

FY 2007

**Oak Ridge National Laboratory
Annual Progress Report for the Power Electronics and
Electric Machinery Program**

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Submitted to:

**Energy Efficiency and Renewable Energy
FreedomCAR and Vehicle Technologies
Vehicle Systems Team**

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Engineering Science and Technology Division

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Prepared by the
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Acronyms and Abbreviations

2-D	two-dimensional
3-D	three-dimensional
AC	air-conditioning
ac	alternating current
AIPM	automotive integrated power module
ANL	Argonne National Laboratory
BDCM	brushless direct current motor
BFE	brushless field excitation
BOM	bill of materials
CAN	controller area network
CFC	chlorofluorocarbon
COP	coefficient of performance
CPA	conventional phase advance
CPSR	constant power speed range
CSI	current-source inverter
DAC	data acquisition system
d-axis	direct-axis
dc	direct current
DMIC	dual-mode inverter control
DOE	U.S. Department of Energy
DSP	digital signal processor
EERE	Energy Efficiency and Renewable Energy
emf	electromotive force
EMI	electromagnetic interference
ESR	equivalent series resistance
EV	electric vehicle
FC	fuel cell
FCV	fuel cell vehicle
FEA	finite-element analysis
FVCT	FreedomCAR and Vehicle Technologies
GaN	gallium nitride
GT	Georgia Institute of Technology
GWP	global warming potential
HC	hydrocarbon
HCFC	hydrochlorofluorocarbon
HEV	hybrid electric vehicle
HFC	hydrofluorocarbon
HFE	hydrofluoroether
HSUPM	hybrid-secondary-uncluttered permanent magnet
HVAC	heating, ventilating, and air-conditioning
ICE	internal combustion engine
IGBT	insulated gate bipolar transistor
IM	induction motor
IPM	integrated power module
IPM	interior permanent magnet
I-source	current-source
ISR	Isothermal Systems Research
JFET	junction field-effect transistor

JIC	jet impingement cooling
mmf	magneto-motive
MOSFET	metal oxide semiconductor field-effect transistor
MS	methylsiloxane
MSU	Michigan State University
NASA	National Aeronautics and Space Administration
NTRC	National Transportation Research Center
ODP	ozone-depleting potential
OFCVTs	Office of FreedomCAR and Vehicle Technologies
ORNL	Oak Ridge National Laboratory
PCU	power converter unit
PEEM	Power Electronics and Electric Machines
PEEMRC	Power Electronics and Electric Machinery Research Center
PFC	perfluorocarbon
PMDC	permanent magnet direct current
PMSM	permanent magnet synchronous motor
PWM	pulse-width modulation
q-axis	quadrature-axis
R&D	research and development
rad/s	rotational speed
RFP	request for proposals
RIPM	reluctance interior permanent magnet
rms	root-mean-square
RSC	Rockwell Scientific Company
RTFC	real time flux control
SDPR	switching device power rating
Si	silicon
SiC	silicon carbide
SKAI	Semikron Advanced Integration
SMPM	surface mounted permanent magnet
SOC	state-of-charge
SPM	surface-mounted PM motor
THS II	Toyota hybrid system (2004)
toff	turn-off times
ton	turn-on
UWM	University of Wisconsin, Madison
VIBE	vibration-induced bubble ejection
V-source	voltage-source
VSI	voltage source inverter
WBG	wide bandgap
WEG	water-ethylene glycol
ZSC	zero-sequence circuit
ZVS	zero-voltage-switching

1. Introduction

The U.S. Department of Energy (DOE) and the U.S. Council for Automotive Research (composed of automakers Ford, General Motors, and Chrysler) announced in January 2002 a new cooperative research effort. Known as “FreedomCAR” (derived from “Freedom” and “Cooperative Automotive Research”), it represents DOE’s commitment to developing public/private partnerships to fund high-risk, high-payoff research into advanced automotive technologies. Efficient fuel cell technology, which uses hydrogen to power automobiles without air pollution, is a very promising pathway to achieving the ultimate vision. The new partnership replaces and builds upon the Partnership for a New Generation of Vehicles initiative that ran from 1993 through 2001.

The Advanced Power Electronics and Electric Machines (APEEM) subprogram within the FreedomCAR and Vehicle Technologies Program provides support and guidance for many cutting-edge automotive technologies now under development. Research is focused on understanding and improving the way the various new components of tomorrow’s automobiles will function as a unified system to improve fuel efficiency.

In supporting the development of hybrid propulsion systems, the APEEM effort has enabled the development of technologies that will significantly improve advanced vehicle efficiency, costs, and fuel economy.

The APEEM subprogram supports the efforts of the FreedomCAR and Fuel Partnership through a three-phase approach intended to

- identify overall propulsion and vehicle-related needs by analyzing programmatic goals and reviewing industry’s recommendations and requirements and then develop the appropriate technical targets for systems, subsystems, and component research and development activities;
- develop and validate individual subsystems and components, including electric motors and power electronics; and
- determine how well the components and subsystems work together in a vehicle environment or as a complete propulsion system and whether the efficiency and performance targets at the vehicle level have been achieved.

The research performed under this subprogram will help remove technical and cost barriers to enable the development of technology for use in such advanced vehicles as hybrid and fuel-cell-powered automobiles that meet the goals of the FreedomCAR and Vehicle Technologies Program.

A key element in making hybrid electric vehicles (HEVs) practical is providing an affordable electric traction drive system. This will require attaining weight, volume, and cost targets for the power electronics and electrical machines subsystems of the traction drive system. Areas of development include these:

- novel traction motor designs that result in increased power density and lower cost;
- inverter technologies involving new topologies to achieve higher efficiency and the ability to accommodate higher-temperature environments;
- converter concepts that employ means of reducing the component count and integrating functionality to decrease size, weight, and cost;
- more effective thermal control and packaging technologies; and
- integrated motor/inverter concepts.

The Oak Ridge National Laboratory’s (ORNL’s) Power Electronics and Electric Machinery Research Center conducts fundamental research, evaluates hardware, and assists in the technical direction of the DOE Office of FreedomCAR and Vehicle Technologies Program, APEEM subprogram. In this role, ORNL serves on the FreedomCAR Electrical and Electronics Technical Team, evaluates proposals for

DOE, and lends its technological expertise to the direction of projects and evaluation of developing technologies.

ORNL also executes specific projects for DOE. The following report discusses those projects carried out in FY 2007 and conveys highlights of their accomplishments. Numerous project reviews, technical reports, and papers have been published for these efforts, if the reader is interested in pursuing details of the work.

Below are summaries of major accomplishments for each technical project.

Thermal Control: Cascade Inverter and Motor Cooling

- A new reduced-volume design was successfully completed and tested based upon reduced film capacitor and silicon die requirements due to the increased cooling capability from the use of R134a as a coolant.
- A new concept for high current feedthroughs was developed to mitigate possibilities of coolant leakage under pressure. A manufacturing technique was developed to produce these Cu-glass-Cu sealed fittings.
- The feedthrough connector design was pressure-tested to 500 psi and load-tested to 400 A with only a 4°C rise.
- The benefits of running a motor using R134a coolant were assessed.

Thermal Buffer Heat Sink for Time-Averaged Operating Conditions

- Several new heat sink concepts were developed that incorporated phase change materials (PCMs) to decrease the volume of the heat sink for the power electronics in HEV systems.
- Commercial available PCMs for both 65°C and 105°C cooling environments were researched and a cost analysis/tradeoff of the conceptual designs performed.
- Models were developed and simulations proved that using the PCM would result in a 30–50% heat sink volume and weight reduction.

Uncluttered Continuously Variable Transmission Machine

- Simulations were conducted for a radial-gap design for this complex topology, which incorporates the motor, generator, and variable-speed transmission into a single module.
- The simulation results confirmed the principle of this new type of machine, proving the torque of the permanent magnet (PM) rotor can be significantly increased and the power density increased.

16,000 rpm Reluctance Interior Permanent Magnet Machine with Brushless Field Excitation

- This detailed motor testing was completed, demonstrating the advantages of using brushless field excitation to weaken and enhance the air gap flux in the motor.
- This field excitation concept was proved capable of changing the air-gap flux density by up to 2.5 times at any speed. This enables the motor to have high power density advantage of conventional strong PM reluctance motors, as well as the lower back-emf and lower core loss advantage of weak PM reluctance motors.

Internal PM Drive Motor with Selectable Windings for HEVs

Through simulations, the advantages of being able to switch the winding configurations in the motor were demonstrated. Simulations showed the following:

- Available voltage is better used.
- Stator currents are lower.
- Motor efficiency is higher.

- Efficiency of power electronics, battery, and cabling is higher.
- Overall vehicle system efficiency is higher.
- Battery size and cost are reduced.
- Power demand is met under all conditions during the drive cycles without voltage boosting.

Control of Fractional-slot Surface-mounted PM Motors with Concentrated Windings (follow-on from FY 2006)

- The testing and evaluation of the benefits of a prototype 6-kW fractional slot concentrated winding surface-mounted magnet using a control algorithm developed at ORNL was completed.
- An algorithm was developed involving a sensorless control method that resulted in a reduction in motor system costs through the elimination of the traditional encoder necessary for motor control.

Wide Bandgap Materials

- Early prototype SiC Schottky diodes, junction field effect transistors (JFETs), and SiC metal oxide semiconductor field effect transistors were acquired from vendors and tested, characterized, and modeled. These models were used to ascertain the advantages of using wide bandgap materials in future power electronics designs.
- A hybrid device package was developed and modeled that enables the placement of both high-temperature SiC and low-temperature Si in one module for reliable operation at increased temperatures.
- An inverter loss model was successfully developed and integrated into a drive train model in PSAT.

dc-dc Converters for HEVs and Fuel Cell Vehicles

- Two converter topologies were developed that result in a converter with significantly increased power density and reduced capacitor requirements.
- A 6.4-kW prototype was built and tested successfully that met all technical goals:
 - greater than 95% efficiency across a wide load range,
 - high power density of 2.6 kW/L, and
 - fast dynamic response time (< 30 ms settling time).

Cascaded Multilevel Inverter for Fuel Cell-Based HEV

- A control algorithm was developed to enable operation of a cascaded multilevel inverter concept that includes a boost capability and eliminates the bulky magnetics associated with comparable designs.
- An electric drive system was simulated and modeled with the inverter/converter to determine the system-level benefits of the concept.
- A 1.2-kW prototype was designed, built, and tested.

Advanced Converter Systems for High-Temperature HEV Environments

- A 5-kW, 50/250-V multilevel modular capacitor clamped dc-dc converter was fabricated and tested. The converter has demonstrated the ability to transfer power in either direction over a wide voltage range with an efficiency in the range of 94 to 96%.
- A silicon-on-insulator gate drive chip with dimensions of 2.2 mm² was fabricated and tested at temperatures of up to 200°C.
- A 55-kW, 200/600-V multilevel dc-dc converter was designed.
- High-temperature packaging of SiC JFETs was accomplished.

Current Source Inverter

- A simulation study was completed for using a current source inverter to replace the traditional voltage source inverter in a motor drive application. This topology has an inherent self-boosting capability and lower electromagnetic interference and eliminates the bulky and costly buss capacitors necessary in voltage-source inverters. These benefits will result in a higher-power-density, lower-cost drive for hybrid vehicles.
- Both carrier-based and space vector pulse width modulation (PWM) schemes were investigated and an optimum PWM method was developed for future prototype development.

Using the Traction Drive Power Electronics System to Provide Plug-in Capability for HEVs

- A simulation study was completed that proved the concept of using the power electronics in a hybrid vehicle to charge the battery as well as provide capability as a mobile generator.
- This concept will result in significant cost savings through eliminating an offboard charger for plug-in HEVs.

dc-dc Converter for Fuel Cell and Hybrid Vehicle (Ballard)

- The focus of work in 2007 was resolving the manufacturing issues and testing the beta prototype.
- Testing of the unit resulted in a demonstrated efficiency of 93% while operating with 105°C coolant, and a power of 5 kW. Both of these parameters exceeded the DOE goals for this project.

Benchmarking of Competitive Technologies

- The Camry HEV was selected for benchmarking based on its consumer appeal.
- Design/packing studies of the Camry power converter unit revealed significant improvements compared with the Prius design.

2. Thermal Management and Systems

2.1 Thermal Control for Inverters and Motors

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Objectives

- Refine physical design to capitalize on direct cooling/high dielectric environment.
- Design/develop a reliable hermetic power feedthrough for ac and dc power connections.
- Demonstrate high power density based on floating loop cooling.

Approach

- Produce a new physical design, iterating from the FY 2006 prototype, and incorporate feedthrough connector ideas.
- Design/Develop a reliable hermetic power feedthrough for ac and dc power connections.
- Perform capacitor ripple current testing to determine minimum acceptable capacitor size for the FY 2007 inverter.
- Evaluate die mounting techniques.
- Design and test final fully packaged one-third size inverter.
- Complete motor cooling tests in floating loop.

Major Accomplishments

- New reduced-volume design completed. Packaging design has been successful, based on SBE 350- μ F cylindrical polypropylene film capacitor and custom designed power/insulated gate bipolar transistor (IGBT) cards.
- Aluminum housing built at Oak Ridge National Laboratory (ORNL) and leak tested to 500 psi.
- Successfully produced a feedthrough design. A manufacturing technique was developed to produce a Cu-glass-Cu sealed fitting.
- Feedthrough pressure tested to 500 psi and load-tested to 400 amps with only 4°C rise.
- Motor cooling test to evaluate a plate heat.

Future Direction

- Funding is ending this fiscal year, but these are suggested areas of continued work in the future:
- Evaluate ribbon bonding of IGBTs in place of wire bonding.
 - Evaluate other promising die mounting and current carrying (bus bars) designs.
 - Evaluate single-phase direct contact cooling (such as high dielectric silicon-based oil, etc.).

Technical Discussion

This 3-year project has had the primary goal of developing a design for an inverter that would enable large reductions in size and weight. ORNL's cylindrical design, coupled with direct R134a refrigerant cooling and unique capacitor shaping, has provided a large reduction in volume and weight as compared to a baseline inverter.

The baseline inverter used for this comparison was a Semikron commercialized inverter product that exhibits a volumetric power density of about 9 kW/L. A major portion of the volume in the Semikron inverter is made up of the capacitor block which is about 1.6 L.

This component was a major target for the ORNL inverter design approach, leveraging better capacitor cooling to enable use of a smaller capacitor. An additional benefit derived from the capacitor change was a specific shape that fits well inside the cylindrical housing, and allows the power electronics to be packaged within the capacitor center. Figure 1 below shows the FY 2006 and FY 2007 inverter designs. The FY 2006 design (derived from a ProEngineer housing model) has a volume of about 3.1 L, and the new FY 2007 design exhibits a volume of 2.7 L.



Figure 1. Comparison of FY 2006 inverter model to completed FY 2007 inverter and housing.

A comparison of the baseline “brick” capacitor and the cylindrical style from SBE, Inc. that ORNL is using in the FY 2006 and FY 2007 designs is shown below in Figure 2. The long rectangular shape (seen in the upper left of Figure 2) fits well in a coldplate-cooled inverter that utilizes a two-dimensional architecture such as that used in the Semikron inverter and other similarly packaged inverters. The ORNL inverter is cooled in a pressurized housing, and a cylindrical shape is well-suited for handling pressure. The cylindrical capacitor fits well in this architecture, and the polypropylene capacitors are compatible with R134a and are cooled well with the submersion scheme of this design. The SBE, Inc. cylindrical capacitor is shown in the lower left of Figure 2. This ORNL cylindrical inverter architecture

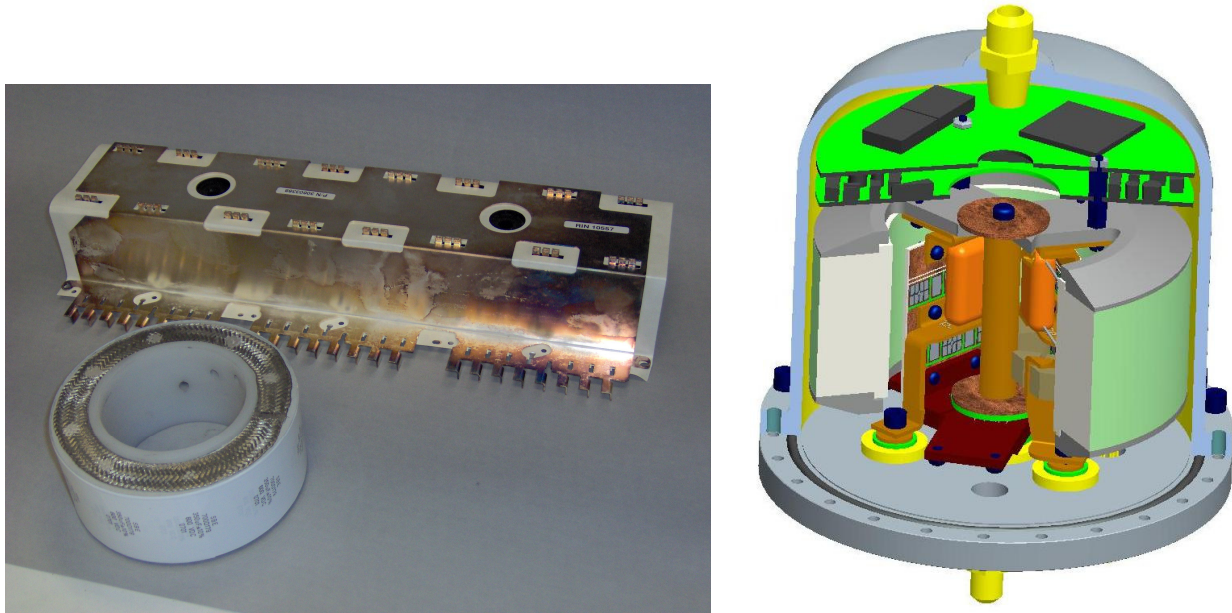


Figure 2. Comparison of baseline capacitor with ORNL capacitor. Upper capacitor is 1000 μF for use in the Semikron inverter, and the lower capacitor is the SBE 500 μF for the ORNL inverter. The cutaway model to the right shows how the capacitor and other components are packaged inside the cylindrical housing.

approaches a spherical shape, which, while being most volumetrically efficient, also lends itself to a lightweight pressure vessel design. The power electronics cards (IGBTs and diodes) are mounted inside the center of the cylindrical capacitor, and this whole zone (slightly above the top of the capacitor) is submerged in liquid R134a refrigerant.

One task that needed to be completed before the final FY 2007 packaging design was finalized was to determine the ripple current capability of several capacitor models from SBE. The final capacitor chosen was an SBE 350- μF hollow cylindrical capacitor made with polypropylene film. This unit and several others were tested for ripple current capability, and all the units tested could handle 400 amps ripple current with no significant temperature rise. The 350- μF capacitor was the smallest unit that could adequately hold the power electronics that needed to be placed inside the cylinder.

Based on lessons learned from the FY 2006 design, build, and testing, we decided to redesign the gate driver card and the power cards to be better matched. It was also decided to put all the controls and gate drivers inside the inverter housing, with only command signals and power brought into the inverter. The model in Figure 2 shows how the gate driver and control cards are packaged on top of the inverter power core.

Power Feedthrough Development

An issue of interest came up late in FY 2006 regarding power feeds into and out of the inverter, where there was a requirement to contain a coolant under reasonable pressure, and concerns about reliability of that function. One of our tasks for the FY 2007 inverter development became to develop a reliable power feedthrough that was functional in an R134a pressurized vessel and could handle several hundred amps. A glass powder was found that was designed to bond to copper, Ferro EG3608. A feedthrough concept was developed based on this product, where the inverter core was designed to mount directly on top of the feedthroughs.

In Figure 3, our copper-glass bonded feedthrough prototype is shown on the left. This prototype replaces the center feedthrough shown in the bottom inverter flange on the right. The component is fabricated with matched tapered cylinders, where the annular spaces are filled with EG3608 powder, and

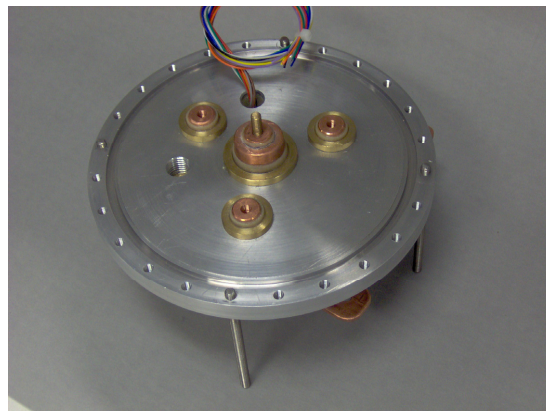


Figure 3. Left shows the two-conductor copper-glass-copper dc link feedthrough. Right shows the bottom flange of the FY 2007 inverter with epoxy-based ac and dc feedthroughs.

along with graphite jigs and an oven melting process, the three copper parts are bonded together in one procedure.

The copper-glass feedthrough prototypes were pressure tested successfully to 500 psi. They were subsequently tested in the glass test jars pressurized with R134a refrigerant. The test consisted of a short-circuit test to flow heavy current through the feedthrough while monitoring temperature inside the feedthrough using a thermocouple. The component was tested to 400 amps, as shown in Figure 4 below, with a temperature rise of only 4°C above the bulk liquid (R134a) temperature. The feedthrough enters through the bottom of the glass jar setup, and the copper links in the middle are the shorting bars that carry the load current from the center pin of the feedthrough to the tube conductor of the feedthrough. The meter in the background shows the thermocouple temperature that is measuring the core of the feedthrough at 34°C, while the bulk refrigerant fluid temperature was around 30°C.



Figure 4. Glass-sealed copper feedthrough testing in R134a at 400 amps.

This test setup was also used to mount and test the power cards for the subsequent dc load tests. No leaks were detected during any of these tests. The figure shows the O-rings on the outer copper shell of the feedthrough. These provide the seal between the feedthrough and the housing flange, where the feedthrough simply slides through the flange and is held in place with a snap ring. This sealing method is similar to techniques seen in commercially available R134a systems.

Power Card dc Load Testing

DC load testing of the power card subsections was performed to prequalify the cards for use in the finished inverter. These cards each comprise an upper and lower leg of the three-phase inverter circuit. The top and bottom conductor area on each card are the dc link terminals, and the center conductor area is the output phase terminal. They are made to have bus bars bolted to them inside the inverter. The card layouts can be seen in Figure 5. The load testing consists of mounting the card with the upper and lower terminals (dc links) connected to a power supply plus and common, with the gates of all IGBTs turned fully on, allowing current flow straight through the card. The power supply is operated in a current control mode, where the current is slowly graduated up to full current levels. Figure 6 below shows one of the power cards being tested at approximately 200 amps dc current. All of the cards being used in the inverter have undergone testing in the glass jar for full load current qualification.

Load testing results for these cards as delivered qualifies them for 250-amp operation. When they were built it was requested that they be wired with 0.015-in. wirebond diameter, but they were received with 0.008-in.-diameter wirebonds. The cards were expected to handle 300–400 amps in the dc load tests but are only able to handle about 270 amps before reaching a critical heat flux. It is believed that the wirebond conductor area reduction of 3 to 1 due to the wirebonding mistake is the cause of excessive heat at the wirebond locations, causing the additional heat flux. This error occurred too late in the year, and used up too large a percentage of our trench IGBT stock, to be able to recover and remake the power cards with proper size wirebonds. The inverter testing proceeded with a 250-amp limit, and conservative projections were made as to the maximum current and power capabilities based on a proper wirebond diameter.

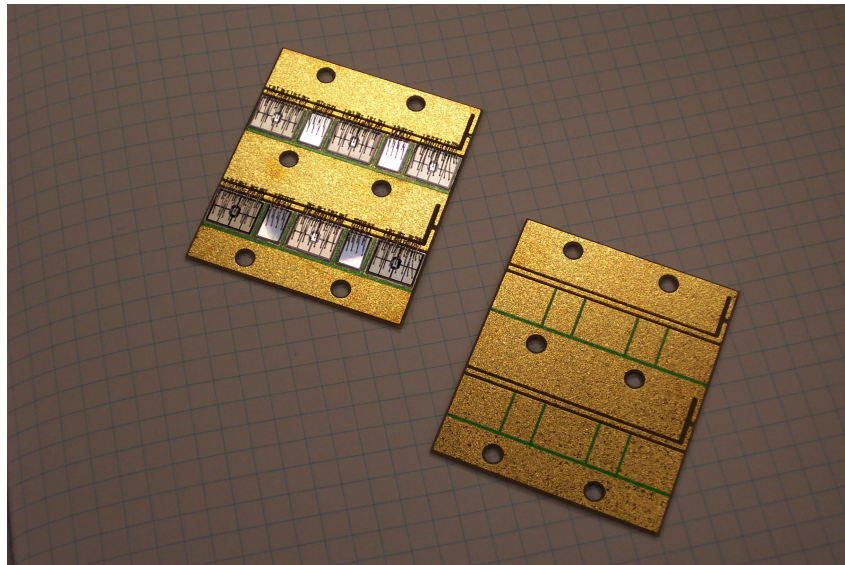


Figure 5. Empty and populated power cards DBCs using trench technology silicon-based IGBTs.

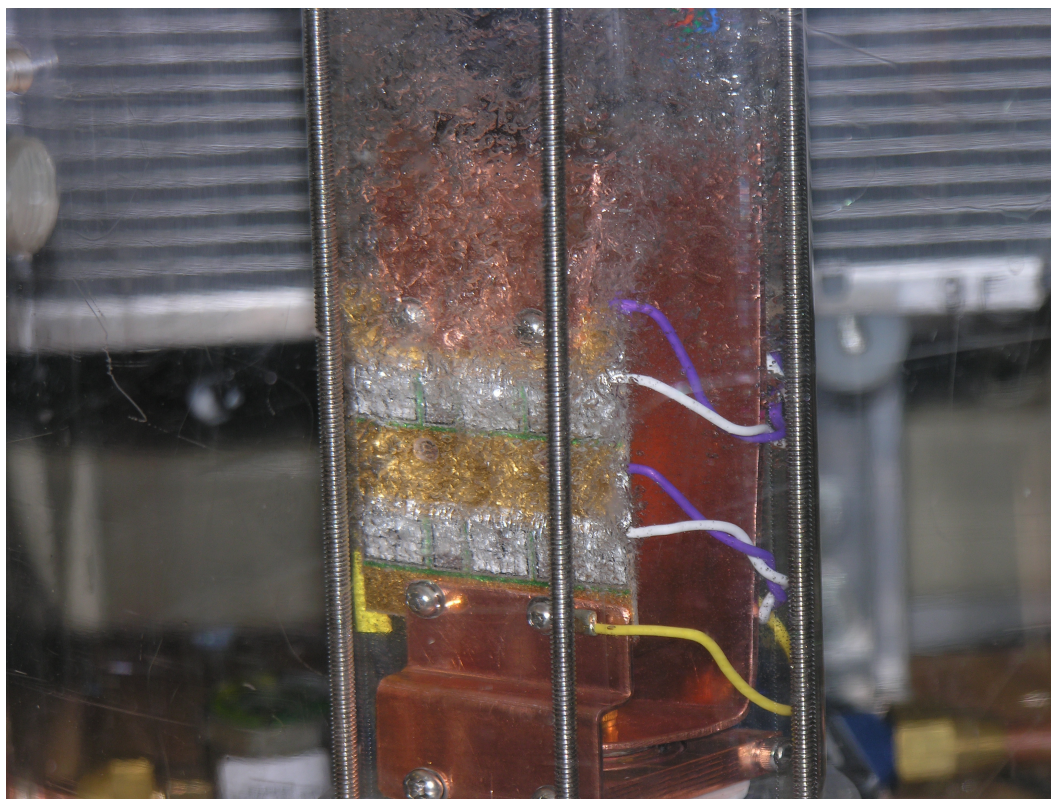


Figure 6. Single power card undergoing dc load testing in glass jar at about 200 amps.

Capacitor Testing

To determine the minimum capacitor size allowable, based on ripple current carrying capability, tests were performed on the SBE cylindrical capacitors to determine their ability to handle the proper ripple current for this application. Ripple current capability drops dramatically as the capacitor temperature is raised from 60°C up to 105°C, and capacitor volume has to be raised appropriately to handle a given amount of ripple current. The direct-cooled environment in the R134a cooled inverter allows the capacitor to operate at a much reduced temperature (around 60°C), so its size can be greatly reduced. These tests qualified the preferred capacitor design, SBE # 700D179 in Table 1, to 300 amps ripple current for this inverter application. This capacitor is a 350- μ F polypropylene film capacitor, and the temperature rise in a direct-cooled environment was minimal (<10°C) (Table 2).

Table 1. Capacitor ripple current test results

Component description	Capacitance (μ F)	Voltage rating (V_{dc})	Ambient temperature (°C)	Ripple current load (amps)	Temperature rise (°C)
Polypropylene film, SBE # 700D137	500	900	47	350	28
ORNL Tapered Metallization film, SBE # 700D161	500	700	53	350	4
Polypropylene film, SBE # 700D163	500	600	56	400	7
Polypropylene film, SBE # 700D179	350	600	53	300	10

Table 2. Capacitance measurements over time with heavy ripple current, SBE capacitor #700D163 at 400 amps

Test No.	Cumulative (h)	Capacitance (μF)
1	2.08	465
2	4.42	467
3	7.67	465
4	10.17	464
5	12.42	465
6	13.20	465
7	15.95	465
8	19.20	465
9	21.62	465
10	25.37	465
11	29.12	465
12		

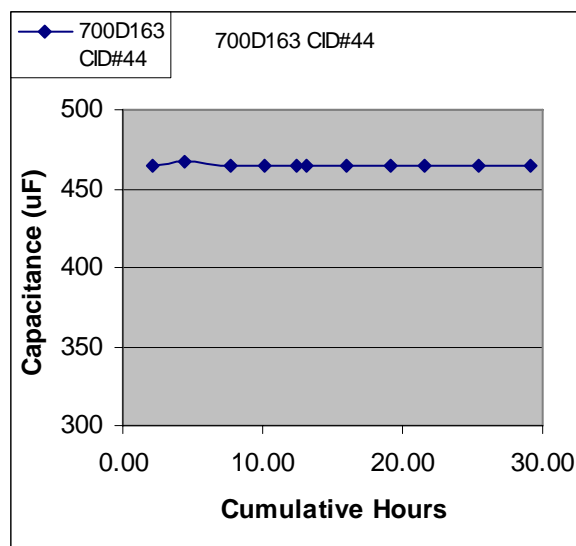


Figure 7. Capacitance response to 30 h of 400-amp ripple current stress.

FY 2007 Inverter Load Testing Results

After completing dc load tests on the individual cards, they were prepared for installation into the complete inverter package. This package includes the housing; circular dc links; cylindrical capacitor; A, B, and C phase power cards; gate driver card; and controller card. The system was put together and placed into operation and successfully tested with a three-phase ac output into a dummy R-L load in the Power Electronics and Electric Machinery Research Center (PEEMRC) laboratory. A dedicated R134a coolant loop was used for cooling the system, the same as was used for cooling the dc power card load tests in the glass jar setup.

Table 3 tabulates some of the highlights of our end-of-the-year testing on the FY 2007 cylindrical inverter.

Table 3. Inverter three-phase load testing results

dc link		ac output		Electric frequency (Hz)	Power input (kW)	Power output (kW)	pf λ	η (%)
V_{dc}	A_{rms}	V_{ac}	A_{rms}					
100.2	25.2	72.3	27.7	30	2.52	2.42	0.69	95.9
100.0	39.7	73.8	48.6	30	3.96	3.84	0.61	96.9
148.1	50.6	110	48.3	50	7.49	7.32	0.79	97.7
150.9	60.3	112.4	73.3	30	9.08	8.79	0.61	96.7

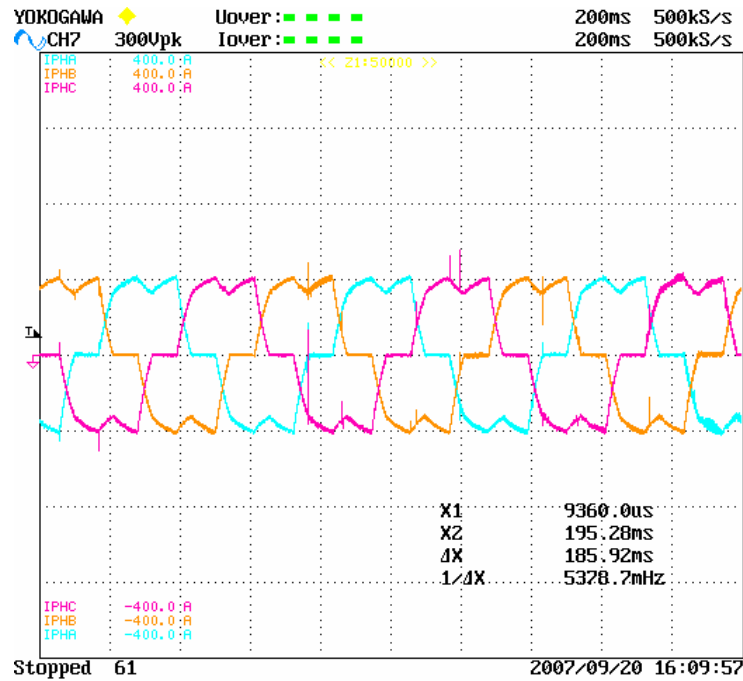


Figure 8. Example waveform from inverter three-phase load testing, output current at 75 A_{rms} , $V_{dc-link}$ at 150 V.

Projected Power Capabilities

DC load testing proved the cards up to a current load of 250 amps. This dc current is used for I_{peak} in the ac output power projection calculations.

The dc voltage V_{dc} uses a nominal battery voltage of 325 V_{dc} , and this is used to calculate an estimated $V_{line-line}$.

Output power is then estimated using the equation for “P” below:

$$I_{line} = I_{peak} / \sqrt{2}$$

$$V_{line-line} = 4\sqrt{3} (V_{dc}) / 2\pi\sqrt{2}$$

$$P = \sqrt{3} (V_{line-line}) I_{line} \cos \Phi, \text{ estimate } \Phi = 0.85$$

Tests to-date have conservatively demonstrated 250 amps for I_{peak} . Based on this number, power calculations and projections can be performed. The present capability calculated from the dc load tests is

$$P = 66 \text{ kW @ 250 amps (wirebond size 0.008 in.) .}$$

If the wirebond size were increased to only a 2 mils larger diameter, there would be a 60% increase in conductor area. A conservative estimate of current-carrying ability with this adjustment is 300 amps (only a 20% increase in current). The output power estimated from this number is

$$P = 80 \text{ kW @ 300 amps (wirebond size 0.010 in.) .}$$

AC load testing goals were to test the unit up to 250 amps peak, or a dc link current of 250 amps. This was the level that the 0.008-in. wirebonds were qualified to, so this would be used for the three-phase testing limits. Tests were terminated at 75 amps output (rms) due to problems that were causing failures in the power cards.

The source of these problems is still under debate, but some possibilities suggested are shoot-through failure due to random noise, voltage-related noise switching spikes, or short circuits on an IGBT edge due to foreign material inside the inverter.

The voltage waveforms that were recorded indicated very little switching noise, so it is difficult to settle on random noise causing shoot-through problems. A couple of the power cards that failed (separate events), after visual inspection, indicated that foreign material had shorted out across from the emitter to the collector of the chip and caused a small arc-flash. A third (separate) failed card appears to have more of a thermal failure, such as a shoot-through event on that phase's power card. In each of these failure cases, the other two phases remained in perfect condition, indicating that we did not experience overheating of the power cards due simply to load. One of the failures occurred at the highest voltage and current, but the last failure occurred at around 50 V and 50 amps, which argues against increasing voltage being the cause.

It is difficult to diagnose a closed inverter such as this design, so lack of time became the controlling factor on completing the ac load testing. The inverter can handle several hundred amps from a cooling standpoint, as indicated by the dc load testing. These spurious failures simply require more time to work out the root causes, as in any of our inverter developments, and this has unfortunately slowed down working within pressurized, closed inverter housing.

Motor Cooling Tests

As a continuation of FY 2006 motor cooling tests, the same ORNL motor was set up for motor coolant testing. The primary goal of this year's testing was to evaluate the viability of using a plate heat exchanger in the oil coolant loop where heat is rejected to R134a in the secondary side of the heat exchanger. Table 4 lists the data taken as the motor was electrically loaded to produce heat in the copper stator windings. The heat exchanger was connected into the floating loop system to provide two-phase cooling of the secondary side of the heat exchanger.

Initial indications from this data are that the two-phase heat exchanger does not perform as well as the liquid-liquid (i.e., oil to water) configuration that was tested in FY 2006. The temperature difference from the R134a coolant to the oil temperature under heavy loads is about 11°C, which is a reasonable delta temperature; but because of a missing oil cooler outlet temperature data point, there is not a comparable number with which to compare the delta temperature from the FY 2006 tests. This year's test data show a 45°C oil supply temperature and indicate a 62°C rise from that to the hottest winding location (T3) of 107°C. This temperature is not very high, but the system was not brought up to the full load of several kilowatts due to time constraints at the end of this fiscal year.

Table 4. Test data from R134a plate heat exchanger for motor spray-oil cooling

T1 (°C)	T2 (°C)	T3 (°C)	T4 (°C)	T5 (°C)	T6 (°C)	T7 (°C)	Volts (A, B, C)	Current (A, B, C)	Refrigerant pressure (psi)	Refrigerant temperature (°C)	Power level (W)
23	23	23	23	23	22	23	0 (A) 0 (B) 0 (C)	0 (A) 0 (B) 0 (C)	92	28	Start of three-phase power using step down transformer
48	54	80	37	41	64	54	47.8(A) 48.2 (B) 48.1 (C)	77.9 (A) 78.3 (B) 77.2 (C)	103	32	1.575 kW
56	67	98	42	50	78	62	53.7 (A) 54.1 (B) 54.0 (C)	87.0 (A) 87.3 (B) 86.1 (C)	108	33	2.063 kW
60	72	107	45	55	85	66	55.9 (A) 56.3 (B) 56.2 (C)	90.4 (A) 90.8 (B) 89.5 (C)	110	34	2.267 kW

The test motor has been rewound since last year's data, so the thermocouple locations are probably slightly different as well. Another factor that may be entering into the different performance results is that the liquid level in the R134a plate heat exchanger is not known. If the liquid level is too low, then proper two-phase cooling is not occurring inside the unit.

Further testing needs to be accomplished to allow these issues to be properly addressed. There needs to be some method established to properly charge the coolant in the secondary side of the heat exchanger, and the oil flow rate should be measured.

Conclusions

Compared to the FY 2005 baseline inverter, the ORNL goals of 50% and 67% reduction in volume have been met. The power density of the baseline unit was estimated at 9 kW/L, and the ORNL FY 2006 prototype inverter demonstrated about 18 kW/L. The ORNL final prototype cylindrical inverter for FY 2007 has demonstrated a 250-amp capability with the existing wirebonds and is projected to easily achieve above 300 amps with properly sized wirebonds. We are projecting a volumetric power density of nearly 27 kW/L based on the dc load testing, and more than 30 kW/L with the projected currents. These numbers exceed the FreedomCAR goals through the year 2020.

ORNL has successfully developed and demonstrated a floating-loop cooling system that utilizes the R134a refrigerant (a fluid system already available on the average vehicle) as a basis for a system that shares some of the auto ac system components. We have demonstrated a coefficient of performance as high as 40 for the floating-loop system.

The direct-contact cooling system has been shown to successfully operate in conjunction with an auto ac system, during all modes of operation. This cooling concept can also operate as a separate loop over a range of pressures. The heat flux demonstrated this year with R134a direct contact boiling is greater than 60 W/cm² with the undersized wirebonds and is expected to be much higher with properly sized wirebonds (or maybe with use of ribbon bonding technology).

R134a has a proven compatibility with essentially all materials tested, including an active gate drive circuit with an IGBT that has been submerged in this refrigerant for more than 2 years with periodic successful functional testing.

We have developed a housing for the inverter that is volume and weight efficient, where the choice of direct submersion cooling for the electronics has allowed very tight packaging of the power and control components.

Along with the housing concept, ORNL in FY 2007 developed and successfully tested power feedthroughs that can easily handle 400 amps with a very low temperature rise. These feedthrough prototypes have been shown to be leak-proof to 500 psi. They are a tapered copper-glass-copper feedthrough, based on commercially proven glass-to-metal sealing techniques, but using an ORNL developed copper-to-glass melt assembly technique.

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J. B. Campbell, L. M. Tolbert, C. W. Ayers, B. Ozpineci, and K. T. Lowe, "Two-phase cooling method using the R134a refrigerant to cool power electronic devices," *IEEE Trans. Industry Applications* **43**(3), 648–656 (May/June 2007).

C. W. Ayers, J. S. Hsu, and K. T. Lowe, "Fundamentals of a floating loop concept based on R134a refrigerant cooling of high heat flux electronics," presented at the IEEE 22nd Annual Semiconductor Thermal Measurement and Management Symposium, Dallas, Texas, March 14–16 2006, pp. 59–64.

M. R. Starke, C. W. Ayers, J. S. Hsu, and J. C. Conklin, *Potential Refrigerants for Power Electronics Cooling*, UT-Battelle, LLC, Oak Ridge National Laboratory, Oak Ridge, Tennessee, ORNL/TM-2005/219, October 2005.

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J. S. Hsu, D. J. Adams, G. J. Su, L. D. Marlino, C. W. Ayers, and C. L. Coomer, "Method of Making Cascaded Die Mountings with Spring-Loaded Contact-Bond Option," U.S. Patent 7,232,710, June 19, 2007.

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J. S. Hsu, D. J. Adams, G. J. Su, and L. D. Marlino, "Total Thermal Management System for Hybrid and Full Electric Vehicles," U.S. Patent 6,772,603, August 20, 2004.

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1. *Report on reliability of Wirebonds in Boiling Environment*, Pat McCluskey, University of Maryland, October 2006.

2.2 Thermal Buffer Heat Sink for Time-Averaged Operating Conditions

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Objectives

- Determine feasibility of using phase change materials (PCMs) as a thermal buffer in an inverter heat sink to handle transient/peak loads above steady state conditions in a hybrid electric vehicle (HEV) application.
- Design a heat sink that uses PCM to store excess heat from the brief peak operating periods of the inverter and obtain thermal recovery during the steady state periods.
- Research commercially available PCMs suitable over HEV temperature ranges and operating profiles.
- Develop a model of the heat sink design to determine feasibility of using this type of heat sink in HEV applications.

Approach

- Survey commercially available thermal buffer materials.
- Generate heat sink designs.
- Model heat sink designs.
- Evaluate projected size, weight, and cost for device implementation into an inverter.

Major Accomplishments

- Developed several heat sink concepts—some were modifications of the existing baseline heat sink (pin fin heat sink). The following additional solutions were designed to meet the application needs:
 - Hollow pin design
 - PCM surrounded pin design
 - Through-pin design
 - Through-fin design
- Researched PCMs for a 65°C environment—several viable candidates available, mostly paraffin class of materials.
- Researched PCMs for a 105°C environment—some candidates available, but much fewer than with the 65°C candidates. It is believed that applicable paraffins could be easily developed based, though.
- Developed models based on the designs:
 - A temperature boundary based model
 - Improved heat flux based model

- Feasibility has been proven for this concept, showing a 30–50% heat sink volume and weight reduction possible.

Future Direction

This project was terminated at the end of FY 2007. Possible future areas of investigation include

- prototype a through-fin PCM filled heat sink per the ORNL design and test in the laboratory to validate the modeling results;
- investigate concepts based on PCM-impregnated metal and graphite foams;
- evaluate load cycles more in depth: (a) address effects on PCM choices, (b) investigate effects on PCM and coolant channel designs, (c) address effect on cost/benefit; and
- conduct more extensive survey of PCM candidates for 105°C in paraffin blend choices.

Technical Discussion

The bulk of this study was performed under a subcontract with the University of Tennessee, and results are reported in detail in Ref. 1.

Load Cycle Considerations

Initial design concepts and calculations for this project were based on a fundamental load cycle derived for the FreedomCAR Program. This cycle utilized an 18-s peak power transient to simulate vehicle acceleration, such as entering an interstate ramp or passing a vehicle at highway speed. This peak event could occur within a 120-s window, that is, a 102-s steady state period between peak periods. For an electric traction drive that is sized for 55-kW peak power and 30-kW continuous power, and applying the load cycle to it, the time-averaged power is 33.75 kW. Thus, a heat sink under this load cycle constraint can be sized for 34 kW instead of 55 kW (Figure 1).

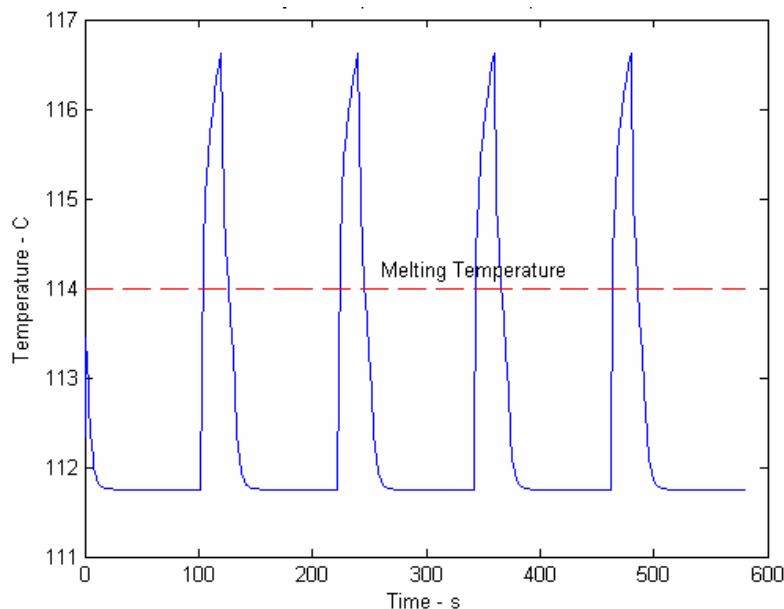


Figure 1. Example of 120-s load cycle with 18-s peaks, where a PCM is buffering the load.

Another load cycle, the US06 cycle, was examined using a Prius type vehicle as the size for the calculations. A portion of the cycle is shown below in Figure 2, where the bottom of the graph is the time-averaged heat load that the subject heat sink design would need to handle. It can be seen that on

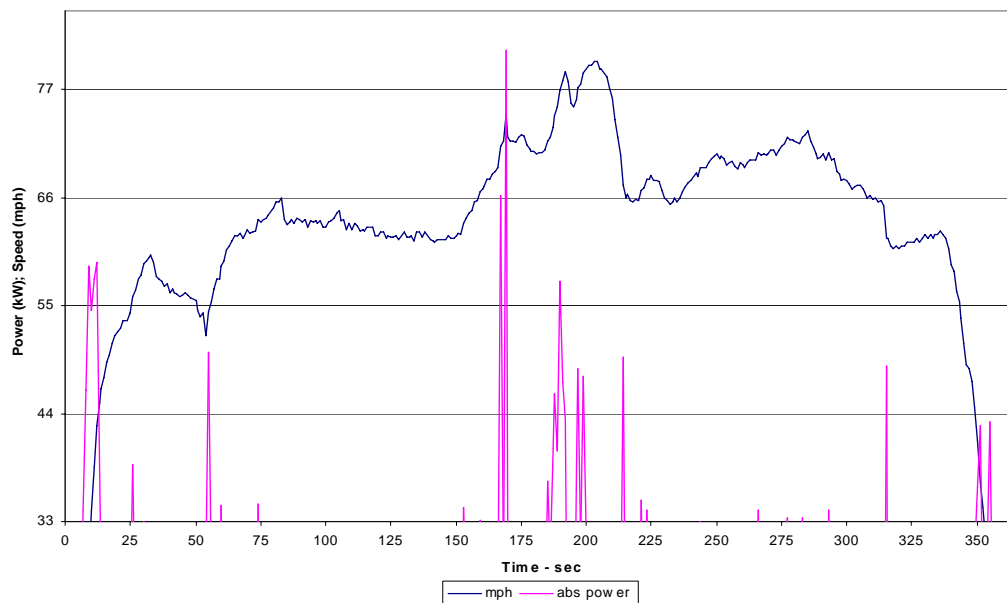


Figure 2. Graph of power and speed over time derived from the US06 load cycle for a Prius-type vehicle.

several occasions that peak absolute power rises above this level, but peak durations are typically well under the 18 s specified in the FreedomCAR cycle. It has been calculated that only about 50 s is required to recover from an 18-s peak event (re-solidify the PCM in the heat sink), where the system is operating at 30 kW continuous duty during this time.

Material Evaluations

For the first part of the study, our PCM evaluation was based on a 65°C coolant scenario. A list of 18 commercially available PCM materials was selected for study.

- | | |
|--------------------|--|
| 1. Rubitherm RT65 | 10. E72 |
| 2. Rubitherm RT80 | 11. E83 |
| 3. Rubitherm RT100 | 12. E89 |
| 4. Paraffin 6403 | 13. Salt Eutectic 1 |
| 5. Paraffin 6499 | 14. Salt Eutectic 2 |
| 6. A61 | 15. Salt Eutectic 3 |
| 7. Stearic acid | 16. DOW TESC-190 |
| 8. Acetamide | 17. Low Melt Alloy 50 Bi 26.7 Pb 13.3 Sn 10 Cd |
| 9. E71 | 18. Low Melt Alloy 52 Bi 30 Pb 19 Sn |

These materials range in cost from \$2–\$10, with some estimation involved to attempt to approach volume quantities as opposed to small research quantities.

During the second part of the study, later in the year, a focus was made on utilizing a 105°C coolant environment. This requires a PCM that melts at a much higher temperature, and a survey was conducted to see what was commercially available for this temperature range. Six candidates were found during this survey:

1. Erythritol
2. MgCl₂
3. Rhombic sulfur
4. Acetanilide

5. Ammonium acetate
6. Ammonium formate

It is believed that paraffins should be added to this list, although none were found at this point to be commercially available. These should be simply a blend of paraffin material to meet the melt temperature specification, so something could be easily developed depending on market need.

Heat Sink Concepts

ORNL/UT developed several heat sink designs to begin comparisons to the Semikron baseline heat sink. The first was simply a PCM bound layer (pin-fin surrounded with PCM) placed in between the Semikron heat load and the existing heat sink (using a computer model), and is depicted below in Figure 3.

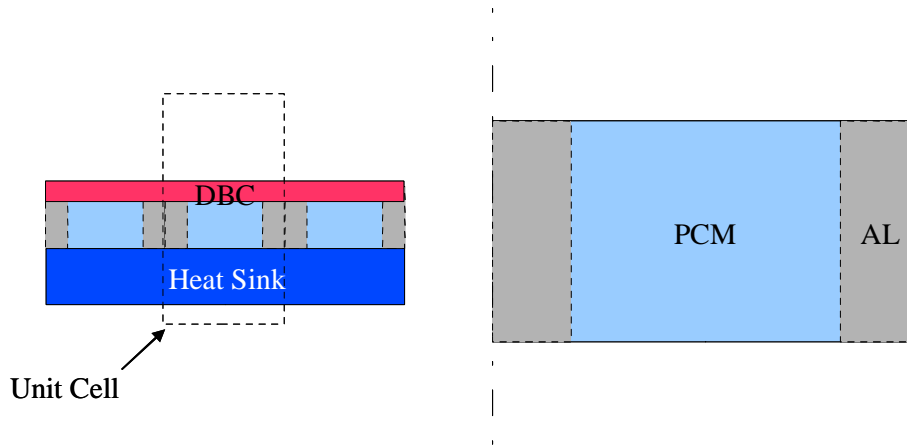


Figure 3. Diagram of the PCM-filled pin-fin insert used as first model in comparison to baseline heat sink.

This first model did not show beneficial improvements in volume, mass, or cost due to some required heat spreading material and pin match-up between layers. This concept was abandoned for concepts that were built from scratch for this application.

Three new designs were investigated: the PCM-surrounded pin design, a hollow-pin design (Figure 4), and a through-pin design (Figure 5).

These designs were all evaluated with a thermal finite element analysis (FEA) model and exhibited volume reductions of 25–50% and mass reductions of 50–75%. These cases were run in a 65°C coolant environment.

The through-pin design was the best of the three designs but, while looking very attractive in the model, exhibits a geometry that would be very hard and expensive to manufacture. This led to a process of thinking that would bring the benefits of this model to a geometry that is much more easily constructed. Thus, the through-fin design was developed, based on an extruded aluminum section that provides the coolant channels and PCM containment volumes.

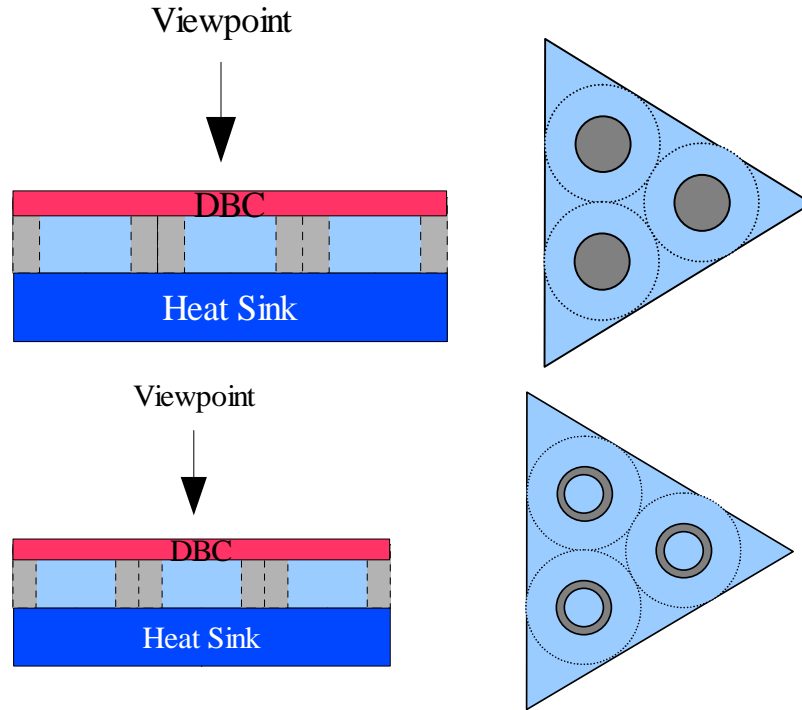


Figure 4. Upper concept depicts a PCM-surrounded pin design, while the lower unit is a hollow-pin with PCM inside and outside.

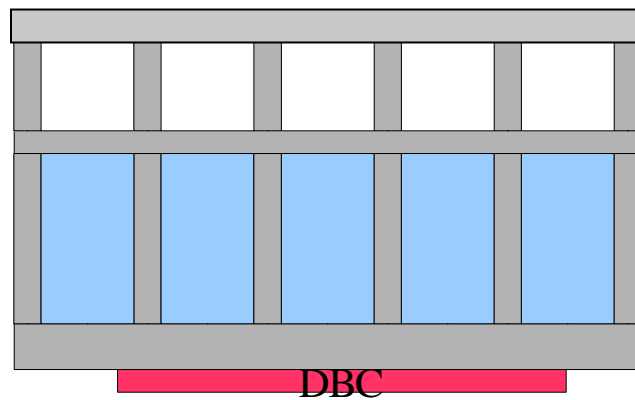


Figure 5. Through-pin design where pin fins extend from the bottom heat load surface past the PCM channels (blue) into and through the coolant flow channels at the top (white).

Two versions of this extruded section idea were studied and are shown in Figure 6 below:

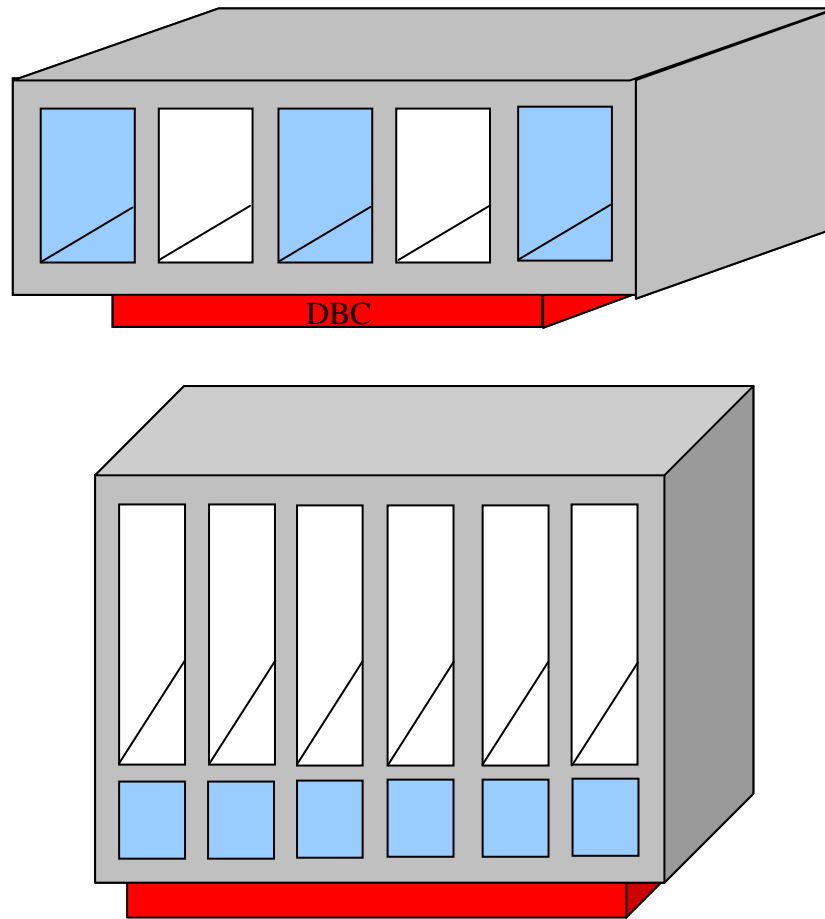


Figure 6. Upper sketch is for a parallel channel PCM/coolant extruded section heat sink, and the lower unit is the through-fin heat sink design.

The upper unit in Figure 6 exhibited fairly good performance, but it presents challenges in sealing the PCM and water from each other and the electronics. The lower unit is the design of choice for ORNL and has extruded fins that protrude from the heated surface all the way through the section into the coolant channels. Sealing on this heat sink is simpler than the parallel channel unit, with reduced zones of interference between coolant, PCM, and electronics.

The first computer model developed was based on temperature boundary conditions. It is of interest to evaluate the heat sink performance based on its ability to maintain an interface temperature between the heat sink and the load (DBC layer) at 125°C, while utilizing a coolant (the ambient condition) at either 65°C as in the earlier PCM cases or 105°C as in the final studies.

The temperature boundary based model provides a simpler closed form solution but has less accuracy for this application. It is of particular interest to maintain the silicon power device junction at or below 125°C during a maximum heat flux condition. It was decided to utilize a model that used heat flux as a boundary condition instead of temperature to get a more accurate result. The modeling requires a more complicated, iterative solution but provides better results. The final model that was used was based on this concept.¹

Results/Size Reductions

The developed computer model was used to compare different PCM characteristics and different heat sink concepts for their effect on volume, mass, and cost.

It can be seen from Figure 7 that all the materials shown exhibit at least small improvements over the baseline, and some exhibit very large improvements in all three desired parameters, volume, mass, and cost.

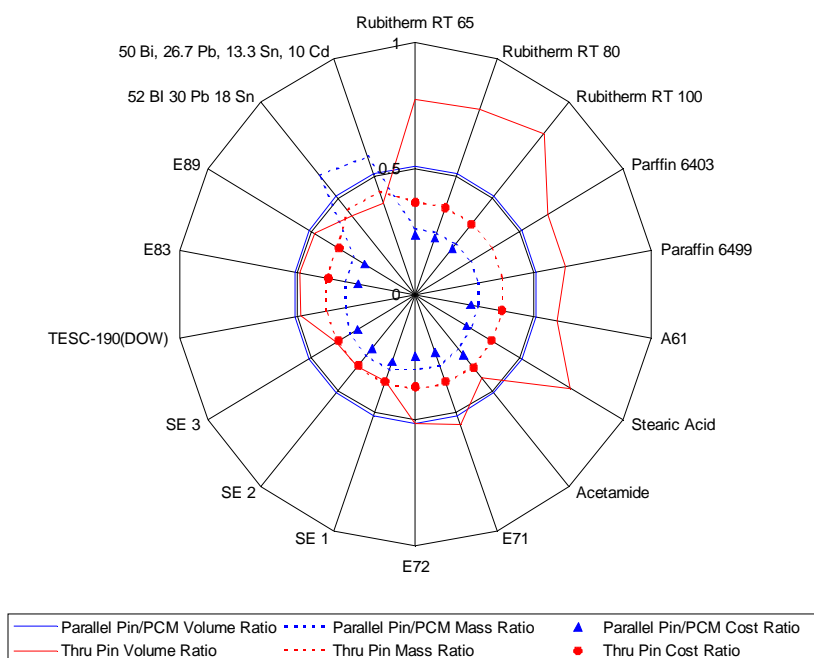


Figure 7. Volume, mass, and cost ratios of various PCM/heat sink combinations in comparison to baseline Semikron inverter heat sink using the early designs.

After the shift of focus to a 105°C environment, the six higher-temperature PCM candidate materials were evaluated using the favored heat sink configuration, the through-fin design. Table 1 shows volume and mass ratios in comparison with the baseline heat sink. The best candidate from this group was the Erythritol, with a 43% reduction in volume and a 48% reduction in mass. Cost numbers for these materials were more difficult to analyze, because large-quantity cost numbers were not readily available.

Table 1. Commercially available 105°C coolant PCM candidates

Material	Design 6—through-fin	
	Volume ratio	Mass ratio
Ammonium formate	0.65	0.60
Rhombic sulfur	0.75	0.75
Acetanilide	0.65	0.59
Erythritol	0.57	0.52
Ammonium acetate	0.68	0.62
MgCl ₂ 6H ₂ O (E117)	0.62	0.57

Conclusions

1. It was found for the FreedomCAR and US06 load cycle cases that a through-fin PCM buffered heat sink concept is feasible for both 65°C and 105°C coolant applications. About 30–50% reductions in volume and/or mass can be achieved with this concept.
2. There are numerous PCM choices for the 65°C case, where the PCM melt temperature is approximately 70–75°C.
3. There are fewer PCM choices for the 105°C case (melt temperature 105–120°C), but demand could easily multiply choices (i.e., paraffin blends not presently commercially available, probably due to lack of applications).
4. The PCM/buffer concept is an enabler to utilize 105°C for 125°C silicon-based systems.
5. There is essentially no real cost change for the PCM/buffer concept.

Reference

1. *Thermal Buffer Heat Sink for Time-Averaged Operating Conditions*, subcontract report, K. T. Lowe, R. V. Arimilli, University of Tennessee, C. W. Ayers, Oak Ridge National Laboratory, September 1, 2007.

3. Electric Machinery Research and Technology Development

3.1 Uncluttered Rotor PM Machine for CVT Design

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Objectives

The objective of this project is to develop a new machine that combines the motor and generator/motor into one unit that has the potential to be used as a continuously variable transmission (CVT) as well as other applications that require two electric machines. The expected advantages of this new machine are

- additional torque coupling between the two rotors for producing more wheel torque;
- the combination of a motor and generator into one machine with only a single permanent magnet (PM) rotor with the potential for a simpler and less costly CVT; and
- increased reliability due to elimination of brushes in the design.

Approach

Because the use of a secondary rotor working in conjunction with a PM rotor is a totally new technology, there is no previous experience that can be used for reference. The development process is an iterative process in determining the positive and negative aspects of various structural arrangements through simulations. This report presents the challenges associated with this technology and the process required to model, simulate, and derive results based on the complications it represented. A scalable design method including three-dimensional (3-D) finite element and lump parameter circuit approaches will eventually be established when this process is completed.

Major Accomplishments

In FY 2006 a proof-of-concept secondary rotor that had no rotating windings and a wound core stator for exciting the secondary rotor were fabricated. The secondary rotor teeth were machined from solid steel instead of laminations in order to lower costs for the proof-of-concept prototype. The brushless secondary rotor concept was validated through tests conducted on the prototype motor. The physics of the CVT machine were explained in the FY 2006 report. For any conventional motor, the stator encounters a counter-torque to the shaft torque. The magnitude of the stator counter-torque is the same as that of the shaft torque. The stator counter-torque can be added to the shaft torque at a given rotor speed by allowing the stator to rotate on additional bearings and transferring the stator torque to the shaft through gears, such as a set of planetary gears.

In FY 2007 simulations were initially conducted for axial-gap and radial-gap approaches. The radial-gap machine was selected for detailed simulations. The simulation results further confirmed that the principle of this new type of machine is workable; the torque of the PM rotor can be transferred directly to that of the secondary rotor, the stationary excitation core of the secondary rotor sees no rotational torque, and the axial force can be practically eliminated by an axially symmetrical arrangement.

Future Direction

Detailed design of the uncluttered CVT is extremely complex and computationally intensive. A comprehensive technical report of the design evolution and progress to date has been written and will be released when cleared by the U.S. Patent Office. Further research will be conducted to find a more effective magnetic flux transfer method that turns the axially moving flux into a rotational flux. This can be achieved by optimizing the number of phases, the geometry of the transfer coupling, and the overall placement of the components, which include the stator, PM rotor, secondary rotor, and the stationary excitation core for the secondary rotor.

Technical Discussion

The Toyota Prius motor has been well characterized and is the baseline design for this program. The stator core and winding dimensional envelopes of the baseline (Prius) motor were used as an initial design criterion for the CVT to facilitate a direct comparison. To accommodate the secondary rotor that faces the PM rotor, various new PM rotors, secondary rotors, and their stationary excitation cores were studied through simulations. Figure 1 shows the general layout of the CVT machine and its interface with the vehicle system.

Secondary (Uncluttered) Rotor

The ORNL technology for eliminating the brushes and slip rings is derived from the uncluttered rotor concept [1–3]. When three-phase currents are fed into the windings of a conventional slip-ring wound-rotor core, a rotating magnetic flux is produced, which goes through the air gap and reaches the stator for returning the rotating flux. The rotating speed of this flux observed from the rotor, regardless of whether the stator is stationary or rotating, is determined by the frequency and number of poles of the wound-rotor winding. The function of the secondary rotor is to produce a rotating flux; the speed of this flux observed from the secondary rotor is determined only by the excitation frequency and by the number of poles of the secondary rotor. There are no brushes and slip rings for the excitation of the secondary rotor. The excitation wound core for the

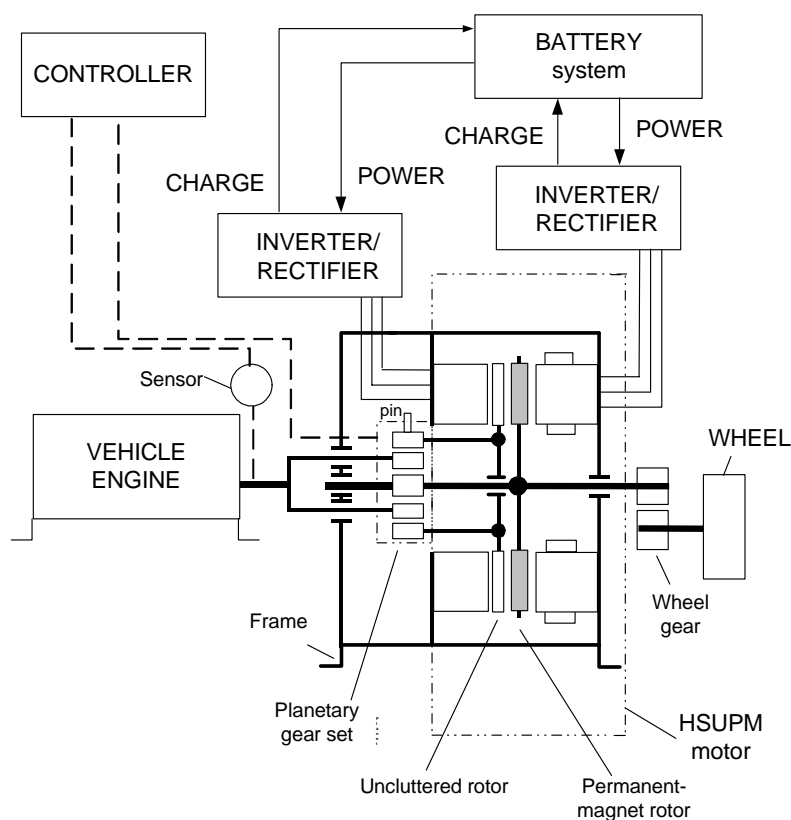


Figure 1. General layout of the CVT machine and its interface with the vehicle system.

secondary rotor is stationary. The secondary rotor has no conductors; hence, no brushes and slip rings are required.

A traditional radial gap reluctance interior permanent magnet (RIPM) machine has both a stator and a rotor. The electromagnetic interaction in the air gap between the outer peripheral surface of the rotor and the bore of the stator produces the required torque. The CVT machine is designed with an additional secondary rotor. The secondary rotor interacts with the inner surface of the PM rotor and produces an additional torque. With only one set of PMs in the machine for two rotors, the power density goes up, and the cost per unit power decreases.

Flux Transfer from Excitation Core to Secondary Rotor

The simulated machine used the same wound stator core dimensions and windings as those of the baseline motor. Table 1 shows the simulated torques and axial forces of the wound stator, PM rotor, secondary rotor, and exciter of the simulated machine. The axial force acting on the four parts listed in the table is negligibly low; the wound stator torque (222 Nm) is not noticeably affected by the added secondary rotor; the PM rotor torque (−251 Nm) is in opposite direction to the wound stator torque and with a value equal to the sum of the wound stator torque and the secondary rotor torque; the stationary exciter (−0.5 Nm) torque value is negligible.

Table 1. Simulated torque and axial force of sample machine

Parts	Axial force (Newton)	Torque (Nm)
Wound stator	−2.4	222
PM rotor	0.3	−251
Secondary rotor	−0.5	29
Stationary exciter	9	−0.5
Three-phase stator currents	200A 45°, 200A 165°, 200A 285°	
Three-phase exciter currents	200A −60°, 200A 60°, 200A 180°	

Basic Lump Parameter

The basic lump parameters for the PM machine with an additional secondary rotor are currently under development. This will provide a scalable design tool for future motor designs of this nature. Because of the saliency of the PM rotor, the self and mutual inductances of the stator windings are influenced by the PM rotor position, $\vartheta_{A,d}$. For every 360° (electric angle) the value of the permeance caused by the change of the PM rotor location varies twice as shown in Figure 2. The inductance consists of a $\sin(2\vartheta_{A,d})$ term.

The sinusoidal flux distribution components in the outer and inner air gaps of the PM rotor are the components to be considered. The winding self, mutual, and stator-secondary rotor excitation winding inductance are stator, PM rotor, and secondary rotor dependent. The stator windings and the secondary rotor excitation windings are coupled through their mutual inductance; the turn ratio and the angular positions of these windings must be considered in the calculation of their mutual inductance values. The mutual inductance value is the same using either stator current for rotor flux linkage, or using rotor current for stator flux linkage. Either approach considers the turn ratio effect. Because of the nature of magnetic coupling between the secondary rotor and its excitation core, there is no torque produced between them. The torque-production air gaps are those between the stator and the PM rotor and between the secondary rotor and the PM rotor. Therefore, the PM rotor mechanical torque is the combination of the opposite stator torque and the opposite secondary rotor torque.

$$T_{PM} = -T_s - T_u . \quad (1)$$

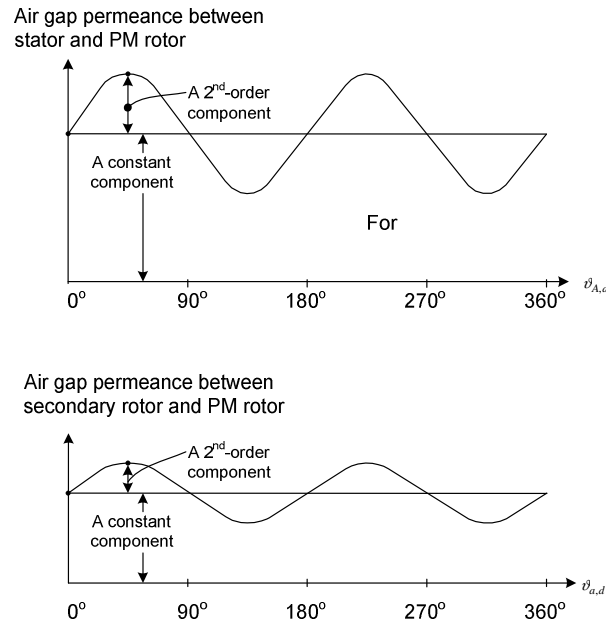


Figure 2. Constant and second-order permeance caused by location of PM rotor.

The phase arrangement for the secondary rotor excitation core is symmetrical with respect to the center of the rotor axial length. Consequently, the axial force of the secondary rotor can be cancelled.

Conclusion

The physics of the CVT concept were explained in the FY 2006 FreedomCAR Annual report. For any conventional motor, the stator sees a counter-torque to the shaft torque. The magnitude of the stator counter-torque is the same as that of the shaft torque. The stator counter-torque can be used to double the shaft torque at a given rotor speed by allowing the stator to rotate on additional bearings, and transferring the stator torque to the shaft through gears, such as a set of planetary gears.

In FY 2007 the radial-gap machine was selected for detailed simulations. The axial force can be eliminated by the axially symmetrical arrangement.

The simulated torques and axial forces of the wound stator, PM rotor, secondary rotor, and exciter of the simulated machine confirm that the axial forces acting on the parts are negligibly low. The wound stator torque (222 Nm) is not noticeably affected by the added secondary rotor. The PM rotor torque (–251 Nm) is in opposite direction to the wound stator torque and with a value equal to the sum of the wound stator torque and the secondary rotor torque (29 Nm). The torque of the PM rotor is increased by the same amount of torque as the secondary rotor torque, and the stationary exciter torque value is negligible.

Future design iterations such as optimizing the number of phases; the geometry of the transfer coupling; and the overall arrangement of the components that include the stator, PM rotor, secondary rotor, and stationary excitation for the secondary rotor will be investigated to overcome the challenge of obtaining more torque from the uncluttered rotor as determined from the simulation discussed.

The scalable design tools that include 3-D finite element and lump circuit approaches are currently under development.

Publications

To be issued.

Patents

John Hsu, “Hybrid-Secondary Uncluttered Permanent Magnet Machine and Method,” U.S. Patent No. 6,977,454, December 20, 2005.

John Hsu, “Simplified Hybrid-Secondary Uncluttered Machine and Method,” U.S. Patent No. 6,891,301, May 10, 2005.

John Hsu, “Hybrid Secondary Uncluttered Induction Machine,” U.S. Patent No. 6,310,417, October 30, 2001.

Patent Application 05473, “Radial Gap Hybrid Secondary Uncluttered Permanent Magnet Electric Machine.”

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3. J. Hsu, “Closure on hybrid-secondary-uncluttered induction (HSUI) machine,” *IEEE Transactions on Energy Conversion* **17**(1), ITCNE4 (ISSN 0885-8969), 150 (March 2002).

3.2 16,000-rpm Interior Permanent Magnet Reluctance Machine with Brushless Field Excitation

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Objectives

- Avoid the primary drawbacks of the conventional reluctance interior permanent magnet (RIPM) machines that have a set of fixed permanent magnets (PMs). For a conventional RIPM machine with fixed strong PMs, the drawbacks are the requirement for field weakening and high core losses at high speed. For conventional RIPM machines built with fixed weak PMs, the drawback is a larger wound stator to compensate for the weaker starting torque.
- Design a high-speed RIPM machine that requires thick bridges to hold the PMs.
- Improve three-dimensional (3-D) design methods, including the 3-D finite element simulations and saturated lump parameter computations for motors.

Approach

Brushless field excitation was incorporated into the third dimension of a high-speed RIPM motor. The motor was designed, built, and tested. The detailed mechanical stress and deformation of the high-speed motor's rotor laminations were studied. The 3-D finite element simulation and the saturated lump parameter computation method for electromagnetic performance predictions were improved during the design and test process.

Major Accomplishments

- This research effort proves that brushless field excitation from the third dimension (i.e., the axial direction) for an RIPM machine is practical and effective. The back-emf is easily controlled with an external field excitation current in the 0- to 5-A range. The excitation dc voltage does not exceed 80 V. This field excitation range is capable of changing the air-gap flux density up to 2.5 times at any speed. This enables the motor to have the high power density advantage of conventional strong PM reluctance motors as well as the low back-emf and lower core loss advantage of weak PM reluctance motors. The circuitry required to supply the excitation current to the coils is projected to cost under \$10 in production quantities of 100,00 or more.
- While the rotor is rotating at high speed with no field current, the core loss is significantly lower than that of fixed PM motors.
- The prototype motor design requires the rotor punching bridges to be thicker to satisfy the mechanical stress requirements of high speed. Due to this rotor design, flux produced by the PMs can leak through, causing the air-gap flux density produced by the PMs to be reduced more than in

conventional IPM machines. The weaker air-gap flux density improves high-speed operation and can be compensated with BFE (brushless field excitation) current for increased torque production at lower speeds.

- The machine was evaluated up to the full design speed of 16,000 rpm.
- If an interior short-circuit fault occurs in the windings, the excitation current can be turned off to prevent damaging the motor.
- The RIPM-BFE motor benefits from using an optimal field current combined with the capability of reducing the air gap flux when not needed. This results in increased efficiencies at low torques for both partial loads and high speeds.
- Test data showed significant advantages, particularly in terms of motor efficiency, over conventional RIPM motors of a similar power level. The benefits of variable field excitation were clearly observed.
- An aluminum frame was successfully used in the prototype design so as to not increase the total machine weight due to the addition of field excitation components.
- Tests confirmed that the asymmetrical rotor can increase the forward performance at the expense of reducing the backward performance. Further study on this topic is needed.
- The RIPM-BFE motor should not present any manufacturing issues in mass production. Design improvements on the excitation coils to motor housing interface will result in a reduction of both mass and volume, thereby reducing manufacturing costs.
- As a result of this research effort, a significant improvement in the development of accurate 3-D finite element simulations and a magnetically saturated lump parameter computational method for 3-D electric machine designs was achieved.
- A detailed technical report of this project has been issued (ORNL/TM-2007-167).

Future Direction

This project has been completed.

Technical Discussion

Prototype Machine

A CAD assembly cross section of the Oak Ridge National Laboratory (ORNL) 16,000-rpm RIPM-BFE motor design is shown in Figure 1.

Table 1 compares the dimensions of the ORNL 16,000-rpm motor with those of the Toyota/Prius motor [1,2] that was selected as a baseline motor for this project. The masses and sizes derived from Table 1 provide a basis for a cost comparison with the baseline motor. The extra excitation coils and cores of the ORNL motor are made of copper wires and mild steel. Cost savings can be realized by having a shorter stator core (1.88 in. vs 3.3 in.) as well as shorter stator windings. The cost of the low-current control of the field excitation is minimal because of the low-current component requirements. This design approach enables better motor performance as well as system cost savings. Additionally, if used in a vehicle architecture having a boost converter, the output of this motor design can be further increased.

The design calls for the thickness of the rotor punching bridges (Figure 2) to be increased to satisfy the high-speed mechanical stress requirements. More flux produced by the PMs can leak through these thicker bridges, causing an air gap flux density reduction for no excitation coil current when compared with similar IPM machines such as the baseline motor, which does not have the benefit of BFE.

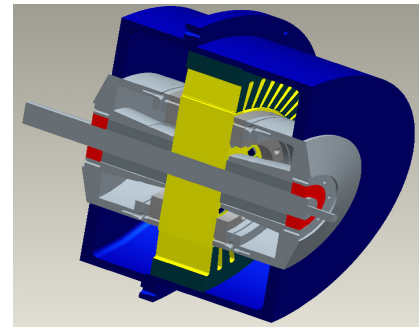
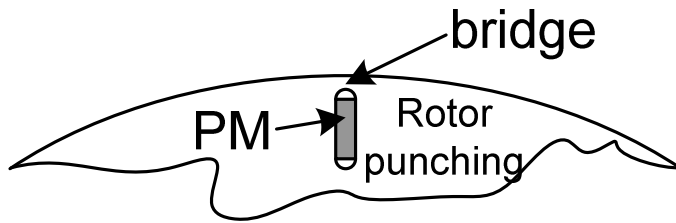


Figure 1. Assembly of ORNL 16,000-rpm RIPM-BFE motor design.

Table 1. Comparison of dimensions of the ORNL 16,000-rpm RIPM-BFE motor and the baseline motor

	Baseline	ORNL
Speed	6000 rpm	16,000 rpm
Stator lam. OD	10.6 in.	Same
Rotor OD	6.375 in.	Same
Core length	3.3 in.	1.88 in.
Bearing to bearing outer face	7.75 in.	7.45 in.
Magnet weight, lb	2.75	2.57
Estimated field adj. ratio	None	2.5
Rating	33/50 kW	Same
Boost converter	Yes	No
High-speed core loss	High	Low

**Figure 2. Location of bridge in a rotor punching.**

The need for power factor adjustment and low core losses across a wide range of speeds was also addressed by designing into the motor a field adjustment ratio of 2.5. With this ratio, the 16,000-rpm motor with BFE provides flexibility for a drive system design to meet field strength requirements that vary at different loads and speeds.

The detailed parts descriptions of the prototype machine can be obtained from the FY 2006 Annual Report. To have a stronger forward torque at the expense of a weaker backward torque, the rotor surface is made asymmetrical with respect to the pole center, creating the saw-tooth appearance as shown in the FY 2006 report.

The mass and volume of the prototype motor can be further reduced by redesigning the interface between the excitation coils and the motor housing. This improvement will reduce the cost to manufacture the motor by using less material and by eliminating some machining steps. This prototype high-speed motor was used to prove the brushless excitation concept; it has not yet been optimized.

Air gap flux, inductance, performance parameter computations, and comparisons of simulation with test results

Figure 3 shows the calculated air-gap flux density distributions at various excitation levels. The field excitation, I_{exc} , is the product of current flowing through the 865 turns in the field excitation coil. The excitation current, I_{exc} , can be calculated by dividing the ampere-turns by the number of turns in the field coil. The air-gap flux density is adjusted by varying the field excitation current. When high torque is required, the air gap flux density is enhanced by increasing I_{exc} . When low torque and low core loss are required, I_{exc} is reduced to zero.

Figure 4 shows the expected motor torque vs load angle at $I_{max} = 200$ A for different field excitations. Greater excitation produces stronger motor torque.

Figure 5 shows the motor's expected back-emf voltage. The calculated root mean square (rms) voltages from the fundamental values are plotted vs speed for different field currents. In addition to the 3-D finite element simulations, the parameters for the equivalent lumped parameter circuit are computed. Magnetic saturation in high-power-density motors is high; consequently, linear extrapolations for the direct axis and quadrature axis inductance can no longer be applied. Finite element flux plotting is used to obtain the magnetic flux linkages for the inductance calculations when there is nonlinear magnetic saturation. Figure 6 shows the motor's saturated inductance values vs the current angle at $I_{ph} = 100$ A_{rms}.

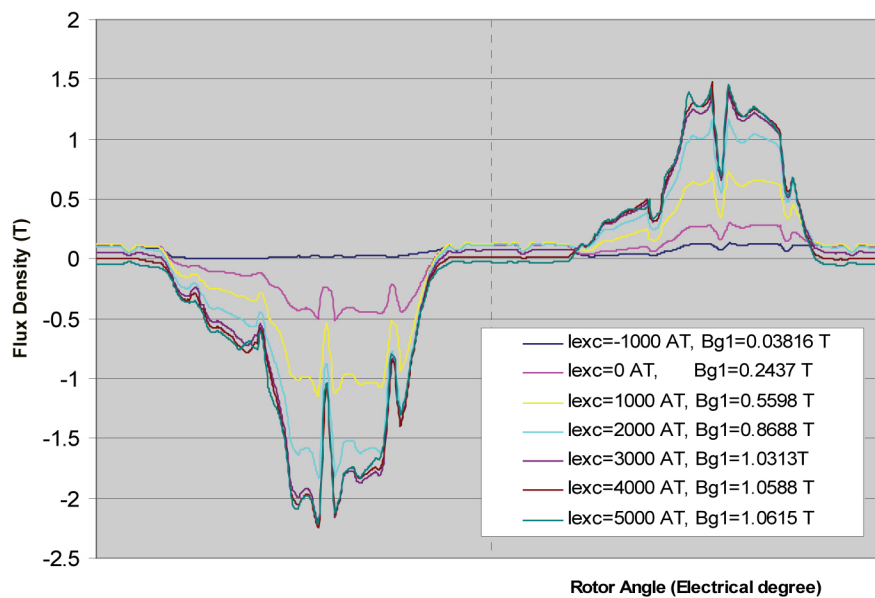


Figure 3. Air gap flux density distributions for various field excitations.

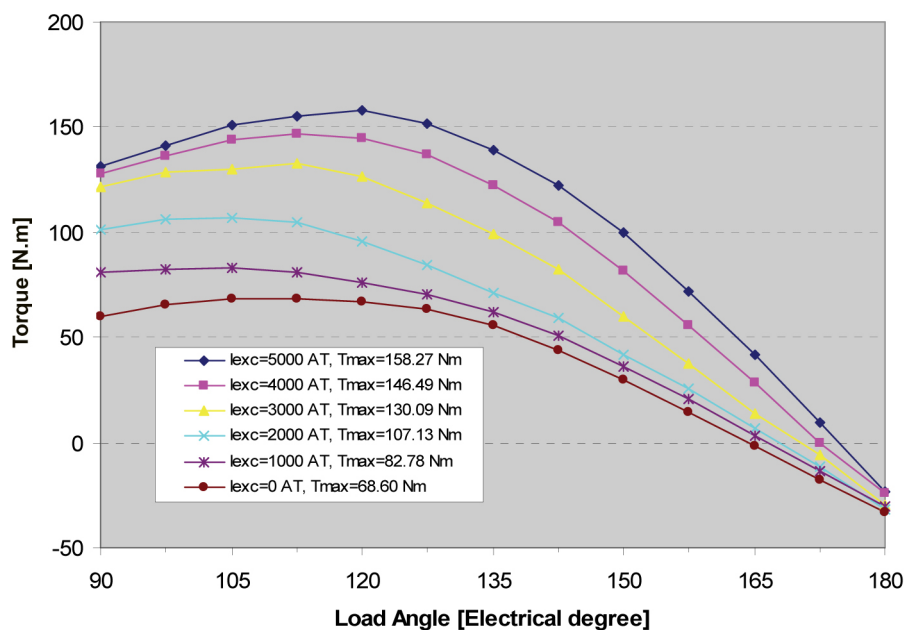


Figure 4. Expected motor torque vs load angle at $I_{max} = 200$ A for different field excitations.

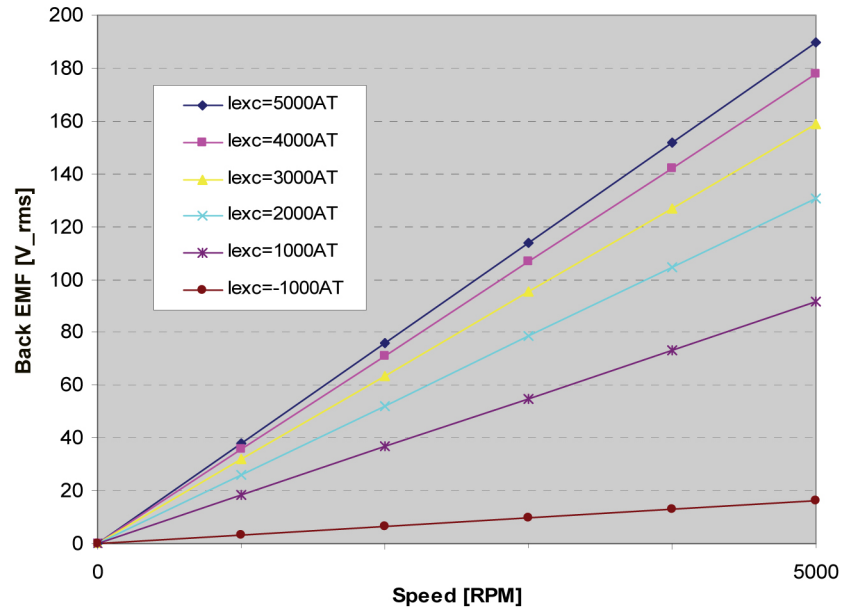


Figure 5. Calculated back-emf voltages.

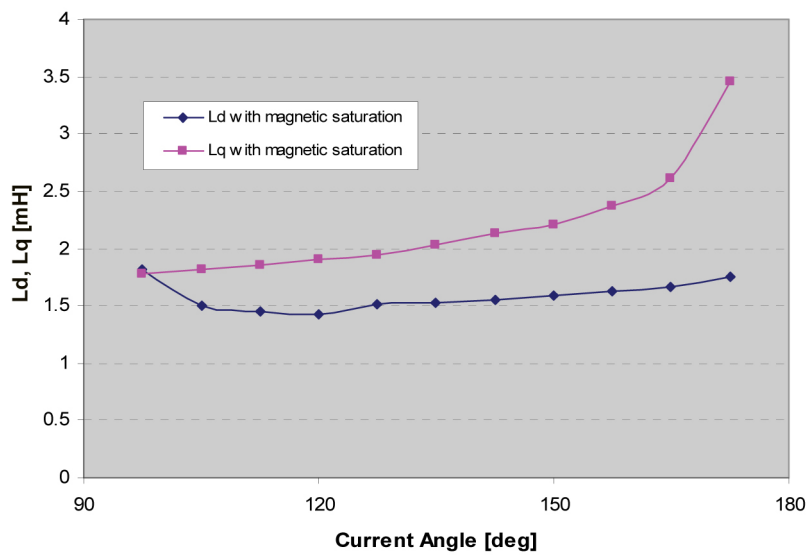


Figure 6. Saturated inductance values vs current angle at 3300-rpm, 5 A at $I_{ph} = 100 \text{ A}_{rms}$.

The performance of the RIPM-BFE motor with 5 A in the BFE coil was calculated with saturated inductances at the input current of 102.39 A. Figure 7 shows the corresponding phasor diagram. The comparison between the simulated and test results appears in Table 2. Use of the saturated inductances appears to have good agreement between the simulation and test results.

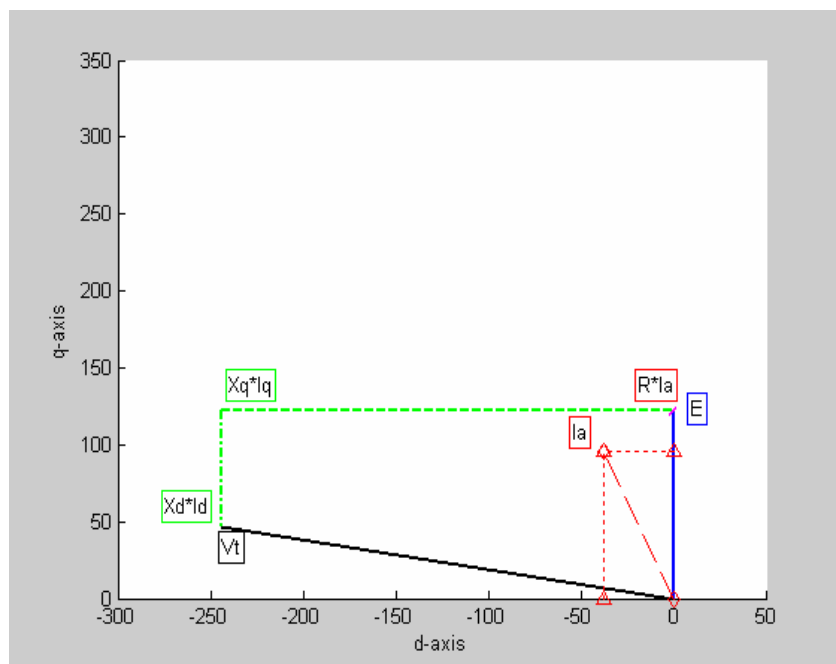


Figure 7. Simulated phasor diagram excitation, and 100 A_{rms}.

Table 2. Comparison between simulated results and test results at given speed and input current

	Unit	Simulation results	Test results	Simulation/test
Torque	Nm	102.24	105.02	0.97
Speed	rpm	3300	3300	1.00
P _{motor}	kW	35.33	36.29	0.97
Back-emf ^a (rms)	V	121.32	129.39	0.94
Input voltage (rms)	V	248.22	270.01	0.92
Input current (rms)	A	102.39	102.39	1.00
Power factor	—	0.53	0.47	1.13
P _{input}	kW	40.41	38.89	1.04
Efficiency	%	87.43	93.33	0.94

^aBack-emf voltage is from no-load simulation and test.

Mechanical stress computations and operation tests

The simulations of the mechanical stress and deformation of the rotor were presented in the FY 2006 report. The tests conducted in FY 2007 confirm that the rotor runs satisfactorily within the entire speed range from 0 to 16,000 rpm.

Back-emf tests

The RIPM-BFE machine was spun up to 5,000 rpm to measure the open circuit voltages generated in the stator windings by the PMs with BFE using the Yokogawa PZ4000. Figure 8 shows the phase back-emf vs speed at various field currents. The slope of the -5- to 0-A back-emf curves is relatively constant. The slope increases dramatically as the excitation field is increased from 0 to 3 A, yet saturation appears

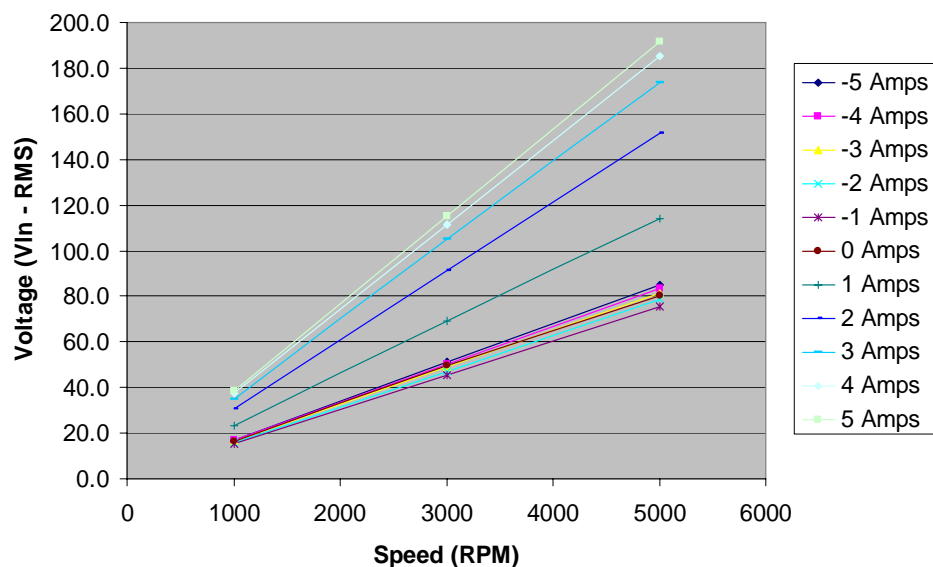


Figure 8. Influence of field current on unloaded back-emf curves.

to begin at 3 A. The top two lines indicate a large amount of saturation between 4 A and 5 A of field excitation current as evidenced by a very small change in slope. The lines also indicate that a back-emf adjustment ratio of 250% between 0- and 5-A field current can be obtained.

Core/friction loss tests

These tests were conducted by spinning the RIPM-BFE motor while measuring the load created at the RIPM-BFE shaft due to friction and core effects, with the motor leads disconnected and floating. The spinning losses vs field current at various speeds are plotted in Figure 9. This test confirms the advantage of the field control capability of the RIPM-BFE motor; the loss is significantly reduced when spinning at high speed with zero field current.

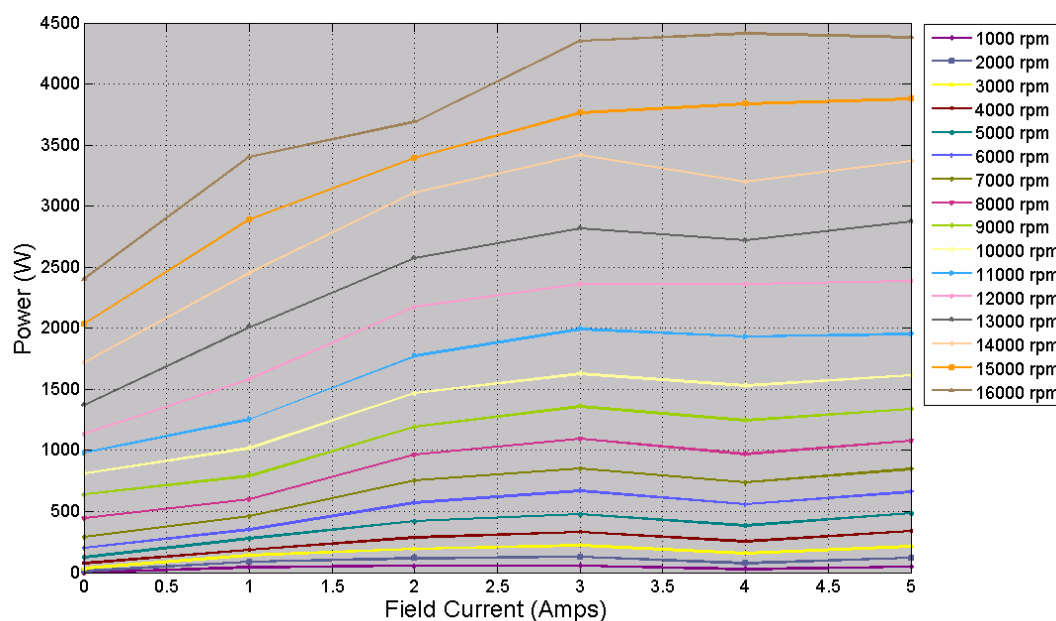


Figure 9. Spinning losses vs field current for various rotor speeds.

Locked rotor tests

During the locked rotor tests, the rotor was fixed at selected angular positions as positive direct current (dc) was fed to phase “a” and returned through phases “b” and “c” connected in parallel. The results for a stator current of 50 A and various field currents are shown in Figure 10. Contrary to the waveform shape of typical PM synchronous machines, these torque waveforms are not symmetrical about the horizontal axis. For example, for no field excitation current, the magnitude of the peak positive torque, 16 Nm, does not equal the magnitude of the peak negative torque, -24 Nm. This feature was purposely designed into the RIPM-BFE motor to produce more torque while spinning in one direction than in the opposite direction; consequently, it was necessary to spin the motor in the appropriate direction during testing.

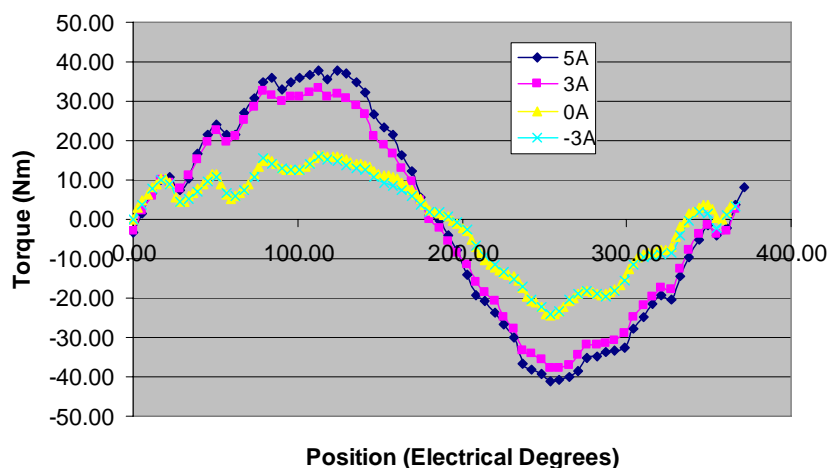


Figure 10. Locked rotor torque.

As expected, the peak torque is obtained while using the highest field excitation current of 5 A. The torque measurements for all stator currents with 5-A field current are shown in Figure 11. The graph shows that the peak torque capability of the motor is about -155 Nm.

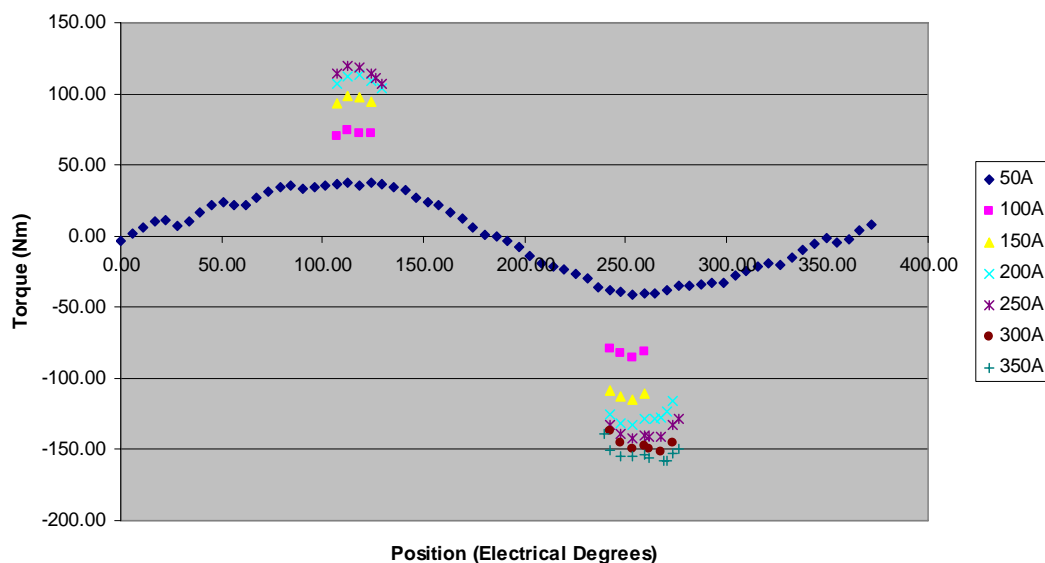


Figure 11. Locked rotor torque with 5-A field current.

Performance/efficiency tests

The motor was driven at various speed-torque operation points in order to collect a vast amount of data, which includes temperatures, powers, currents, voltages, and efficiencies. The temperatures remained well within the stator winding limitation, which is 220°C (class R). For most of the data points, all temperatures remained below 100°C, yet for high-current conditions, temperatures reached about 135°C.

To provide a good comparison with the baseline, a high-speed gear could be included in the mapping to convert from a maximum speed of 16,000 rpm to 6,000 rpm. A gear ratio of about 2.6 would suffice, which also changes the maximum torque from 155 Nm to about 400 Nm. The resulting efficiency map is shown in Figure 12 for comparison with the baseline (Prius) efficiency map in Figure 13. Although a large portion of the RIPM-BFE map is missing, a comparison of the low-speed efficiencies is informative. The efficiency of the RIPM-BFE in the low-speed region is significantly better. It is also apparent that the 93% and 94% contours would be much larger.

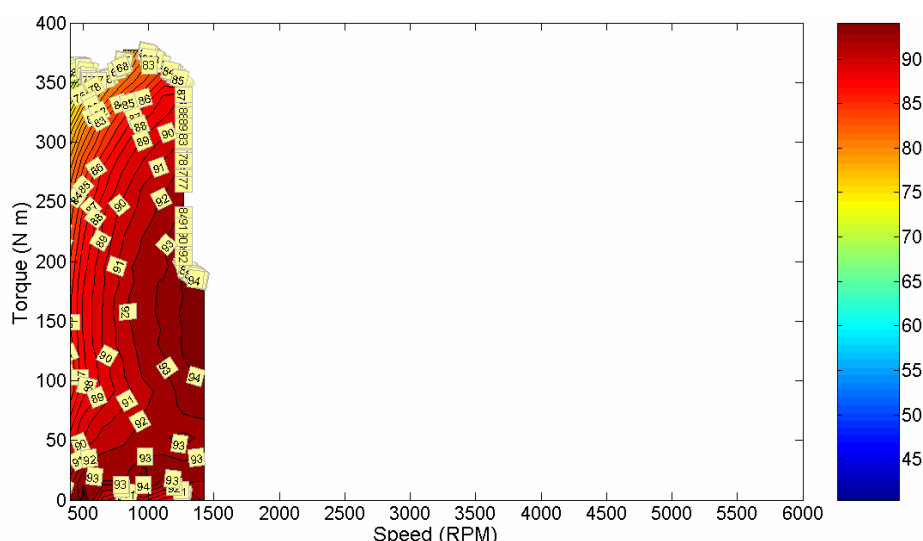


Figure 12. RIPM-BFE efficiency map with high-speed gear ratio of 2.6.

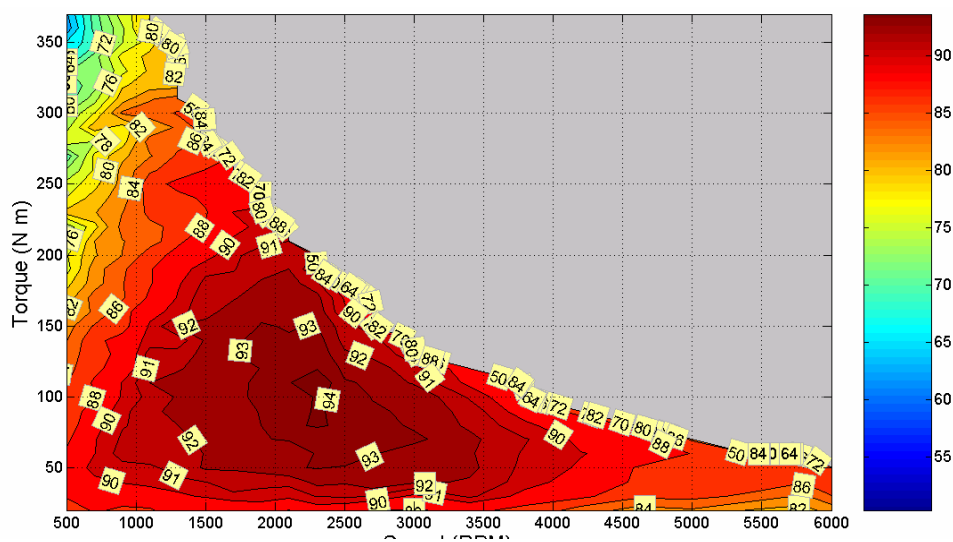


Figure 13. Baseline (Prius motor) efficiency map.

Comparison of the efficiency maps between the ORNL motor (Figure 12) and the baseline (Prius) motor (Figure 13) shows that the 94% efficiency contour of the ORNL motor starts at 1,400 rpm. The baseline motor starts at 2,200 rpm and covers a very small region. The available performance test data up to 3,700 rpm (or $3,700/2.6 = 1,423$ equivalent rpm after gears) confirm that the ORNL motor has higher efficiency than the baseline motor.

Rewound motor tests

During the first series of tests on the 16,000-rpm RIPM-BFE, a failure occurred in the stator windings in which a short was created to ground. The failure was possibly due to localized lamination vibration that eventually wore down the slot insulation between the stator windings and stator laminations in the corner of a slot opening. The stator was sent to the original manufacturer to be rewound, wherein the inner diameter of the stator laminations was increased slightly to enable removal and cleaning of the defective windings. Therefore, the air gap between the rotor and stator was increased and the flux generated by the permanent magnets, stator windings, and field windings was further inhibited. A second series of tests was conducted with the rewound stator installed in the same housing used in the first series of tests. A spline was added to the original rotor to provide an interface with the high-speed side of a newly installed dynamometer speed reduction gearbox. A comparison of efficiencies obtained from the first and second series of tests yields significant discrepancies. The back-emf test shows that the second (rewound) stator is about 4% lower than that of the first stator, which indicates that the flux through the stator windings is about 4% lower, as the back-emf voltage is directly proportional to flux and speed. Because the 0-A back-emf results indicate a similar decrease of voltage, the field windings are not suspected to be defective. The reduced performance was most likely caused by the machine parameters changing as a result of the stator laminations size increase during removal for repair.

Efficiency mapping

Efficiency tests were conducted using the same approach that was taken in the first series of tests. Optimal motor control was ensured by observing efficiency feedback as control conditions were varied throughout the entire operation range. Data points for each efficiency map were taken from 1,000 rpm to 16,000 in 1,000-rpm increments and from 0 Nm increasing in 10-Nm increments to a final high torque value at each speed. Six efficiency maps were generated for corresponding dc field currents of 0 A, 1 A, 2 A, 3 A, 4 A, and 5 A. For instance, the efficiency contours with a 5-A field along with field losses are shown in Figure 14.

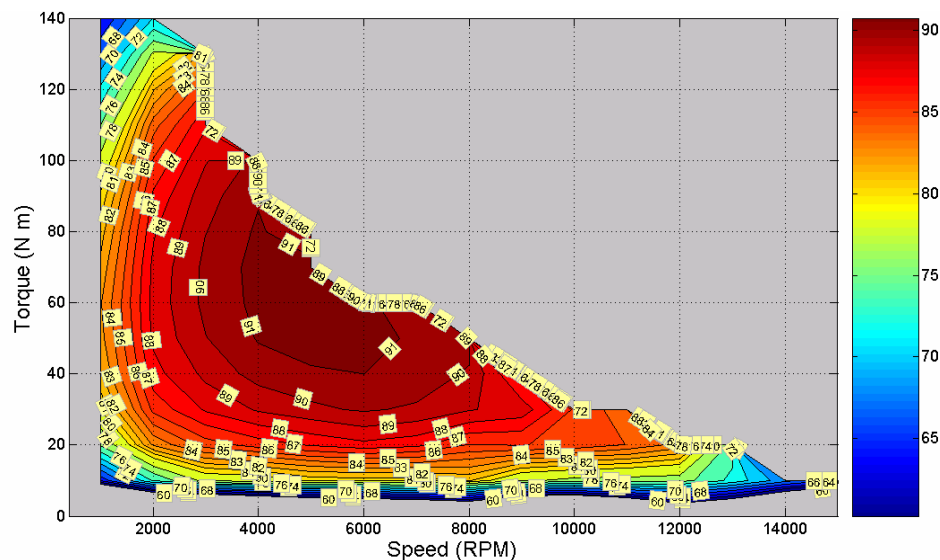


Figure 14. Efficiency contours with 5-A field—including field losses.

The optimal field currents, when including field losses, can be obtained by comparing efficiency contours of 0-A to 5-A excitation fields. Consequently, the optimal efficiency contour is obtained by selecting the optimal field current for a load. The regions of the optimal field currents are shown in Figure 15.

Figure 16 shows a higher efficiency map by using the optimal field current.

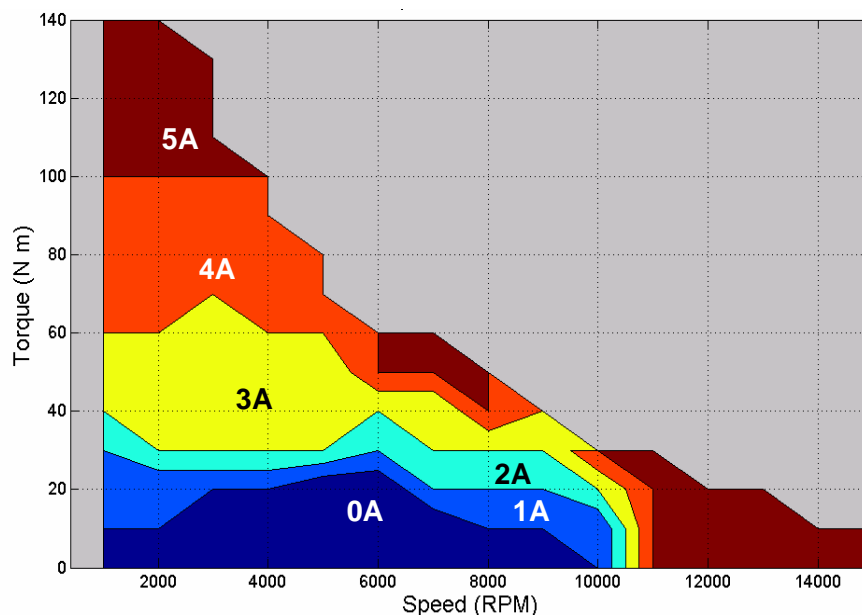


Figure 15. Optimal field currents when including field losses.

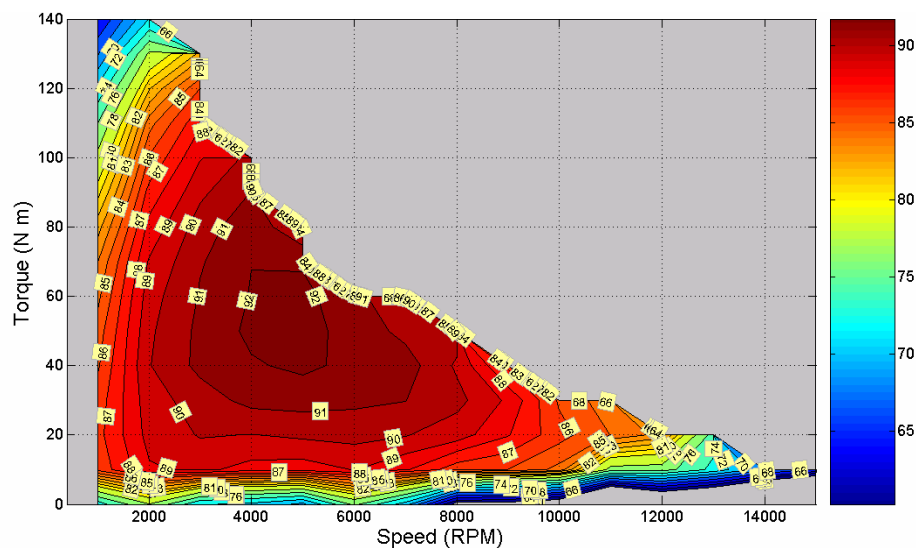


Figure 16. Efficiency contours using optimal field current—including field losses.

Projected efficiency contours using optimal field current with field losses included. The efficiency map shown in Figure 16 is obtained from the rewind machine. It is informative to project what the efficiencies should be if the tests were conducted on the original motor before rewinding. The detail of the projection rationale is presented in the project's detailed technical report

(ORNL/TM-2007-167). To compare with the baseline motor, the speed and torque are scaled according to the 2.6 gear ratio. The projected efficiency map of the ORNL motor is shown in Figure 17.

A comparison of Figure 17 with Figure 13 shows that the projected efficiency map of the ORNL RIPM- BFE machine is substantially superior to the baseline (Prius) efficiency map. Note that the efficiencies below 5,000 (or $\sim 1,923$ in this figure) have been experimentally verified, as indicated in Figure 12.

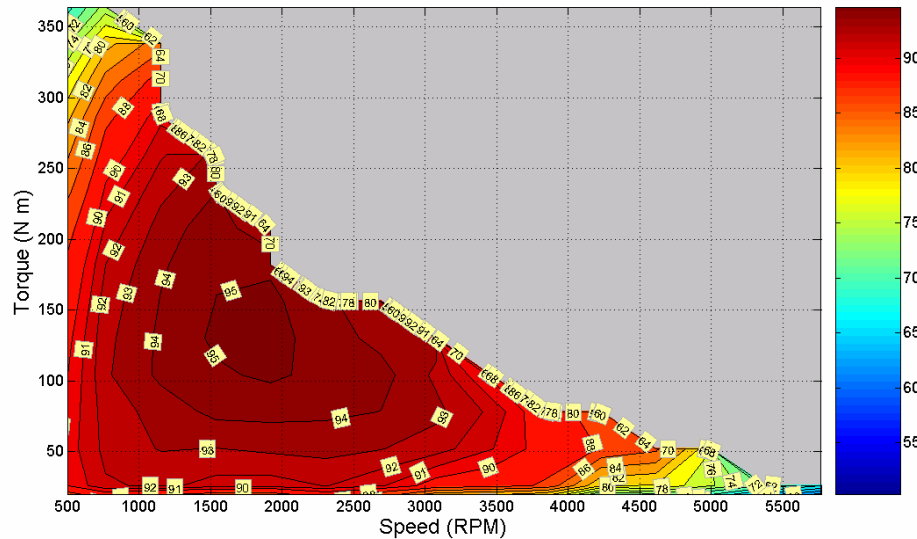


Figure 17. Projected efficiency contours using optimal field current with field losses included.

Conclusions

- This research effort proves that BFE from the third dimension (i.e., the axial direction) for an RIPM machine is practical and effective. The back-emf is easily controlled with an external field excitation current in the 0- to 5-A range. The excitation dc voltage does not exceed 80 V. This field excitation range is capable of changing the air-gap flux density up to 2.5 times at any speed. This enables the motor to have the high-power-density advantage of conventional strong PM reluctance motors as well as the low back-emf and lower core loss benefits of weak PM reluctance motors. The circuitry required to supply the excitation current to the coils is projected to cost under \$10 in production quantities of 100,000 or more.
- While the rotor is rotating at high speed with no field current, the core loss is significantly lower than that of fixed PM motors. The core and friction loss test results show the benefits of lower air-gap flux density. For example, at 5,000 rpm, the core and friction loss is 200 W at zero field excitation, compared with 600 W at high field excitation for a high air-gap flux density. This should positively impact the highway fuel efficiency of the vehicle.
- The prototype motor design permits the rotor punching bridges to be thicker to satisfy the mechanical stress requirements of high speed. Due to this rotor design, flux produced by the PMs can leak through, causing the air-gap flux density produced by the PMs to be reduced more than in similar IPM machines (such as the lower-speed baseline motor). The weaker air-gap flux density improves high-speed operation and can be compensated with BFE current for increased torque production at lower speeds.
- The machine was evaluated up to the full design speed of 16,000 rpm.
- The PM in the rotor acts as a flux barrier; thus, the air gap flux depends mainly on the adjustable field excitation. The ideal PM property for the field excitation should be a high coercivity, H_c , and a

relatively low remanence, Br. These would enhance the field adjustment ratio and lower the high speed core losses.

- If an interior short-circuit fault occurs in the windings, the excitation current can be turned off to prevent damaging the motor.
- The RIPM-BFE motor benefits from using an optimal field current combined with the capability of reducing the air gap flux when not needed. This results in increased efficiencies at low torques for both partial loads and high speeds. This can be confirmed by comparing Figures 12 and 13 for the low speed region of the tests. The projected RIPM-BFE motor performance from the rewound motor show greater efficiency advantages than those of the baseline motor. The benefits of variable field excitation were clearly observed.
- Rewound motor tests indicated a variable 2–5% drop in efficiency from the initial motor tests. It was determined that the stator bore was enlarged by the winding fabricator during cleaning before rewinding. This was confirmed by lower back-emf results in subsequent testing. The original stator showed significant advantages, particularly in terms of motor efficiency, over motors of similar power level. Although the rewound motor had a lower efficiency, the benefits of variable field excitation are still clearly observed. The efficiency map for the high-speed region was projected from the test results of the rewound motor to indicate what the efficiency would be if the tests were conducted on the initial motor.
- An aluminum frame was successfully used in the prototype design so as to not increase the total machine weight due to the addition of field excitation components.
- Tests confirmed that the asymmetrical rotor can increase the forward performance at the expense of reducing the backward performance.
- The RIPM-BFE motor should not present any manufacturing issues in mass production. Design improvements on the excitation coils to motor housing interface will result in a reduction of both mass and volume of the prototype motor, thereby reducing manufacturing costs.
- As a result of this research effort, a significant improvement in the development of accurate 3-D finite element simulations and a magnetically saturated lump parameter computational method for 3-D electric machine designs was achieved.
- The prototype motor is not the optimal possible design of a high-speed motor that uses the 3-D field excitation technology. It was initially designed to compare with the lower speed baseline motor. Various improvement options learned from this project can be used to meet different design constraints.
- A detailed technical report (ORNL/TM-2007-167) of this project has been issued.

Publications

FY 2006 FreedomCAR Annual Report.

ORNL technical report (ORNL/TM-2007-167) has been issued.

Patents

J. S. Hsu et al., “Method and Radial Gap Machine for High Strength Undiffused Brushless Operation,” U.S. Patent No. 7129611, October 31, 2006.

J. S. Hsu et al., “Auxiliary Power Generation in a Motor Transformer,” U.S. Patent No. 7,092,267, August 15, 2006.

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2. M. Okamura, E. Sato, and S. Sasaki, *Development of Hybrid Electric Drive System Using a Boost Converter*, Toyota Motor Corporation, 1, Toyota-cho, Toyota, Aichi, 471-8572, Japan.

3.3 IPM Drive Motor with Selectable Windings for HEVs

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Objectives

- Investigate the system-level benefits of changing the effective number of turns in the stator windings of a vehicle's electric motor.
- Develop practical mechanisms to perform reconfiguration of the stator's winding on a running motor.

Approach

- Develop mathematical models for interior permanent magnet (IPM) motors and vehicle drive cycle dynamics.
- Implement the models with a flexible user-friendly interface.
- Perform comparative simulation studies of two identical vehicles, one fitted with a typical IPM traction motor with nine stator turns and the other fitted with the reconfigurable 9-18-turn version of the same IPM motor.
- Perform electric vehicle (EV) and hybrid electric vehicle (HEV) drive cycle simulations
 - In the EV computations, the motors were the only prime movers while traveling along a set of eight characteristic industry-standard driving cycles.
 - In the HEV versions, the motors provided propulsion only from vehicle start until it reached a set speed. The set speed chosen was 20 mph and the starting profiles were those of the eight driving cycles.
- Investigate switching approaches.
- Perform simulations to determine the magnitude of the voltage and current transients occurring during the time of the winding switching.

Major Accomplishments

We have demonstrated that a motor with reconfigurable stator windings has significant benefits compared with motors of traditional designs with a fixed number of stator turns.

In a vehicle with the 9- 18-turns motor, for EV and HEV configurations, over eight driving cycles analyzed, our work showed the following results:

- Available voltage is better utilized.
- Stator currents are lower.
- Motor efficiency is higher.
- Efficiency of power electronics, battery, and cabling is higher.
- Overall vehicle system efficiency is higher.

- Battery size and cost are reduced.
- Power demand is met under all conditions during the drive cycles without voltage boosting.

For the EV configuration, the vehicle with the reconfigurable turn motor consumes between 3.6% and 27% less energy and requires between 5.1% and 19.6% less peak power than the vehicle with the conventional 9-turn motor.

For the HEV configuration, the vehicle with the reconfigurable turn motor consumes between 13% and 23.4% less energy and requires between 16% and 39% less power than the vehicle with a conventional 9-turn motor.

A novel electronically commutated connection-change switch was developed that offers the possibility of

- Low cost
- Benign failure mode
- High efficiency, over 99%
- Small size
- Long life expectancy
- Easy cooling

Future Direction

This project has been completed. If further research were to be conducted, the following would be pursued:

- Regenerative braking by the reconfigurable turn motor would be added to the performance simulation model and the magnitude of the additional savings would be assessed.
- Validation of the modeling would be performed by testing a motor before and after modification of its winding. This would confirm the performance gains and contact switching performance predicted by the models.
- The switching mechanisms would be instrumented and their performance evaluated while running the motor tests.

Technical Discussion

Introduction

Torque is produced in an electric motor by the interaction of two magnetic fields, one in the rotor and the other in the stator. The magnitude of the torque is proportional to the product of the magnitudes of the two magnetic fields. The stator's magnetic field is produced by electric currents circulating through coils wound around the stator teeth. In permanent magnet (PM) machines, the rotor's magnetic field is produced by PMs placed in the rotor and is essentially of constant magnitude.

As the rotor's magnetic field crosses the stator coils, a voltage (also referred to as the back-electromotive force [back-emf]) is induced at the stator terminals. The amount of electric current circulating in the stator coils, and thus the strength of the magnetic field they produce, depends on the coils' impedance and the vectorial difference between the applied terminal voltage and the induced back-emf.

Below the base speed, the combination of low induced back-emf and low stator inductance forces the reduction of the effective terminal voltage in order to keep the stator current below pre-determined safe limits. Since the torque is proportional to the number of turns and the magnitude of the current, the maximum torque that can be produced in this operating region is traditionally constant.

As speed increases, both the stator coils' impedance and the back-emf increases. Consequently, the magnitude of the current in the coils decreases with increasing rotor speed, and so does the strength of the stator's magnetic flux and of the torque output. When the magnitude of the back-emf equals that of the

terminal voltage, then the stator's magnetic field is shut down, since no current circulates in the coils. Consequently, no torque is produced and higher speeds cannot be achieved.

Traditional approaches to extending the speed range of the operation of PM motors include weakening the rotor's magnetic flux as the speed increases, thus decreasing the magnitude of the back-emf and allowing for higher electric currents to circulate in the stator windings. The drawback inherent in this approach is that the linked rotor field is suppressed and additional current and complexity in the drive system and/or stator are needed. In addition to the current invested to suppress the rotor's field, extra current is needed to compensate for the reduction in the magnitude of the rotor's field.

A promising alternative way to produce more torque in the low-speed operating region and to extend the operating speed range is to change the effective number of turns involved in the electrical-to-mechanical energy transformation. Increasing the number of turns increases the torque produced with the same amount of current, which is of particular interest in the low-speed region. Reducing the effective number of turns in the stator windings reduces the back-emf without expending stator current to weaken the magnitude of the linked rotor's field. As a result, higher currents can be reached at a given speed with the same terminal voltage limit. This extends the operating speed region by allowing torque generation at higher speeds without having to boost the terminal voltage.

A motor with the capability to change the number of turns continuously in one-turn steps for optimal performance can be simulated readily; but considerations of added cost, complexity, and energy losses associated with the switches may not justify the performance gains. Instead, considering that the stator coils are often made with several wires bundled together and welded at the ends, instead of with a single thicker wire, the simplest implementation of reconfiguring the number of turns appears to be by factors of two or more. A factor of two is the most feasible since it can be accomplished by splitting the wires in each phase into two groups and connecting their ends in parallel or in series to have N or $2N$ turns per phase, depending on the motor's speed and load demand. At low speeds, having twice the number of turns doubles the torque for the same current limit and decreases the need for voltage regulation. At high speeds, switching back to the reduced number of active turns reduces the back-emf for the same speed, thus increasing the speed range of operation. As shown in this study, adjusting the number of stator turns up and down appropriately results in better performance with better copper and battery voltage utilization over the whole range of operation.

In this report we present the main results obtained with our simulator for two vehicles: EV1 is fitted with a typical IPM motor with nine stator turns. EV2 is fitted with a modified version of the same IPM capable of switching between 9 and 18 stator turns as it travels, following eight different standard speed-vs-time driving profiles. Note that a more detailed description of this work can be found in Ref. 1.

Simulation Approach

The simulation includes a vehicle model that computes the power needed at the vehicle's tires in order for it to follow a specified speed-vs-time profile, subject to wind speed and road slope perturbations. Power transmission losses between the prime-mover's output axle and the tires are added to determine the power demand to be met by the vehicle's prime mover. In our case, the prime mover is an IPM electric motor.

To model the performance of the IPM motor, we followed the standard d-q transformation approach described in Ref. 1. The IPM simulation has been implemented in a form that allows changing the number of effective stator turns at will. At every time step, the optimal voltage, electrical current, and control angles needed to meet the power demand with the best efficiency are computed for each of the set of stator turns desired. The number of turns yielding the best efficiency is selected, and the corresponding power level, voltage, current, and control angle characteristics constitute the demand for the inverter. A model of the inverter and cabling losses computes the power demand for the battery. The total power demand on the battery at each time step also includes the losses of energy at the battery.

A set of eight standard driving cycles were implemented to study the impact of using a motor with reconfigurable stator windings on total vehicle performance.

Evaluation of factor-of-two turn-switching for a base motor with nine stator turns

The mechanical and electrical characteristics of the base reference IPM motor are shown in Figure 1. The number of turns of this reference IPM is nine, maximum current is 212 A, and voltage is 250 V.

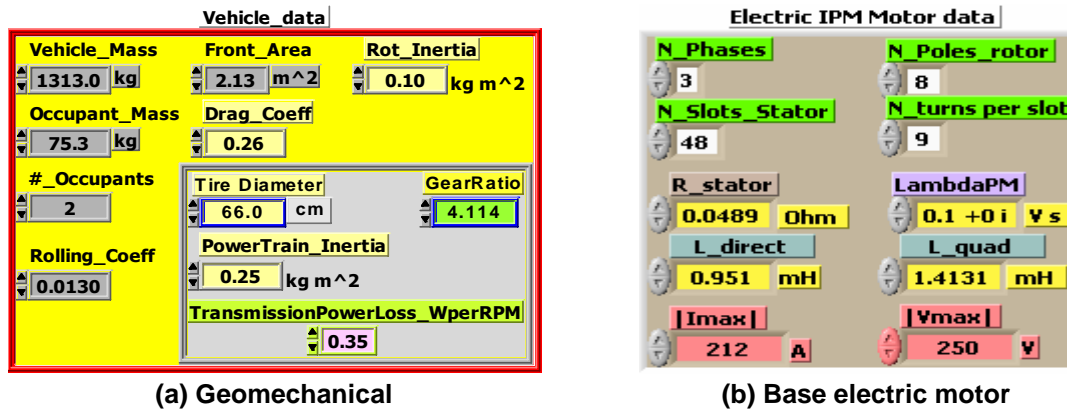


Figure 1. Characteristic parameters of the reference vehicle.

Switching the turns of our reference motor by a factor of two implies switching between 9 and 18 turns. Operation with 18 turns can be attained by grouping the wires in each phase in two bundles and connecting their ends in series. To operate with the original nine turns, the two bundles are connected in parallel. While it is operating with 18 turns, the motor's ohmic resistance and inductances are four times larger and the rotor-linked flux is two times larger than the base 9-turn values shown in Figure 1(b).

A. Electric vehicle following standard driving cycles

A summary of data of interest for the reference vehicle over all the cycles is included in Table 1. Data shown are time lengths of failed, motor-OFF, and motor-active periods, and the energy deficit for each

Table 1. Time in seconds the prime-movers in EV1 and EV2 failed to meet the power demand, EV1's energy deficit in percent of cycle total, total time the prime-mover was OFF, and time the prime-mover succeeded in supplying the vehicle's demand for each driving cycle

Cycle ID #	Driving Cycle Name	Failed Time s		% Energy Deficit EV1	OFF Time s	Success Time s	
		EV1	EV2			EV1	EV2
# 1	FUDS	0	0	0	568	805	805
# 2	FHDS	0	0	0	74	691	691
# 3	HDSV_FUDS	2	0	0.03	519	520	522
# 4	NewEurope	0	0	0	447	714	714
# 5	NYCity	7	0	1.97	323	236	243
# 6	NYCityTruck	4	0	0.14	689	320	324
# 7	US06	43	0	3.69	182	377	420
# 8	US06_hwy	8	0	1.65	61	301	309

driving cycle for each type of motor. Table 1 shows that the reference vehicle equipped with the base 9-turn motor failed to follow the speed profile between 2 and 43 one-second time steps during cycle numbers 3, 5, 6, 7, and 8. The energy deficit ranged from a negligible 0.03% to a significant 3.69% of the total cycle's energy demand. The 9–18-turn motor, though, did not fail to provide the power demanded a single time. A full discussion for all driving cycles can be found in Ref. 1. For brevity, only the US06 cycle 7, which failed the most with the regular motor, is discussed in detail below.

Performance comparison of EV with 9-turn and 9–18-turn switching motors on the US06 cycle.

Figures 2(a) and 2(b) show the performance of the vehicle on the US06 driving cycle speed versus time curve. The red areas indicate zones where the vehicle could not follow the demand curve; the black areas indicate motor-OFF periods, and brown and green indicate the number of turns active during propulsion. Comparing Figures 2(a) and 2(b), it is clear that EV2, by switching between 9 and 18 turns, not only provided the fully needed torque in regions where EV1 could not, but also—operating with 18 turns—provided better overall efficiency.

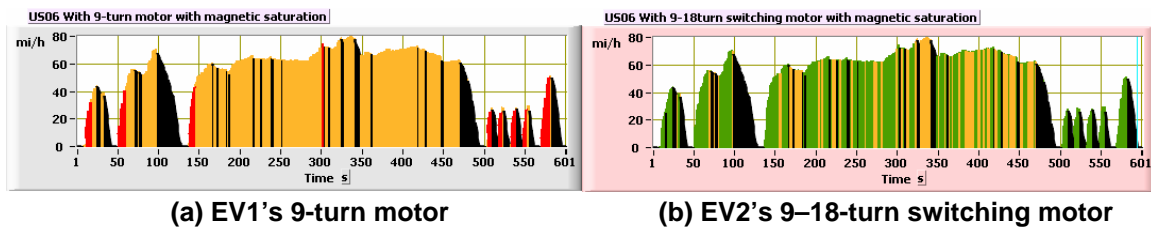


Figure 2. Speed vs time for the US06 cycle; red = fail, black = OFF, orange = 9 turns, green = 18 turns.

Figures 3(a) and 3(b) show the terminal voltages for EV1 and EV2, respectively, as a function of time for the US06 driving cycle. It is clear that the reconfigurable turn motor in EV2 makes better use of the available 250 V. The motor requires less voltage regulation, places fewer switching demands on the electronic power drive, and therefore has better efficiency.

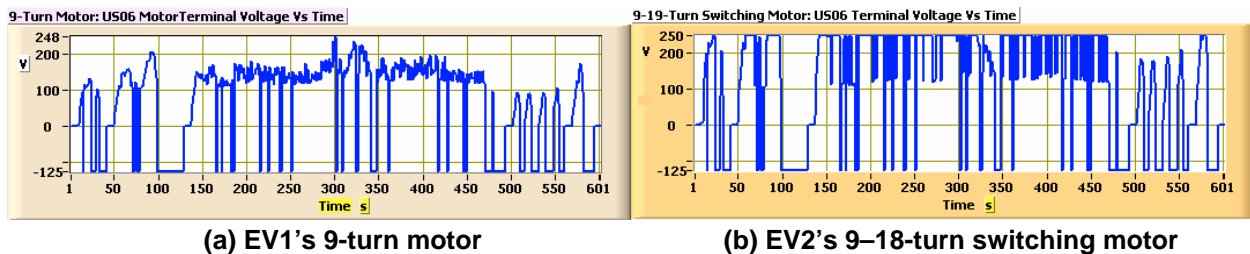


Figure 3. Terminal voltage along the US06 cycle.

Similarly, Figures 4(a) and 4(b) show the stator current for EV1 and EV2, respectively, as a function of time for the US06 driving cycle. These figures show consistently lower current levels for EV2 with the reconfigurable turn motor, which reduces ohmic losses and enables it to meet all power demands without ever reaching the 212 A maximum limit.

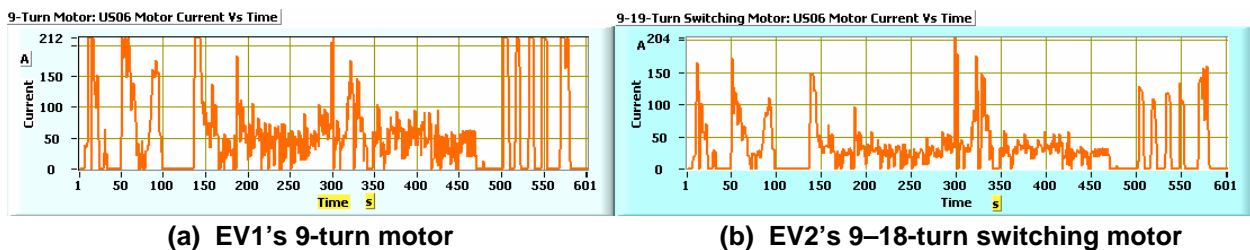


Figure 4. Stator current along the US06 cycle.

Figures 5(a) and 5(b) show the efficiency of the motor in each vehicle as a function of time for the US06 driving cycle. There is a clear efficiency advantage of over 2% for the motor with reconfigurable turns capability, over most time periods.

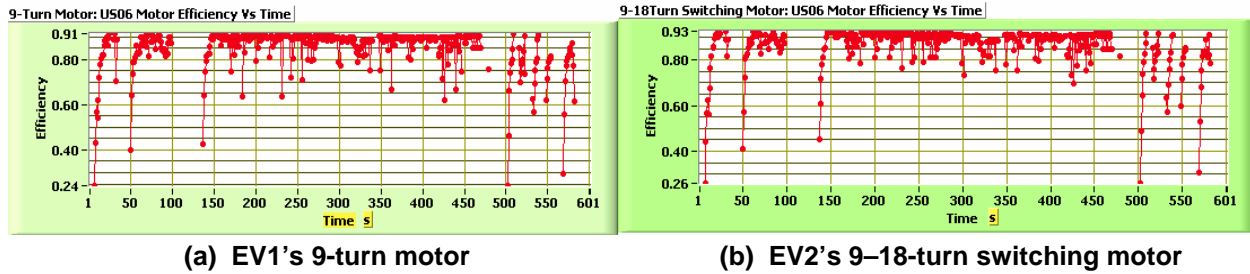


Figure 5. Efficiency of electrical-to-mechanical conversion along the US06 cycle.

Figures 6(a) and 6(b) show the efficiency of the remainder of the electrical components in each vehicle as a function of vehicle speed. There is a clear gain of efficiency in the electrical system of vehicle EV2, with the highest gains at low speeds. At 20 mph, for instance, the overall electrical system efficiencies are about 75% for EV1 and 91% for EV2, for a net gain of 16%. The summary in Table 2 and Ref. 1 show that the overall increase in full vehicle efficiency, for the US06 cycle, is 6% when the reconfigurable turn motor is used, i.e., the efficiency of vehicle EV2 is 6% higher than that of EV1 on the US06 cycle.

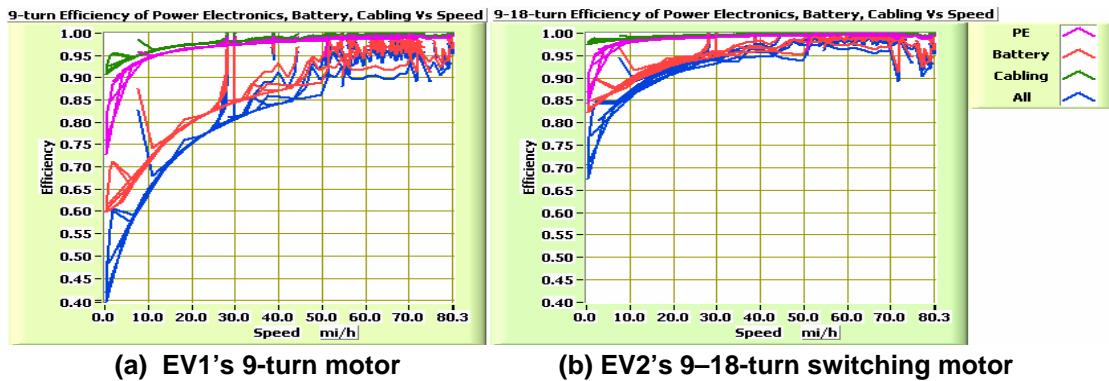


Figure 6. Efficiency of power electronics, battery and cabling vs US06 cycle speed.

The motor's output torque as a function of vehicle speed for the US06 cycle is shown in Figures 7(a) and 7(b). The points above the 600 Nm torque level shown in Figure 7(b) that are missing in Figure 7(a) correspond to instances in which the standard motor failed to fully deliver the power demanded by the vehicle.

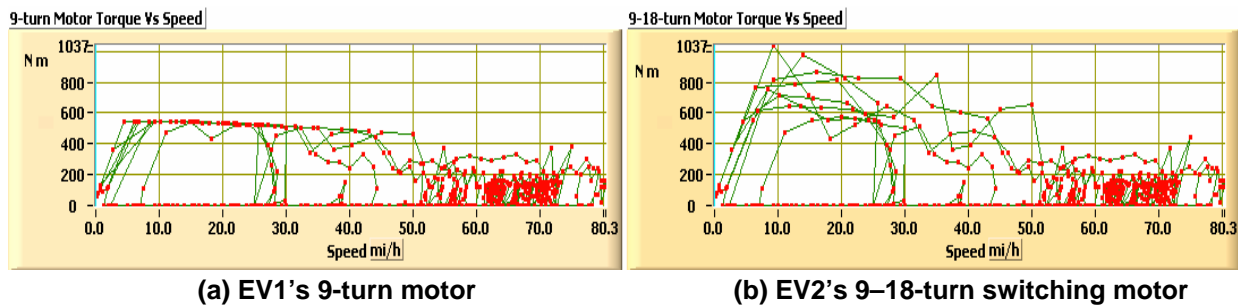


Figure 7. Output torque vs US06 cycle speed.

Failure analysis of the EV with the 9-turn motor on the US06 cycle. Figures 8(a) through 8(d) show speed, motor power demand, power output, terminal voltage, and stator current of EV1 on the US06 cycle at three different resolutions: full, first minute, and midpoint seconds. The stator current curves in Figure 8(d) clearly show that the times of failure coincide with instances when the motor attempted to draw more current than the allowed maximum limit.

Figure 8(c) shows that the voltage remained below the limit of 250 V for the duration of the cycle. Only once, around the 300-second point, does the voltage get within 2 V of the limit, at a time when, as seen in Figure 8(d), the current reached the 212 A limit.

Consequently, in order to correct EV1's performance problem, the current limit must be increased or more torque must be produced with the same amount of current by switching to a higher number of turns. It is clear, though, that voltage boosting will have no impact in this case since, as shown in Figure 8(c), the available voltage is not being fully utilized at the critical times.

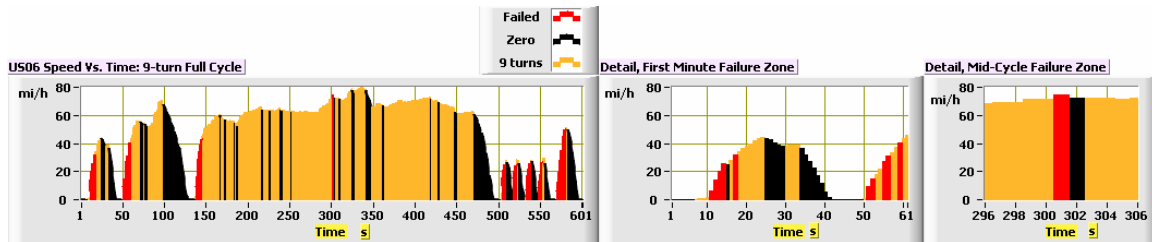


Figure 8(a). US06 cycle failed zones of EV with 9-turn motor.

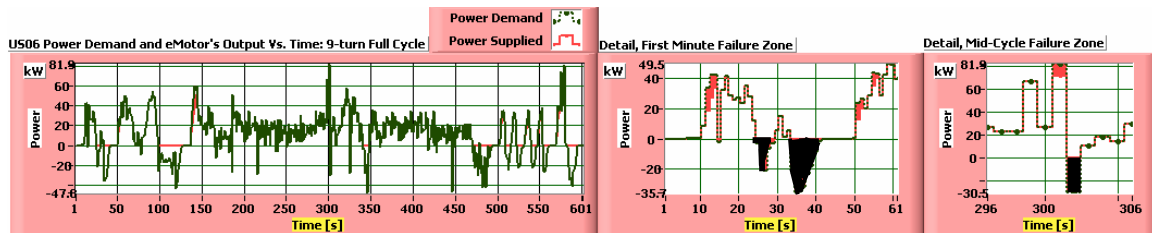


Figure 8(b). US06 cycle power demand and supply for EV with 9-turn motor.

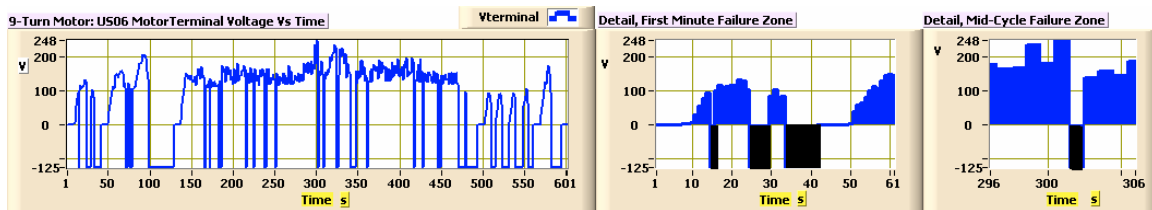


Figure 8(c). US06 cycle voltage at terminals for EV with 9-turn motor.

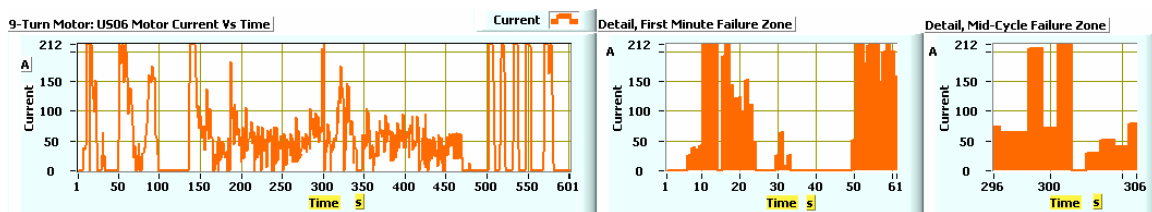


Figure 8(d). US06 cycle stator current for EV with 9-turn motor.

Note: The black zones in the voltage graph, Figure 8(c), correspond to the back-emf generated by the rotor's PM as it turns. This voltage depends on the rotor speed and number of turns in the stator and can be measured at the motor terminals when the terminals are electrically open. Also note that the negative power areas, colored black in Figure 8(b), equal the amount of active braking energy required by the vehicle, which in turn indicates the amount of energy available for regeneration.

B. HEV for standard driving cycle starts

Some hybrid vehicles use the electric motor to accelerate from zero to a set speed, at which time the internal combustion engine starts and fulfills all or part of the power demand. In order to assess the impact of the reconfigurable turn motor on these hybrids, we have analyzed the reference vehicle at the initial, 0 to 20 mph, start of the eight driving cycles discussed earlier.

As seen in Figure 8(a), the HEV with the regular motor fails to follow the power demanded in the start from 0 to 20 mph in both US06 cycles. Consequently, its performance can only be compared with that of the HEV with the reconfigurable turn motor on the other six cycles.

A summary of the gains for this type of HEV is shown in Table 2. (The corresponding gains in battery size and cost for the battery technology chosen are shown later in Figure 11.)

C. Summary of gains for the EV and HEV using a reconfigurable turn motor

Table 2 shows the EV and HEV gains for each driving cycle when the reconfigurable turn IPM motor is used for propulsion instead of the traditional fixed turns motor.

Table 2. Summary of savings achieved by stator turn-switching
(Maximum and minimum values for each column are shown in bold.)

Figure No. →	Electric vehicle				0-to-20 mph HEV			
	Vehicle energy and power savings				Vehicle energy and power savings			
	19(b)	21(a)	21(b)	16	29	31(a)	30	31(b)
Cycle name	kJ/mile	% Energy	% Energy relative	% Peak power relative	kJ	% Energy relative	kW	% Power relative
FUDS	119	6.4	12.6	16.3	32	22.4	4.3	18.3
FHDS	28	2.8	3.6	13.5	34	23.4	6	22
HDV_FUDS	74	5	8.5	17.3	24	13.5	2.5	16.1
New Europe	62	4.3	7	5.1	56	15.1	2.9	14.2
NY City	265	8.4	26.9	19.6	32	21.3	5	18.7
NY City truck	175	6.3	16.7	17.3	38	17.1	9.1	38.9
US06	63	6	10.4	INC ^a	INC	INC	INC	INC
US06 highway	43	3.7	5.1	INC	INC	INC	INC	INC

^aINC stands for "incomparable," because the base motor failed to fully satisfy the demand.

For the EV configuration, the vehicle with the reconfigurable stator IPM motor consumes between 3.6% and 26.9% less energy and requires between 5.1% and 19.6% less peak power than the vehicle with the conventional 9-turn IPM motor.

For HEVs, the vehicle with the reconfigurable stator IPM motor consumes between 13.5% and 23.4% less energy and requires between 16.1% and 38.9% less power than the vehicle with the conventional 9-turn IPM motor.

Note that the maximum EV savings of 265 kJ/mile shown for the New York City cycle amounts to a savings of about 1 gallon per 151 miles of driving, when a value of 40 MJ/gallon is used for the equivalence between battery energy and gasoline in the tank.

D. Effect on battery size and cost of using a turn-switching motor

Battery size is determined by the total energy and peak power demands by the vehicle system and by the capabilities and price of the battery technology selected. Power delivery capability sets the minimum battery size, whereas the energy storage capability, which depends on the travel range without recharging, may determine the actual size. As shown in Ref. 1, the battery size needed to satisfy the vehicle's power demand in each cycle stores more energy than that required to travel the full cycle; consequently, it can be stated that for runs of a single cycle length, the battery is power-bound for all eight cycles considered.

In relative percentage terms, the reductions in battery weight and cost using a reconfigurable turn motor are shown in Table 2 independent of the type of battery used. The magnitude of the benefits depends on whether the battery is power-bound or energy-bound.

- For the energy-bound case, the gains are shown in the “% Energy relative” column of Table 2; i.e., for the EV, between 3.6% for the Federal Highway cycle 2 and 27% for the New York City cycle 5; and for the HEV, between 13% for the Heavy Vehicle Federal Urban cycle 3 and 23.4% for the Federal Highway cycle 2.
- For the power-bound case, the gains are shown in the column “% Power relative” in Table 2; i.e., for the EV, between 5.1% for the NewEurope cycle 4 and 19.6% for the New York City cycle 5; and for the HEV, between 16% for the NewEurope cycle 4 and 39% for the New York City Truck cycle 6.

To provide an insight into the range of weights and costs considered for this study, the reference vehicles were simulated with batteries that meet the U.S. Advanced Battery Consortium's minimum goals for EV batteries of 50 W h/kg, 300 W/kg, and 150 \$/kWh, which imply costs of 22.5 \$/kg and 75 \$/kW.² Note that batteries cannot be discharged fully without reducing their life spans. Presently, 20% is the low-charge limit for “deep-discharge” batteries so that, at most, 80% of the stored energy can be discharged routinely. The sizing values shown below are based on ideal 100% discharge of the batteries; consequently, actual values will be larger. For instance, for an 80% discharge limit, the weights and costs would be 25% larger than shown.

EV battery size gains with stator turn-switching. When the battery sizing is power-bound, Figure 9 shows that the highest absolute gains in peak battery power correspond to both the Heavy Duty Vehicle Federal Urban cycle 3 (HDV_FUDS) and the New York City Truck cycle 6, with peak gains of 9.6 kW, 32 kg and \$720. Note that, as shown in Figure 24 of Ref. 1, power-bound for EV1 in these two cycles means that the driving distances are shorter than 100 and 73 miles, respectively.

When the battery sizing is energy-bound, Figure 10 shows that a reconfigurable turn motor benefits the most when the vehicle runs the New York City cycle 5, with per-mile savings of 265 kJ, 0.5 kg, and \$11. For a 100 mile range, the savings in battery cost will amount to \$1,125 and the weight savings to over 50 kg.

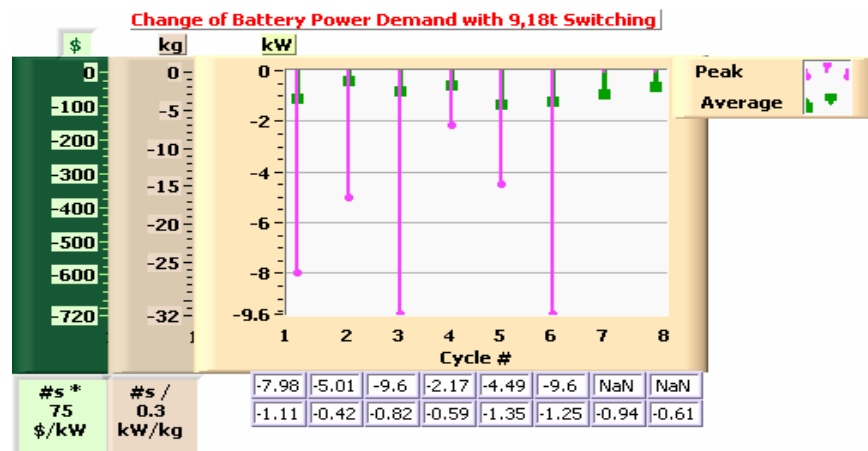


Figure 9. Change in EV battery power, weight, and cost using the 9–18-turn motor.

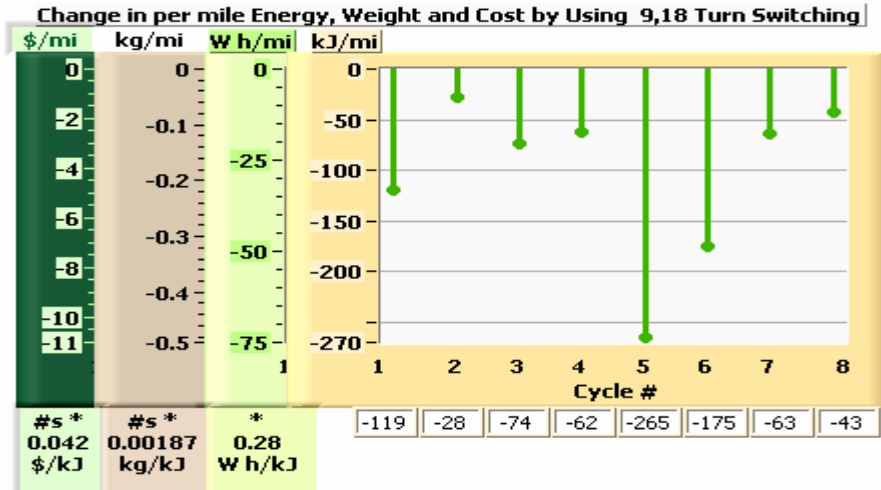


Figure 10. Change in EV battery energy, weight and cost per mile with the 9–18-turn switching motor.

To illustrate driving-range effects, we compared the two vehicles exercising the Federal Urban (FUDS) cycle 1 over 50- and 100-mile ranges. For the 50-mile range, the battery is power-bound, as shown in Figure 9, and the battery savings for the vehicle with the reconfigurable turn motor amounts to about 27 kg and \$600. For the 100 mile range, the battery is energy-bound and the savings depend on the distance; according to Figure 10, they will amount to 22 kg and \$500.

HEV battery size gains with stator turn-switching. In the HEV case, the battery is always power-bound; thus Figure 11 shows the change in battery size and cost for the reference HEV when the reconfigurable turn motor is used instead of the fixed 9-turn base motor. The biggest savings occurred over the New York City cycle 6, with 30.3 kg and \$682 reductions. The minimum savings are for the HDV_FUDS cycle 3, with reductions of 8.3 kg and \$188.

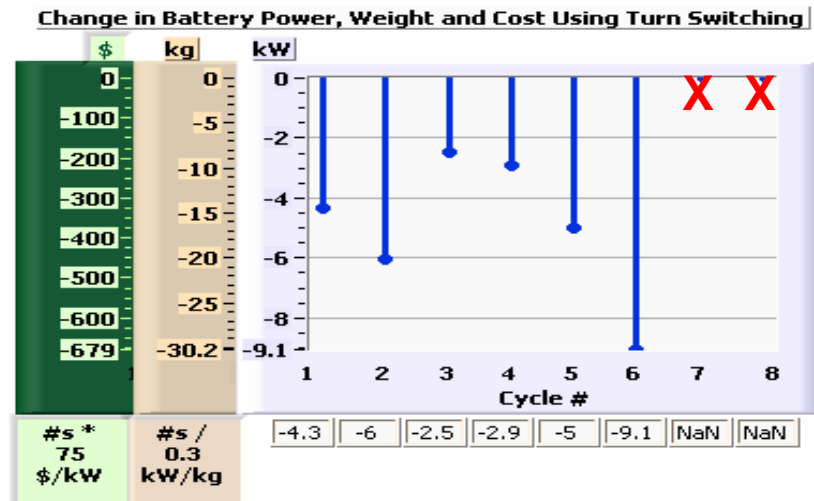


Figure 11. Change in HEV battery size and cost based on power required from zero to 20 mph. (Note that for US06 cycles 7 and 8, data are not included because the regular motor could not meet the power demand.)

E. Mechanisms for implementation of stator turn switching

Figure 12 shows a schematic of a typical inverter driving a motor with the capability to connect its winding conductors (a) in series or (b) in parallel by means of eight on/off bidirectional switches. The winding terminals are labeled with A1, B1, C1, X1, Y1, Z1, A2, B2, C2, X2, Y2, and Z2.

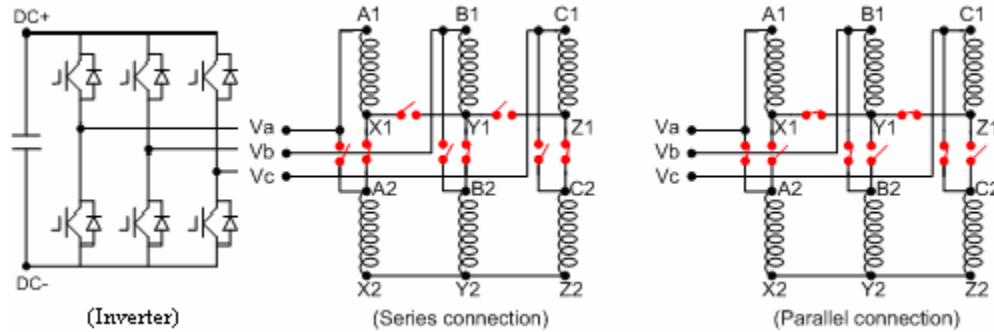


Figure 12. Schematic of inverter and motor windings with switches for series-to-parallel reconfiguration.

Changing between series and parallel configurations blindly while current circulates through the windings would result in arc flashes that would rapidly destroy the contacts. Figure 13 shows that if, while in a series configuration, contacts are opened at the instant the current in phase-a is at its peak 400 A value (top waveform), a spike of 62,000 V develops across the opening contacts (middle waveform).

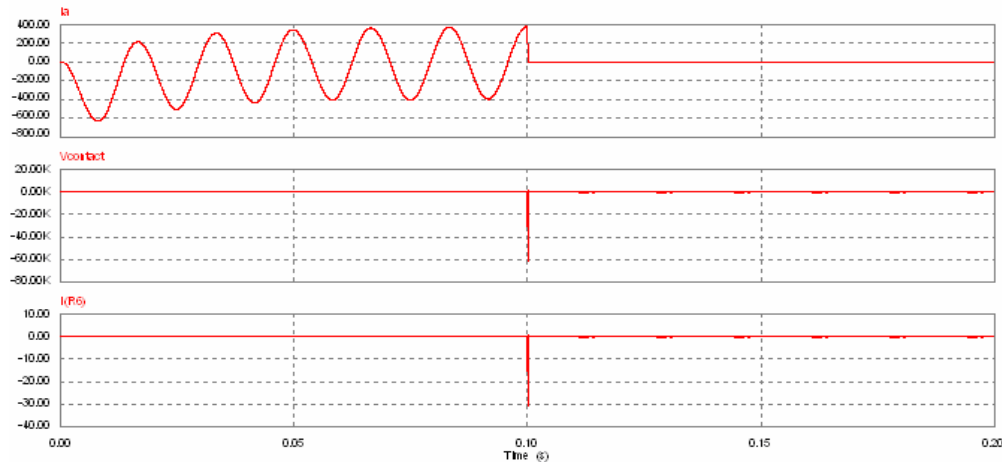


Figure 13. Current and voltage waveforms at serial winding opening transition (top: winding current; middle: voltage at the contacts; and bottom: current at the shunt-resistor).

A better approach to changing between series and parallel configurations while current circulates through the windings is to switch each phase at the moment the alternating current crosses the zero value. This can be accomplished using a combination of high-current electronics switches such as insulated gate bipolar transistors (IGBTs) and silicon controlled rectifiers (SCRs). The SCR automatically stops the conduction when it sees the zero current. A minimum number of 16 high-current SCRs would be required for the three-phase series/parallel diagram shown in Figure 12. With this approach, the SCRs stay in the current path continuously and thus contribute additional losses and cooling requirements. In addition, at the present time, the cost for high-current electronics switches is high.

A novel approach in which the SCRs are taken out of the winding's electrical current path has been developed during this research that has the potential for being low in cost, small, easy to cool, and long lived and for having a benign failure mode. We refer to it as the “electronically-commutated configuration switcher.” It is basically a hybrid mechanical and electronic switch arrangement. One movable disc per phase, consisting of alternating insulator and conductor regions and signal triggering nodes, moves in contact with a set of four stationary brushes welded to the ends of each coil. The triggering nodes send pulses to a set of SCRs prior to circuit opening. Figure 14 shows the computed current and voltages for this novel approach when opening the series connection and closing to parallel configuration. For a more detailed description, see Ref. 1.

Reducing the winding current will reduce the magnitude of the voltage spikes, which is proportional to the square of the current fraction. Damage to the contacts will be fully prevented by switching at a zero current level. This subject is discussed in more detail in Ref. 1.

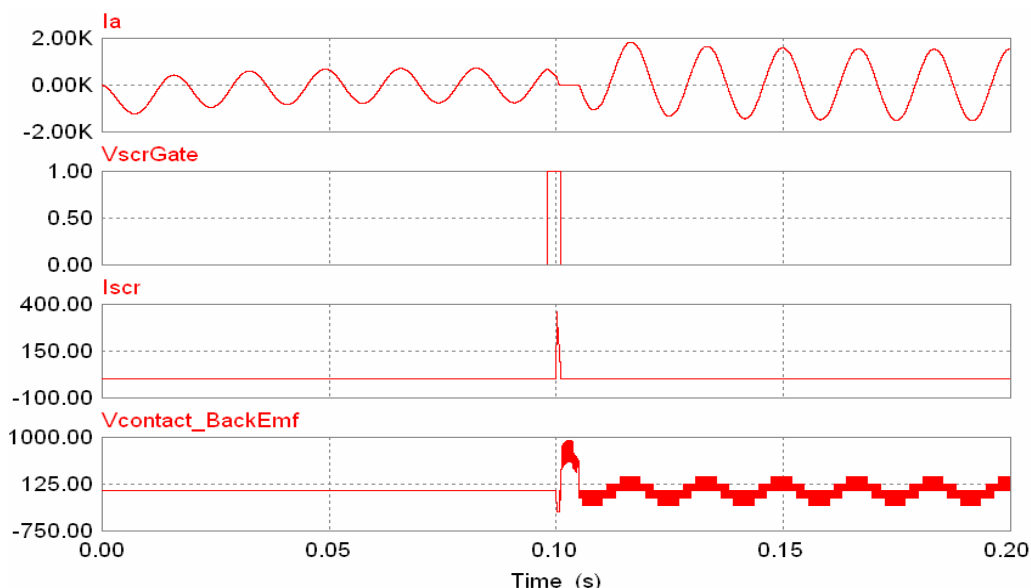


Figure 14. Simulation results for winding opening from series and reconnection to parallel configuration with the electronically-commutated configuration switcher.

Conclusion

The benefits and the feasibility of stator reconfigurable turn motors to be used in electric vehicles and hybrids have been demonstrated.

Substantial gains in efficiency and reductions in battery size and cost have been quantified for eight different standard drive cycles.

A novel concept for a cost-effective mechanical-electric switch for reconfiguration of the turns while the motor is loaded has been developed.

Publications

P. J. Otaduy, J. S. Hsu, and D. Adams, *Study of the Advantages of Internal Permanent Magnet Drive Motor with Selectable Windings for Hybrid Electric Vehicles*, ORNL/TM-2007/142, Oak Ridge National Laboratory, 2007.

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1. P. J. Otaduy, J. S. Hsu, and D. Adams, *Study of the Advantages of Internal Permanent Magnet Drive Motor with Selectable Windings for Hybrid Electric Vehicles*, ORNL/TM- 2007/142, Oak Ridge National Laboratory, 2007.
2. Goals for Advanced EV Batteries, http://www.uscar.org/guest/article_view.php?articles_id=85

3.4 Control of Surface-Mounted Permanent Magnet Motors with Special Application to Motors with Fractional-Slot Concentrated Windings

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Objectives

- Test and evaluate Oak Ridge National Laboratory's (ORNL's) parameter-based low-cost (sensor-less) controller, which produces maximum torque per amp below base speed and maximum power per amp above base speed for the complete drive system.
- Collaborate with the University of Wisconsin at Madison (UWM) on a second control algorithm that employs an iron-loss model and modifies a conventional vector control algorithm to improve the efficiency of surface-mounted permanent magnet (SPM) motors with fractional-slot concentrated windings (FSCW) by using negative d-axis current to field weaken core flux at partial-loads so that core losses may be reduced.

Approach

- Interface ORNL's low-cost algorithm with the prototype motor designed by the UWM utilizing the OPAL RT rapid prototype system to achieve maximum torque per amp below base speed and maximum power per amp above base speed.

Major Accomplishments

- Completed the interface of the prototype 6-kW FSCW SPM motor with the OPAL RT rapid prototyping system and the new Danfoss inverter to evaluate the drive system.
- Completed dynamometer characterization measurements on the 6-kW FSCW SPM motor driven by ORNL's low-cost motor parameter-based control algorithm. The control scheme was programmed in MatLab, compiled for use with OPAL RT, and then used to drive the motor.
- Completed a report [1] evaluating ORNL's low-cost parameter based control algorithm, which achieves maximum torque per amp below base speed and maximum power per amp above base speed.
- Completed the analysis of UWM's modified vector control algorithm to improve the partial-load efficiency of FSCW SPM motors. UWM's final report is referenced in [2].

Future Direction

- All testing of the 6-kW FSCW SPM motor at ORNL has been completed, and the motor has been returned to UWM. UWM plans to test its modified vector control algorithm in house. Once UWM has

data, they may be compared with ORNL's low-cost algorithm test results, which are published in ORNL/TM-2007/007.

Technical Discussion

The overall objective has been to develop techniques to analyze, design, and control FSCW SPM synchronous machines, to investigate their possible use in a hybrid electric vehicle (HEV) traction drive system and, if appropriate, to bring them into competition with internal permanent magnet (IPM) motors. FSCW motors have potential for fault tolerant and wide constant power speed range (CPSR) operation because of their high inductance. They also have features that can reduce copper costs through improved slot utilization and elimination of copper end turns and reduce fabrication costs through simplified assembly methods.

Emphasis of this specific task has been on control of SPM motors with special application to stators that use concentrated windings. This control is accomplished with an algorithm that provides logic to control the gate drives of an inverter so that it meets the load demands of a FSCW SPM motor.

ORNL and UWM have developed two very different control algorithms. ORNL's algorithm is based on a motor's parameters, which are manipulated by a simple motor model to estimate the current necessary to meet the load demands. Detailed simulation of the algorithm predicts that it can effectively control motor speed while minimizing the motor current magnitude during operation above and below base speed. Laboratory testing has applied this control scheme to complete characterization testing of a 6-kW FSCW SPM motor. UWM's algorithm is a vector control algorithm modified to use negative d-axis current to depress (weaken) magnetic flux levels in the core to reduce core losses, which increases efficiency. This algorithm requires a model that accurately estimates core losses, which is more detailed than the model used in the ORNL algorithm.

ORNL's Motor Parameter-Based Low-Cost Algorithm

ORNL has used simplified per-phase models with considerable success [1] to study the performance of permanent magnet (PM) machine drives with either trapezoidal or sinusoidal back-electromotive force (emf) wave shapes. The per-phase model represents only the fundamental frequency component response of the machine; consequently, some factors such as torque ripple cannot be studied while using this simplification. In general the fundamental frequency component dominates the motor current response and accurately preserves power. The main advantage of the simplified fundamental frequency model is that it eliminates the need for simulating the phase width modulation (PWM) switching actions. Although the effects of switching are not explicit in this model, it was recently extended to predict all of the inverter loss mechanisms [1]. The model is shown in Figure 1. This model was used extensively in the development of the closed-loop control schemes.

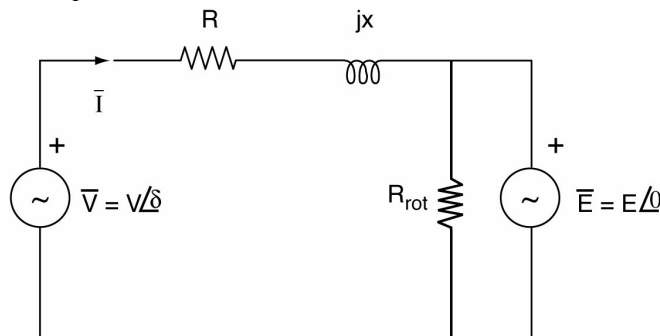


Figure 1. Fundamental frequency model of a PM motor driven by a PWM controlled voltage source inverter.

The control objective is to develop the required motor torque/power while minimizing the losses using a simple sine triangle PWM technique. In this type of PWM control there are two variables, the amplitude modulation index, m_a , and the inverter lead angle, δ . The value of m_a is defined as the ratio of the applied fundamental frequency control voltage to the peak value of a carrier switching voltage. The fundamental control voltage establishes the magnitude and frequency of the desired phase voltage. In this section, expressions, which include winding resistance and rotational losses, are given for m_a and δ for a permanent magnet synchronous motor (PMSM) traction drive. The availability of these expressions is useful for analyzing the performance of the new dynamic PWM controller.

During low-speed operation at constant torque, both the amplitude modulation index, which controls voltage magnitude, and the inverter lead angle can be adjusted. This allows the motor current to be placed in phase with the motor back-emf. Because all of the motor current produces torque, the rotor copper losses are minimized because the control delivers maximum torque per amp. The required torque is

$$I_r = \frac{T}{3K_t} = \frac{T_{out} + T_{rot}(n)}{3K_t}, \quad (1)$$

where T_{out} is the useful output torque and T_{rot} is the torque required to supply rotational losses. Using the equivalent circuit of Figure 1 with $X = nX_b$, the applied fundamental frequency of the rms voltage required to drive this current into the motor is

$$\begin{aligned} V \angle \delta &= nE_b + I_r (R + jnX_b) \\ &= \sqrt{(nE_b + RI_r)^2 + (nX_b I_r)^2} \angle \tan^{-1} \left(\frac{nX_b I_r}{nE_b + RI_r} \right). \end{aligned} \quad (2)$$

The necessary amplitude modulation index to provide this voltage is

$$m_a = \frac{V}{\frac{V_{dc}}{2\sqrt{2}}} = \frac{2\sqrt{2}\sqrt{(nE_b + RI_r)^2 + (nX_b I_r)^2}}{V_{dc}}, \quad (3)$$

while the lead angle is given by

$$\delta = \tan^{-1} \left(\frac{nX_b I_r}{nE_b + RI_r} \right). \quad (4)$$

It is revealing that the amplitude modulation index and the lead angle depend on speed and not on the load.

Assuming full over-modulation, the constant torque control region ends at the “true base speed,” n_{bt} , which causes the amplitude modulation index to be equal to $\frac{4}{\pi}$; consequently, the true base speed is implicitly defined using Eq. (3) as

$$\frac{4}{\pi} = \frac{2\sqrt{2}\sqrt{(n_{bt}E_b + RI_r)^2 + (n_{bt}X_b I_r)^2}}{V_{dc}}, \quad (5)$$

which leads to a quadratic equation whose solution is

$$n_{br} = \frac{\sqrt{\frac{2V_{dc}^2}{\pi^2} (E_b^2 + X_b^2 I_r^2) - R^2 X_b^2 I_r^4 - E_b R I_r}}{(E_b^2 + X_b^2 I_r^2)} . \quad (6)$$

Constant power mode is above the true base speed. The torque producing component of current, which is in phase with the back-emf, required to sustain speed and load is given by

$$I_r = \frac{P}{3nE_b} = \frac{P_{out} + P_{rot}(n)}{3nE_b} , \quad (7)$$

where P is the total required power, P_{out} is the useful shaft output power, P_{rot} and is the power that must be supplied to compensate for rotational losses. Because the applied voltage is maximum in this mode,

$$m_a = \frac{4}{\pi} , \quad (8)$$

while the appropriate inverter lead angle required to achieve power, P , is

$$\delta = \theta_z - \cos^{-1} \left(\frac{\frac{ZP}{3} + (nE_b)^2 \cos \theta_z}{nE_b V_{\max}} \right) , \quad (9)$$

where

$$\begin{aligned} V_{\max} &= \frac{\sqrt{2}V_{dc}}{\pi} \\ Z &= \sqrt{R^2 + (nX_b)^2} . \\ \theta_z &= \tan^{-1} \left(\frac{nX_b}{R} \right) \end{aligned} \quad (10)$$

Although the lead angle of Eq. (9) assures that the required power is developed, it does not guarantee that the rms motor current is within rating unless the inductance is L_∞ or greater. Only having motor phase inductance greater than L_∞ will guarantee current lower than rated motor current [2].

Equation (9) is derived from

$$I = \frac{V \angle \delta - E \angle 0}{R + jnX_b} = \frac{V \angle \delta - E \angle 0}{Z \angle \theta_z} = \frac{V \angle (\delta - \theta_z) - nE_b \angle (-\theta_z)}{Z} , \quad (11)$$

and the equation for total per-phase power that the motor must provide,

$$\frac{P}{3} = \text{Re}(\tilde{E}\tilde{I}^*) = \text{Re}\left(\frac{nE_b V \angle(\theta_z - \delta)}{Z} - \frac{(nE_b)^2 \angle\theta_z}{Z}\right) = \frac{nE_b V \cos(\theta_z - \delta)}{Z} - \frac{(nE_b)^2 \cos\theta_z}{Z}, \quad (12)$$

which, with $V = V_{max}$, leads directly to Eq. (9).

Figure 2 is a schematic of the algorithm for simulating a vehicle's performance when it is controlled by ORNL's model-based control scheme. It assumes that the motor parameters, which include inductance, resistance, and back-emf are constant; it also assumes that the expression for losses, which is proportional to the square of the rotational frequency, is known. When this control is used for laboratory testing the PWM/inverter block is replaced by gate drives and inverter switches, the Motor Model block is replaced by the motor itself, and the Vehicle Dynamics block is replaced by the dynamometer with its torque absorption capability and position and speed sensors. The only remaining change when this control is used in an HEV on the road is that the Vehicle Dynamics block is replaced by the vehicle itself.

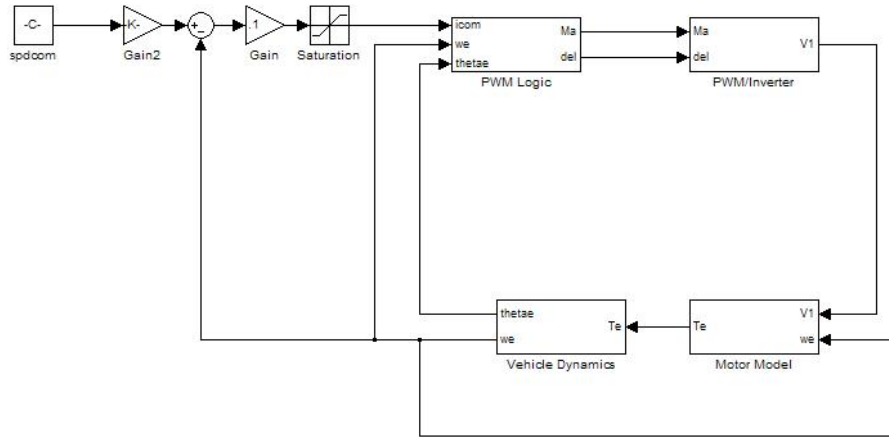


Figure 2. Simulation of vehicle performance using ORNL's sensorless control.

Control of the vehicle's performance in the simulator is straightforward. The operator supplies a request for a change in speed with the speed command, $spdcom$, to which a gain is applied so that the mechanical speed matches the electrical speed, ω_e . The electrical speed is compared with the actual speed of the vehicle to determine the speed correction. A gain of 0.1 is applied to the speed correction to provide a linear command current, i_{com} , which is not allowed to exceed the rated current.

Below true base speed, whose expression is presented in Eq. (6), the modulation coefficient, m_a , is given by Eq. (3) and the angle, δ , by which the PWM voltage leads the back-emf, is given by Eq. (4) in terms of speed and current, or by Eq. (9) with V_{max} replaced by V in terms of speed and power. Equation (2) is the expression for the PWM voltage, $V1$.

Above true base speed the modulation index is $4/\pi$ from Eq. (8); and the inverter lead angle, δ , required to achieve power, P , is given by Eq. (9). The PWM voltage, $V1$, has its maximum value, $V_{max} = \sqrt{2}V_{dc}/\pi$, from full over-modulation.

The PWM voltage and the rotational frequency determine the torque, T_e , in Figure 2. In the Motor Model block, the user may alternately specify the power, which is related to the torque by the equation, $P = T \omega_e$. In the simulation, the Vehicle Dynamics block applies the torque determined by Eq. (1) to calculate the new value of ω_e and keeps up with the reference back-emf angle to which the PWM voltage lead is applied.

Test Application of ORNL's Low-Cost Algorithm

The test setup and measured results have been reported in ORNL/TM-2007/007, *Control of Surface Mounted Permanent Magnet Motors with Special Application to Motors with Fractional-slot Concentrated Windings*, issued in June 2007. Some of the results follow.

Parameters of the 6-kW FSCW SPM motor are included in Table 1. The line-neutral back-emf voltage constant, K_v , is the slope of the no-load rms back-emf averaged over the three phases and plotted against motor speed.

Table 1. Parameters of the 6-kW FSCW SPM motor

Parameter	Rated or measured values
Number of poles	30
Base speed	900 rpm
Top speed	4000 during testing (6000 rpm)
CPSR requirement	6.667:1
Back-emf magnitude at base speed, E_b (rms volts per phase)	49.45 @ 900 rpm
Voltage constant, K_v (rms volts per elec. rad/s)	0.03497
Rated power	6 kW
Rated torque	63.66 Nm
Rated rms current	40.44 A
Resistance per phase	76 m Ω
Inductance per phase	1.3 mH

Base speed is the highest speed at which rated torque is required. True base speed is the highest speed at which rated torque can be developed. The true base speed will be the same as base speed when the dc supply voltage is selected as the minimum value that permits rated torque to be developed at the base speed and is given by

$$V_{dc-\min} = \frac{\pi}{\sqrt{2}} \sqrt{E_b^2 + (X_b I_R)^2} . \quad (13)$$

This expression assumes that the PWM control will be in full over-modulation when developing rated torque at base speed. Equation (13) ensures that sufficient dc supply voltage is provided so that at base speed the driving voltage is sufficient to overcome the back-emf voltage, E_b , and the voltage drop across the internal impedance of the motor, $X_b I_R$, as it supplies rated current to the windings.

Figure 3 shows measured losses for different load conditions. Because both dc supply voltages, 250 and 300 V_{dc} , used during testing exceed the full over-modulated value from Eq. (13), which was $V_{dc-\min} = 202.15 V_{dc}$, true base speed, which exceeds the actual base speed of 900 rpm, is given by

$$n_{bt} = \frac{V_{dc}}{V_{dc-\min}} \cdot n_b . \quad (14)$$

True base speed is 1113 rpm for a supply voltage of 250 V_{dc} and 1335 rpm for 300 V_{dc} . Above base speed the motor operates in field weakening mode [3]. Figure 3 shows that losses below base speed exceed no-load losses and increase as the load increases. This reflects Joule heat losses in the copper, which increase as the square of the current.

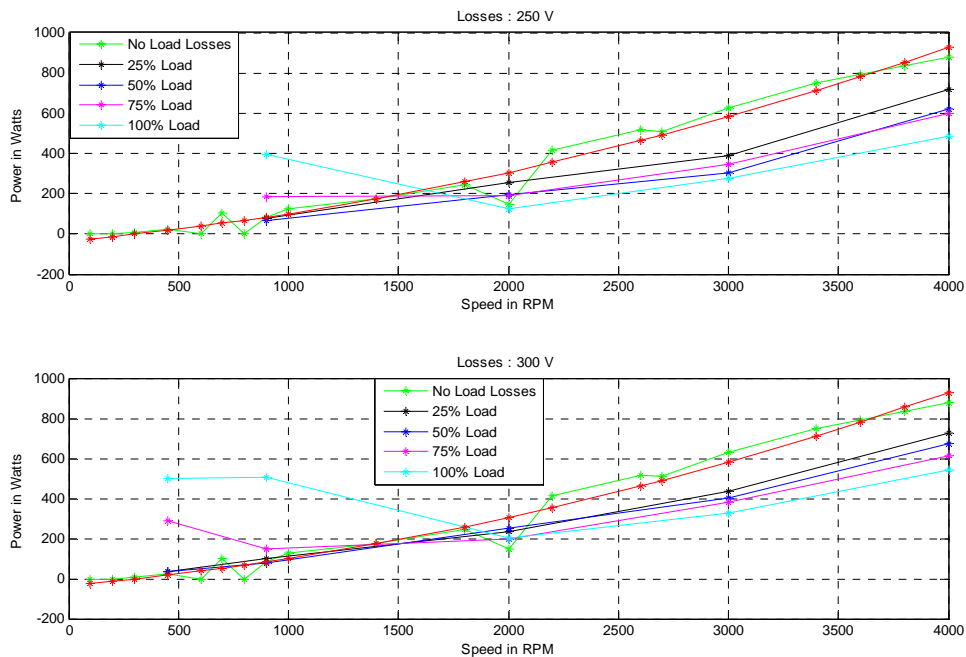


Figure 3. Measured motor losses.

Of greatest interest is the overall drive efficiency, which is compared in Figure 4 for 250 and 300 V_{dc} . The solid color surface and the white surface correspond to the 250- V_{dc} and the 300- V_{dc} supply voltage, respectively. The overall drive efficiency is slightly better at the 250- V_{dc} supply voltage.

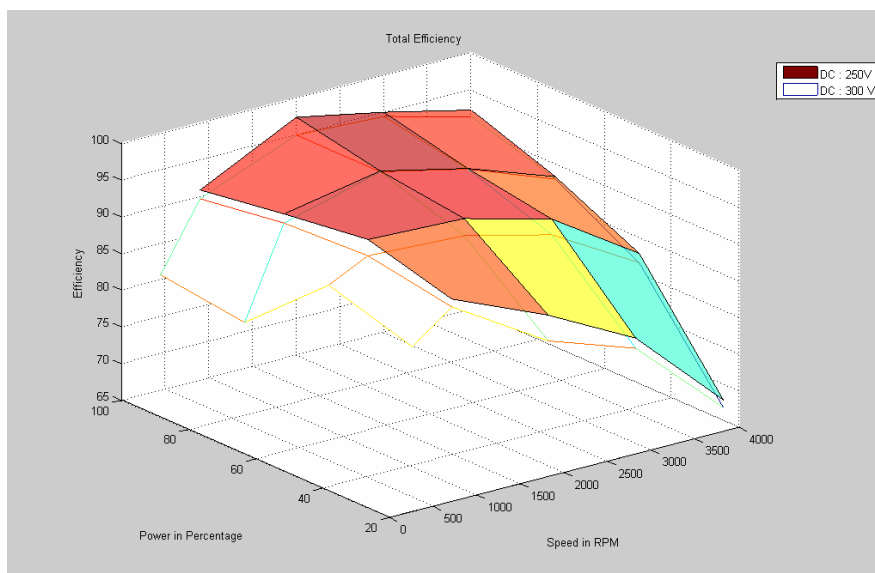


Figure 4. Efficiency comparison at supply voltages of 250 and 300 V_{dc} .

UWM's Maximum Motor Efficiency Algorithm

SPM synchronous motors using fractional-slot concentrated windings are being studied as candidates for high-performance traction drives for automotive propulsion systems. Analysis and testing have shown that they can achieve wide CPSR ratios [4,5]. Additional studies have shown that this type of machine can achieve very low cogging torque amplitude as well as a significant increase in power density [6–8] when compared to SPM machines with a distributed winding pattern. Increased efficiency has already been achieved for SPM motors with the concentrated winding pattern by suppressing eddy-current losses in the magnets [9–11]; additional increases may be achieved by minimizing iron losses in the rotor and stator cores.

Considerable attention has traditionally been devoted to maximizing the full-load efficiency of traction motors at their rated operating points and along their maximum-power vs speed envelopes for higher speeds [12,13]. For example, operating control approaches have sought to maximize the full-load efficiency of PMSMs, including the use of negative d-axis stator current to reduce the core losses [14,15].

However, another important performance specification for electric traction applications is the machine's efficiency at partial loads. Partial-load efficiency is particularly important if the target traction application exercises long periods of cruising operation at light loads that are significantly lower than the maximum drive capabilities. While the design of the machine itself is important, investigation has shown that this is a case where the choice of the control algorithm plays a critical role in determining the maximum partial-load efficiency that the machine actually achieves in the traction drive system.

Extended partial load operation takes on even greater significance for FSCW SPM machine designs because maximizing the torque/power density of this class of SPM motor leads to machine designs with a high number of poles. The subharmonics and harmonics and the high number of poles introduced by the concentrated windings can easily result in high stator core losses. These losses can be directly reduced by reducing the magnetic flux in the core, which is the goal of this algorithm.

Report ORNL/TM-2007/048, which is the ORNL issue of the *Final Report on Control Algorithm to Improve the Partial-Load Efficiency of Surface PM Machines with Fractional-slot Concentrated Windings* by T. B. Reddy and T. M. Jahns, discusses the modified vector control algorithm for an FSCW SPM machine that has been developed to maximize the motor's partial-load efficiency over a wide range of operating conditions. Two algorithms are discussed, one for maximum torque per amp and one for maximum torque per volt.

The first part of the report presents a 55-kW (peak) machine design, SPM1, to demonstrate the proposed control technique using closed form [16] as well as finite element analysis. Their calculations show that the maximum torque per amp algorithm is significantly better for minimizing the total machine losses at low speeds where the iron losses tend to be the lowest, but the maximum torque per volt algorithm demonstrates its region of excellence at higher speeds above 2000 rpm where iron losses are much higher. Unfortunately, their calculations also show that neither extreme algorithm is capable of achieving the 93% efficiency target. In between these two extremes, however, are an infinite number of alternative formulations. This research was launched to determine whether there might be another combination of I_q , which determines the resulting torque, and I_d , which adjusts the flux level in the core, that would lead to higher machine efficiency values.

Results were positive. At 2000 rpm (10,000 is maximum speed) and 20% of rated torque, the predicted efficiency for $I_d = 0$ was 86.5% and for $I_d = -140$ was 88.5%. Between the two extremes the partial-load motor efficiency peaked at a value very close to 93%, showing that choosing the optimum combination of I_d and I_q can significantly increase the partial-load efficiency.

In the second part of their report, they calculate the performance of the 6-kW FSCW SPM motor, SPM2, using the new algorithm. At 6000 rpm (6000 is maximum speed), the achievable efficiency increase is 5.5%, but at 1800 rpm it is only 2.2%. While the increase is not as large as the predicted efficiency increases for the SPM1 machine, it does indicate that the partial-load efficiency algorithm can have beneficial impact even on the SPM2 machine.

Conclusions

ORNL's test evaluation of the low-cost algorithm:

- The ORNL control system does not require any type of current feedback, although it needs accurate information about dc voltage, motor speed, and rotor position, which can be obtained from the same speed feedback sensor.
- Even though testing with the ORNL algorithm was carried out at 9-kHz PWM switching frequency, when the modulation index approached 1, the PWM output became a little bit unstable. Since IO cards are FPGA based, sine triangle PWM can be implemented in the card itself. This will free a lot of CPU time, and also PWM outputs will be more stable and reliable.
- For the ORNL control, the speed at which minimum current, n_{min} , occurs depends linearly on developed power and inversely on the maximum fundamental inverter voltage. The unique speed, n_{min} , varies with the voltage leaving room for optimization. If a motor spends a substantial amount of time at a certain speed, such as 60 mph, it could be desirable to choose a dc supply voltage that causes the minimum current at half speed. This would involve using a dc supply larger than the minimum and using control to restrain the torque envelope.
- Characteristic motor current, which permits operation at high CPSR, depends solely on machine parameters E_b , Ω_b , and L and is independent of motor load and dc supply voltage. This lowers its efficiency at partial load conditions at higher speeds. Providing voltage higher than necessary to support rated torque at base speed cannot reduce the current at high speed.
- It is advantageous to have the inductance higher than "optimal" because it enables the motor to develop the required power with lower current and attendant efficiency increase.
- Control of the voltage lead angle at high speeds allows a PMSM to operate at constant power, but it does not assure operation within rated current. Inductance is the critical factor that assures operation within rated current.

UWM's analysis of the partial-load efficiency algorithm.

- The partial-load efficiency algorithm is designed to improve the operating efficiency of SPM motors under partial-load operating conditions by using negative d-axis current to reduce the magnetic flux amplitude in the machine stator and rotor iron, thereby reducing the motor's iron losses.
- Based on analytical results, the partial-load efficiency algorithm is capable of improving the baseline machine efficiency using maximum torque per amp control by 5% or more in some SPM machines operating in the vicinity of the corner point speed.
- All SPM machines will not be good candidates to use this partial-load algorithm. The best candidates are expected to be SPM machines that have been designed to achieve high power densities, resulting in high magnetic flux densities in the motor stator and rotor iron, which significantly increase the iron losses during maximum torque per amp control.

Publications

N. Patil, J. S. Lawler, and J. W. McKeever, *Control of Surface Mounted Permanent Magnet Motors with Special Application to Motors with Fractional-Slot Concentrated Windings*, ORNL/TM-2007-007, Oak Ridge National Laboratory, June 2007.

P. B. Reddy and T. M. Jahns, *Final Report on Control Algorithm to Improve the Partial-Load Efficiency of Surface PM Machines with Fractional-Slot Concentrated Windings*, ORNL/TM-2007/048, Oak Ridge National Laboratory, April 2007.

Patents

None.

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4. Power Electronics Research and Technology Development

4.1 Wide Bandgap Materials

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Objectives

- Assess the impact of replacing silicon power devices in transportation applications with devices based on wide bandgap (WBG) semiconductors, especially silicon carbide (SiC).
- Study the impact of SiC devices on plug-in hybrid vehicles.
- Study the possibility of using a thermal boundary in SiC intelligent power modules (IPMs) where silicon gate drivers can be used.
- Study the fault current limiting capability of SiC devices for safety and protection.

Approach

- Develop models of WBG semiconductor devices, junction field-effect transistors (JFETs), and metal oxide semiconductor field-effect transistors (MOSFETs).
- Integrate silicon-based and SiC-based inverter loss models into a drive train using PSAT software to compare the impact of replacing silicon devices with SiC devices.
- Develop a hybrid device package and simulate the model to study the feasibility of using a thermal boundary in SiC-based IPMs.
- Develop circuits to study the fault current limiting capability of SiC devices.

Major Accomplishments

- Acquired several SiC Schottky diodes, JFETs, and SiC MOSFETs.
- Tested, characterized, and modeled SiC Schottky diodes, JFETs, and MOSFETs.
- Developed and modeled a hybrid device package.
- Successfully integrated an inverter loss model into the drive train model in PSAT.

Future Direction

- Acquire, test, and characterize newer technology WBG power devices.
- Study the conceptual changes to inverters/converters and their packaging and thermal management designs to take advantage of WBG devices.

Technical Discussion

I. Device Testing

Several new WBG devices were acquired this year, and these devices were tested, characterized, and modeled. The devices included SiC JFETs, SiC MOSFETs, and SiC Schottky diodes. All the devices obtained were experimental samples. A high-temperature silicon insulated gate bipolar transistor (IGBT) was also tested this year to verify the claims of high temperature. See Tables 1 and 2 for results of some of the WBG devices tested from 2004 to 2007.

Table 1. Power diodes

Device type	Ratings	On-resistance (Ω)	Forward voltage drop (V)	Manufacturer	Year tested
SiC Schottky diode	1200 V, 7.5 A	0.15 Ω at -50°C to 0.32 Ω at 175°C	1.42 V at -50°C to 1.21 V at 175°C	Vendor A	2004
SiC Schottky diode	300 V, 10 A	0.15 Ω at -50°C to 0.16 Ω at 175°C	1.11 V at -50°C to 0.83 V at 175°C	Vendor B	2004
SiC Schottky diode	600 V, 4 A	0.19 Ω at -50°C to 0.39 Ω at 175°C	1.09 V at -50°C to 0.87 V at 175°C	Vendor C	2004
SiC Schottky diode	600 V, 10 A	0.14 Ω at -50°C to 0.25 Ω at 175°C	1.09 V at -50°C to 0.82 V at 175°C	Vendor C	2004
SiC Schottky diode	600 V, 75 A	0.01 Ω at -50°C to 0.03 Ω at 175°C	0.91 V at -50°C to 0.61 V at 175°C	Vendor C	2005
GaN Schottky diode	600 V, 4 A	0.23 Ω at 25°C to 0.47 Ω at 175°C	0.83 V at 25°C to 0.67 V at 175°C	Vendor D	2006
SiC Schottky diode	600 V, 6 A	0.138 Ω at 50°C to 0.359 Ω at 300°C	0.745 V at 50°C to 0.365 V at 300°C	Vendor E	2007

Table 2. Power switches

Device type	Ratings	On-resistance (Ω)	Voltage drop at rated current at room temperature (V)	Manufacturer	Year tested
SiC JFET	1200 V, 2 A	0.36 Ω at -50°C to 1.4 Ω at 175°C	1.3 V at $V_{gs} = 0$ V	Vendor F	2004
SiC JFET	1200 V, 10 A	0.25 Ω at -50°C to 0.58 Ω at 175°C	2.71 V at $V_{gs} = 0$ V	Vendor F	2006
SiC JFET	1200 V, 15 A	0.15 Ω at -50°C to 2.2 Ω at 175°C	3.2 V at $V_{gs} = 3$ V	Vendor A	2006
SiC JFET	600 V, 5 A	0.26 Ω at -50°C to 1.87 Ω at 175°C	2.25 V at $V_{gs} = 3$ V	Vendor G	2006
SiC MOSFET	1200 V, 5 A	(0.48 Ω at -50°C to 0.23 Ω at 50°C) (0.24 Ω at 75°C to 0.29 Ω at 175°C)	1.5 V at $V_g = 20$ V	Vendor C	2005
SiC MOSFET	800 V, 10 A	0.25 Ω at 25°C to 0.09 Ω at 150°C	1.8 V at $V_g = 15$ V	Vendor C	2007
SiC JFET	600 V, 2 A	0.25 Ω at 25°C to 1.07 Ω at 200°C	1.3 V at $V_g = 0$ V	Vendor G	2007

1. SiC Schottky diode

Static characteristics. A 600-V/6-A SiC Schottky diode placed in a high-temperature package was obtained from Sienna Technologies. The main objective was to determine the performance of the diode at higher temperatures, which would not be possible with a standard package. I–V characteristics of the diode were obtained at different temperatures in the 50°C to 300°C temperature range (Figure 1). Figure 2 shows the reverse characteristics of the diode over a wide temperature range. The blocking voltage decreases with increasing temperature. The leakage current increases with increasing temperature (Figure 3).

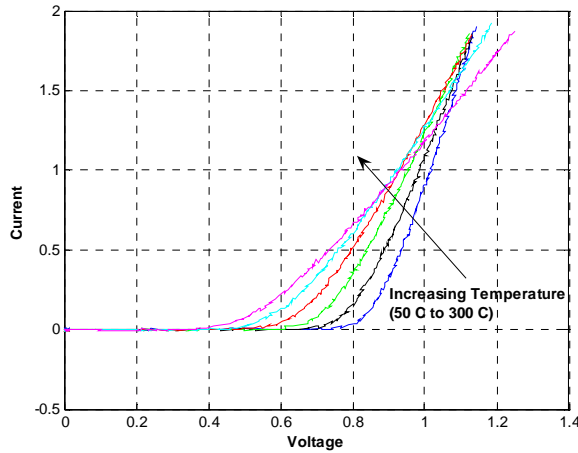


Figure 1. Forward characteristics.

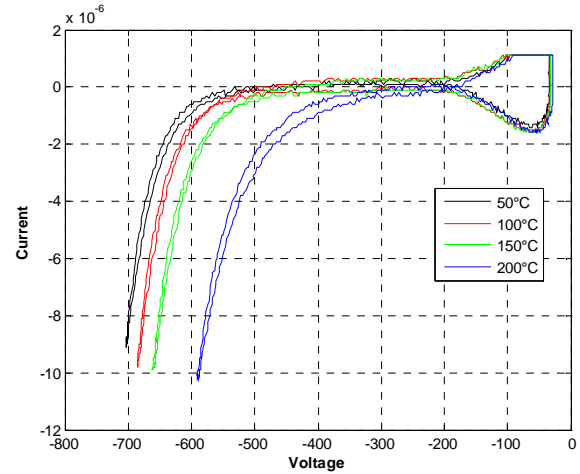


Figure 2. Reverse characteristics.

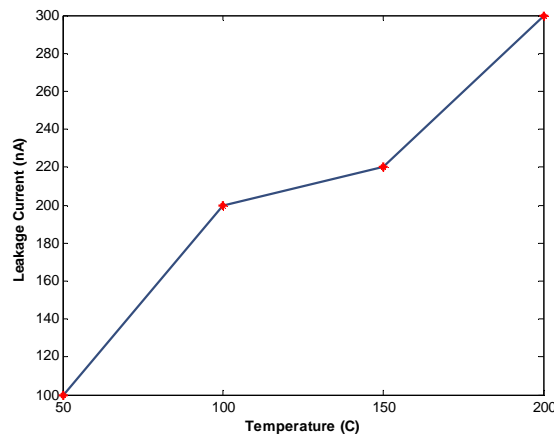


Figure 3. Leakage current of a SiC Schottky diode at different temperatures.

Dynamic characteristics. The SiC Schottky diode was also tested in a chopper circuit, shown in Figure 4 to observe its dynamic characteristics. The IGBT was switched at 1 kHz with a duty cycle of 50% and an R-L load. The reverse recovery tests were performed at different voltages and currents.

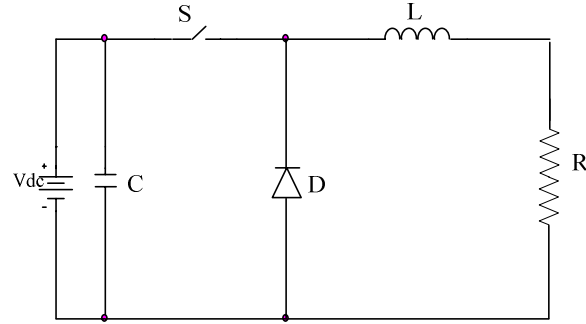


Figure 4. Reverse recovery test circuit.

The reverse recovery current waveforms obtained at different temperatures are shown in Figure 5. As seen in this figure, the reverse recovery current does not change much with temperature. Note that theoretically, Schottky diodes do not display reverse recovery phenomenon because they are majority carrier devices and do not have stored charge. The switching losses obtained at different temperatures are shown in Figure 6.

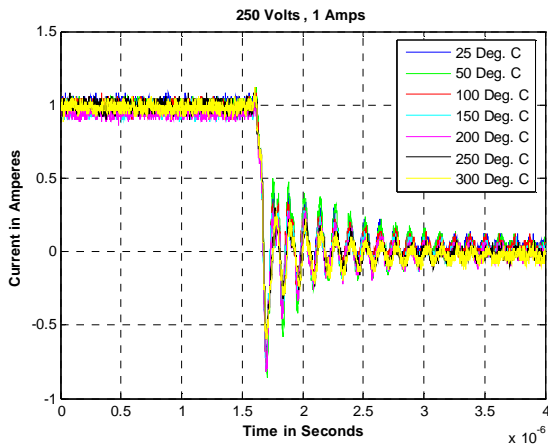


Figure 5. Reverse recovery current waveforms of the SiC Schottky diode at different temperatures.

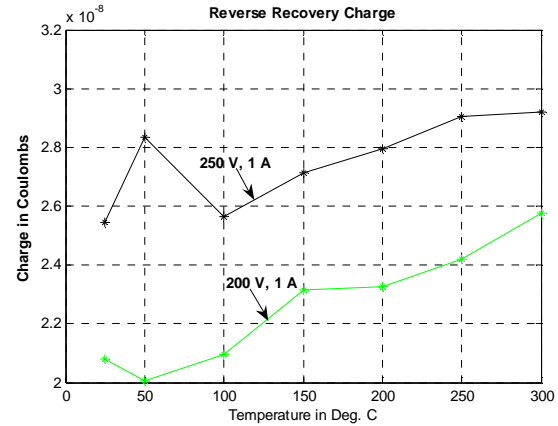


Figure 6. Switching energy losses of SiC diode at different temperatures.

2. SiC MOSFET

The static characteristics of a (800-V, 10-A) SiC MOSFET for different operating temperatures are shown in Figure 7. This experimental device has a negative temperature coefficient, unlike the earlier experimental samples, which had both positive and negative temperature coefficients [1]. The on-resistance of the device decreases from 0.25 Ω at 25°C to 0.09 Ω at 150°C as shown in Figure 8. The transfer characteristics of the MOSFET, obtained for different temperatures, are shown in Figure 9.

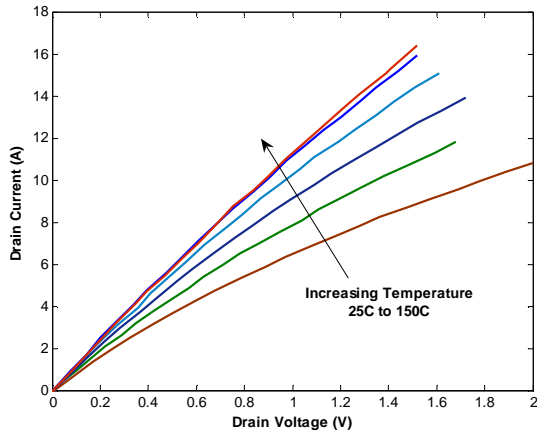


Figure 7. i-v curves of SiC MOSFET.

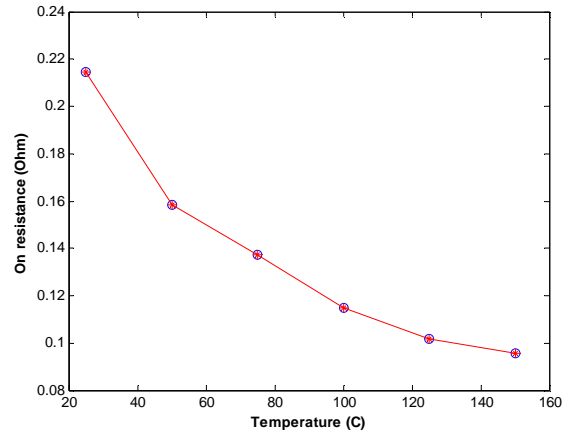


Figure 8. On-resistance of SiC MOSFET.

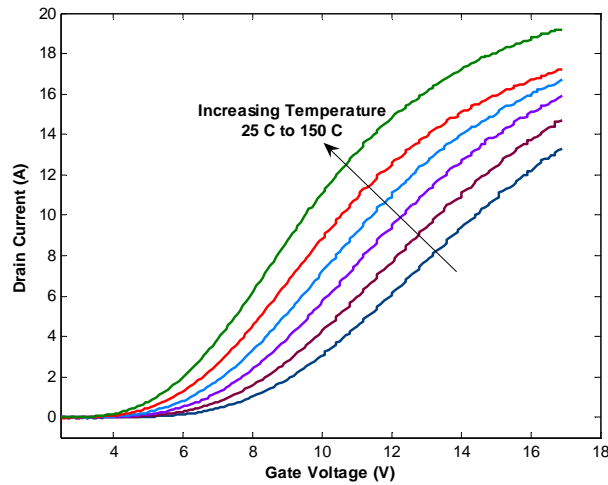


Figure 9. Transfer characteristics of SiC MOSFET.

Dynamic characteristics. The SiC MOSFET was also tested in a chopper circuit with double-pulse switching to observe its dynamic characteristics. The double-pulse circuit enables the use of an inductive load instead of the combined resistive and inductive load. The current through the inductor builds up during the first pulse, and peak forward current is adjusted by changing the width of the first pulse. The switch is turned-off and turned-on for short periods after the first pulse. The turn-on and turn-off energy losses can be obtained during the short pulse intervals.

The turn-on and turn-off switching energy losses of the MOSFET are shown in Figure 10. The turn-off losses do not change much with temperature, but the turn-on losses decrease with increasing temperature.

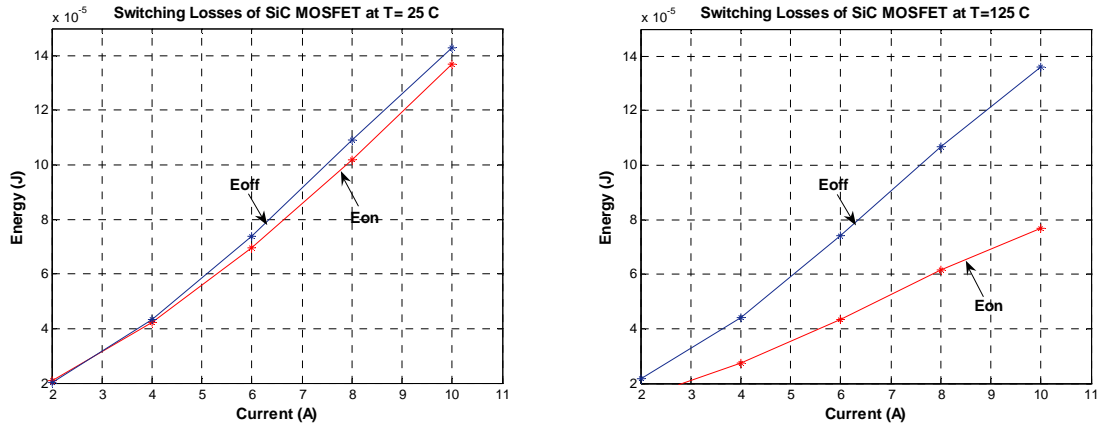


Figure 10. Switching energy losses of SiC MOSFET for different currents and temperatures.

3. SiC JFET

Static characteristics. Static characteristics of a (600-V, 5-A) SiC JFET are shown in Figure 11 for different operating temperatures. SiC JFETs have a positive temperature coefficient, which means that like SiC Schottky diodes, their conduction losses will be higher at higher temperatures. However, a positive temperature coefficient makes it easier to parallel these devices and reduce the overall on-resistance. The on-resistance of the JFET increases from $0.25\ \Omega$ at 25°C to $1.07\ \Omega$ at 200°C as shown in Figure 12.

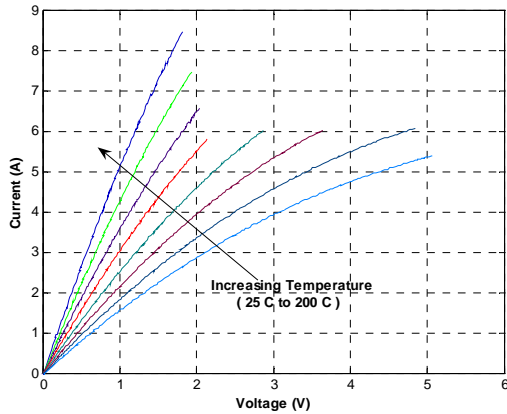


Figure 11. i-v curves of a SiC JFET.

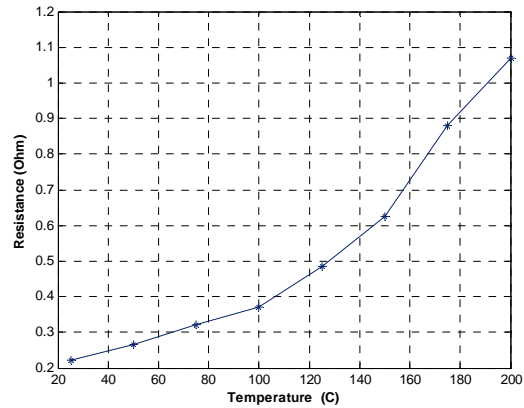


Figure 12. On-resistance of a SiC JFET.

4. High-temperature silicon IGBT

A high-temperature silicon IGBT module (FS30R06W1E3) was obtained from Infineon. These new Infineon Trench technology based IGBTs are designed for operation at 200°C junction temperature. The objective of testing this device is to evaluate the performance of the IGBT over a wide temperature range (25°C to 200°C). The static characteristics of the IGBT at different temperatures are shown in Figure 13. The IGBT has a positive temperature coefficient at rated current.

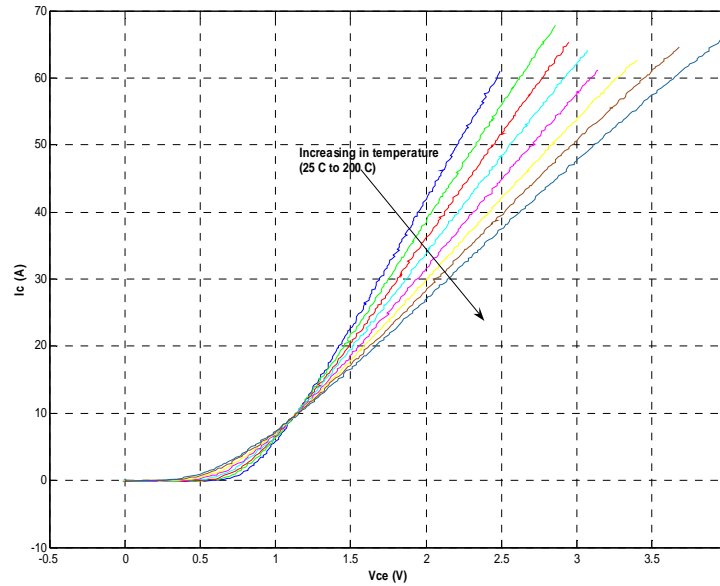


Figure 13. i-v characteristics of IGBT at different temperatures.

Only one leg of the IGBT module was utilized for the test. The other two legs were left “floating.” An R-L load was connected across the upper IGBT. The upper IGBT was kept OFF by supplying -5 V between the gate and the source (schematic, Figure 14).

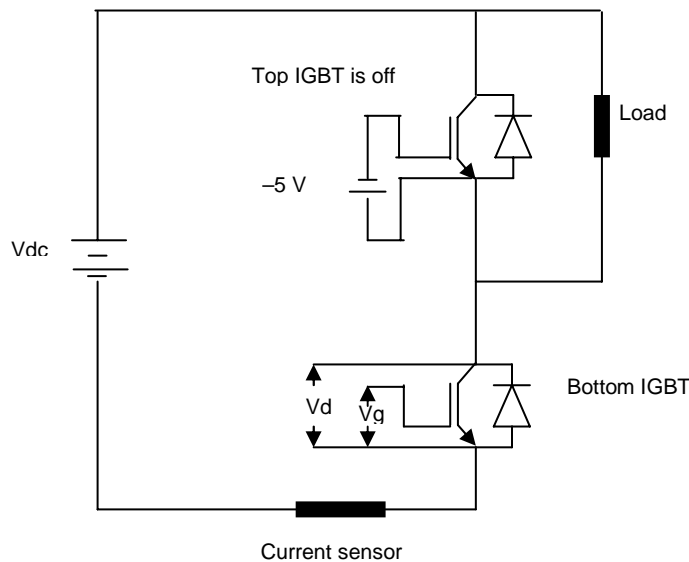


Figure 14. Schematic of the circuit.

A Fuji EXB840 chip was used as the gate driver. The lower IGBT was hard switched; no snubber was utilized. An Agilent 33250A waveform generator was used to generate the 5-kHz switching frequency with a duty cycle of 20%. A hot plate was used to vary the junction temperature of the IGBT. The IGBT module was mounted on a copper plate, which was fixed to the hot plate using thermal grease. The temperature of the hot plate was measured and fed back using a thermocouple to control the desired temperature (Figure 15).

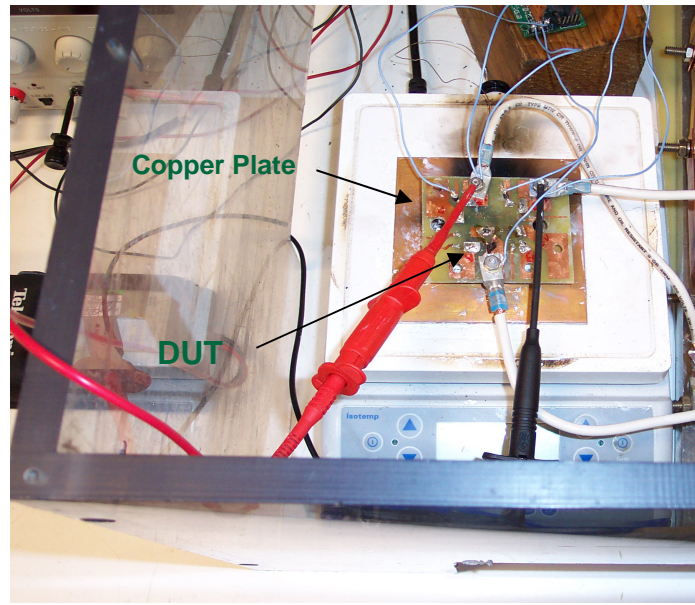


Figure 15. Test setup.

The device performed without a failure up to 175°C junction temperature at different load conditions. The device was switched at 5 kHz, 250 V, 23 A (38 A peak during transient) current, 20% duty cycle, without any problems. The device was operated with different load conditions for at least 15 min for each data point. The IGBT failed at 250-V, 16-A operation at a junction temperature of 200°C after operating for about 10 min. Similar steps were carried out on different legs of the module to confirm the failure. The IGBT failed consistently for operation at 250 V and 200°C at 23 A.

The device was subjected to continuous dc current tests to study the performance of the device close to the rated current. The voltage was increased in steps to obtain 5-, 10-, 15-, 20-, 25-, and 30-A current levels. The tests were carried out at 50, 100, 150, 175, and 200°C junction temperatures.

The device operated without any failure at 30 A (rated current), at 175°C. However, at 200°C junction temperature, the device worked well up to 25 A of current and failed at 30 A. The tests were repeated with another sample to confirm the failure point, and the device failed again at 30 A. It can be concluded that the device is capable of successfully operating at 175°C without any failure. However, at a junction temperature of 200°C, the device fails at higher current levels during both the switching tests and the dc tests.

II. Fault Current Limiting Tests of SiC JFETs

Most SiC power devices proposed for use in traction drives have positive temperature coefficients; this means that as the devices heat up, their resistance increases. In the case of a fault, the fault currents would heat up the device, increasing the device's resistance. The increased resistance reduces the fault current; however, by the time the fault current is limited, damage can be done to the electrical drive system. Another way of limiting fault currents is to increase the device resistance by varying the gate voltage. For this task, ORNL studied the feasibility of including fault-current-limiting feedback to the gate driver of a SiC power switch and studied the temperature response of SiC devices under short-circuit conditions.

Several circuits were built for testing the short-circuit capability of SiC JFETs. The devices were tested for short-circuit current capability by applying short current pulses of different magnitudes. Figure 16 shows the pulse current test waveforms at different current values for a (1200-V, 5-A) JFET.

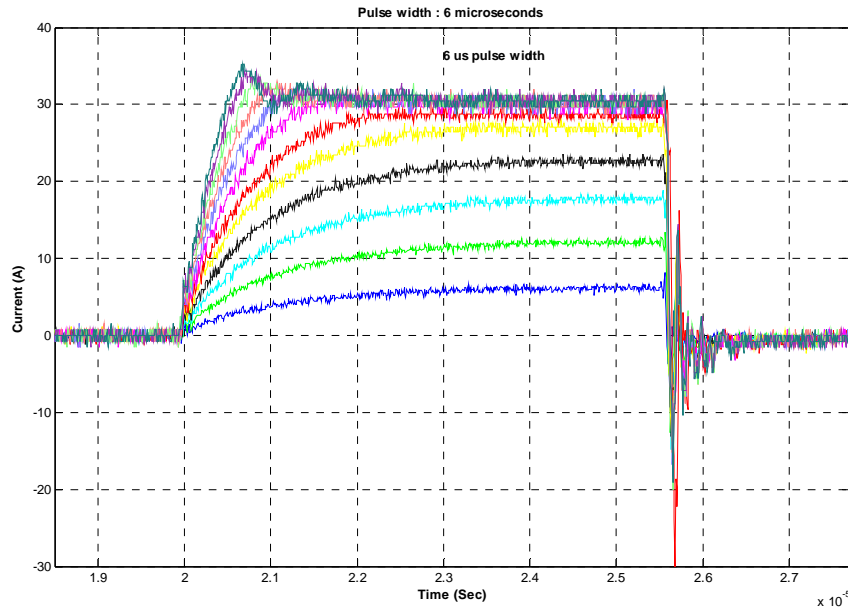


Figure 16. Short-circuit pulse test waveforms of a SiC JFET.

The current through the device was controlled by varying the pulse width and magnitude. The JFET exhibited self-current limiting capability at zero gate voltage. The current saturated at 35 A for a (1200-V, 5-A) device. The current saturation value corresponds to the value in the device characteristic curve obtained at room temperature.

The temperature response of the device was also studied by applying continuous dc current to the device to see the rate of change in resistance with temperature. The temperature response of the SiC JFET is shown in Figure 17. The tests showed that the positive temperature coefficient property of the device

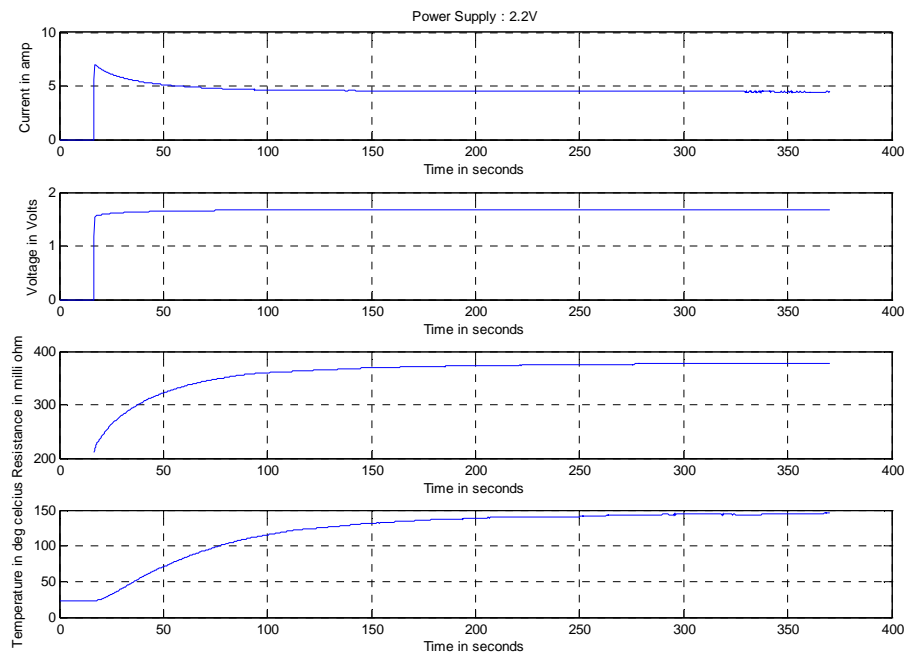


Figure 17. Temperature response profile of a SiC JFET.

limited the current. However, as predicted, the time it takes for the device to limit the current is long because of the slow change in resistance with temperature. The time is on the order of several seconds and is too long for the device to withstand the short-circuit current. It should be noted that the thermal time constant of the device package is also included in the total time.

To protect the device under fault conditions, a fault-current-limiting circuit is required. As mentioned earlier, the fault current can also be limited by varying the gate voltage. The variation in gate current with gate voltage can be obtained from the transfer characteristics. The gain (defined as change in current with change in gate voltage) of the JFET is an important parameter of the device for fault current limiting. A fault-current-limiting circuit was developed and integrated into the gate driver circuit. Figure 18 shows the schematic of the fault-current-detection and fault-current-limiting circuit under short circuit fault. The circuit was built using commercially available IC chips. The fault current detection is achieved by sensing the drain-source voltage across the device. The circuit has a blanking time capability that can be adjusted by varying the RC time constant between the gate turn-on signal and the detection signal. The blanking time prevents nuisance trips because of transient currents. The circuit has the flexibility to be adjusted for a particular on-state voltage drop between (0–7 V). The output stage of the gate driver circuit is capable of handling 14 A of peak current. The circuit can be adapted for higher gate currents by implementing a complementary transistor pair at the output stage of the gate driver.

The waveforms in Figure 19 show the fault detection signal, the gate voltage waveform, and the fault signal feedback to the controller. The fault across the device is simulated using a preset voltage across the

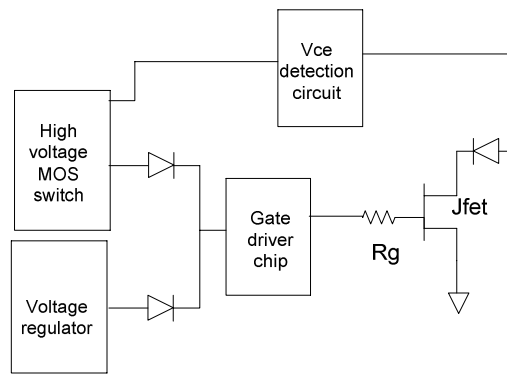


Figure 18. Schematic of the protection circuit for fault protection.

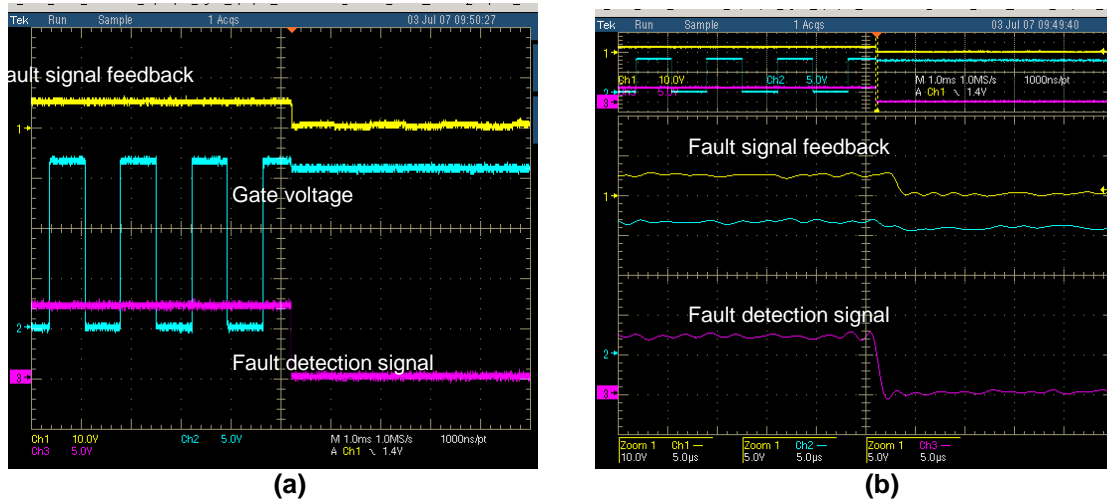


Figure 19. Test results of the protection circuit: (a) normal view and (b) zoomed view.

fault detection circuit, which in the actual device is the on-state voltage drop corresponding to the short circuit current. The gate voltage is clamped to a desired preset voltage as soon as the fault is detected. There is a delay between the fault detection signal and the fault signal output. However, the gate voltage starts to decrease even before the fault signal is active. This change in the gate voltage reduces the peak fault current immediately after the fault. The gate voltage is clamped to the preset voltage until the controller commands the turn-off the gate signal. The time needed for the gate voltage to be clamped is determined by the amount of time the device can withstand a short circuit. The protection circuit also has the undervoltage gate protection feature that will protect the device from damaging itself because of excessive losses.

The circuit was tested with the device operating to verify the functionality of the circuit. The circuit was able to limit the current by changing the gate voltage. Figure 20 shows the waveforms of gate voltage, drain voltage and, and drain current.

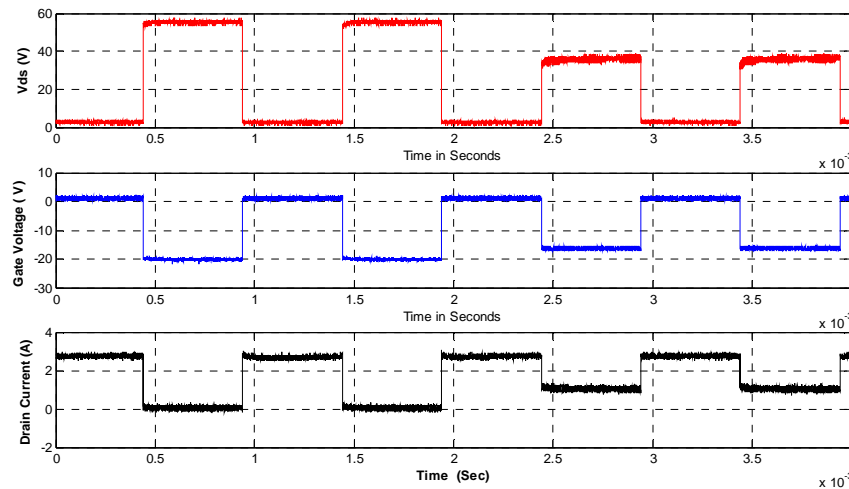


Figure 20. Gate voltage, drain voltage and, drain current waveforms of a SiC JFET.

III. Hybrid Packaging

To take advantage of the high-temperature operation capability of WBG devices, device packages that can withstand high temperatures are required. Various organizations are working toward high-temperature packaging. Several high-temperature packages that include discrete device packages to power modules have been reported in the past several years. However, even though the packages and devices can handle high temperatures, the low-power electronics that drive the power devices are limited to maximum temperatures of 200°C. Silicon-on-insulator (SOI) based technology and silicon-based electronics are limited to 125°C. Additionally, SOI-based electronics are expensive. High-temperature (more than 200°C) electronics have been reported as being feasible; however, they have not been built or designed. It could be many years before a logic level high-temperature transistor will be developed. This creates a void in the power module industry, especially with the IPM products, which include the electronics inside the module.

This proposed idea focuses on developing a hybrid package that includes high-temperature WBG devices and low-temperature silicon electronics. The developed package will provide an intermediate solution before complete high-temperature modules can be built. The innovative concept in this hybrid package is a thermal boundary layer separating the high-temperature zone from the low-temperature zone. This concept enables the use of low-temperature electronics in close proximity with high-temperature power devices in IPMs.

The SiC power device zone (high temperature) is allowed to operate at or below 300°C, and the silicon control circuit zone (low temperature and low power) is kept at or below 125°C. The structure was

modeled using the PRO-E CAD tool. To prove the concept, a feasibility study was done by modeling the package with different ambient conditions. The design concept was compared to a silicon-based IPM for physical sizing and heat flux requirements. The ambient temperature was fixed at 100°C, and it was assumed that fan-driven convection cooling was used on the heat transfer surfaces of the modules. This ambient temperature allows a 25°C temperature gradient between the junction of the silicon electronic devices and the ambient. The boundaries of the package were assumed to be insulated.

A comparison of the resulting module sizes is shown in Figure 21, indicating about a 75% reduction in volume when utilizing SiC for the power devices. The size reduction is mainly accomplished by the reduced volume of the heat sink/fins and reduced need for the typical heat spreading copper base in the conventional IPM. The results clearly indicate that the concept functions as expected.

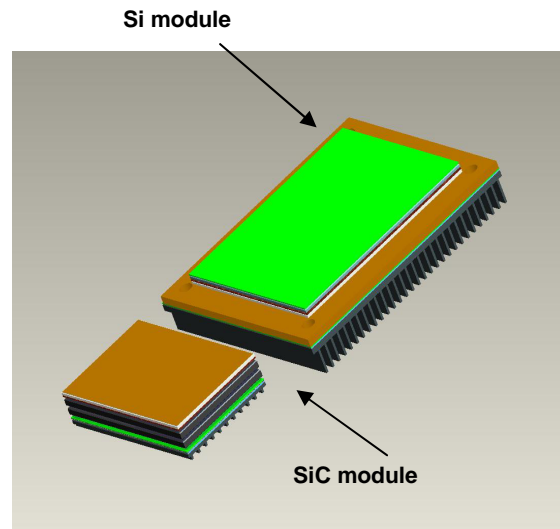


Figure 21. Comparison of sizes between hybrid package and silicon IPM.

IV. PSAT Traction Drive Model for a Plug-in HEV

PSAT HEV models use one integrated block that contains experimental data for the motor and the inverter, called a “motor controller.” The power loss of the inverter cannot be changed for different inverters because the data include the motor’s contribution. Therefore, new models were created to separate the motor and the inverter to be able to simulate all-silicon and all-SiC inverters.

The inverter model computes the inverter average power loss based on device characteristics and motor performance and uses an equivalent thermal circuit to estimate the rise of the device junction temperatures.

The motor model computes the ac current, voltage, and power factor of the motor and modulation index of PWM control that is used to calculate the losses in the inverter. The newly developed PSAT library block for the motor controller uses the above inverter and motor models to form a new motor controller model that uses the original block’s inputs and outputs (Figure 22).

The model was simulated for an Urban Driving Scheme cycle with both silicon-based and SiC-based inverters (assuming cooling conditions are the same). The results showed that the fuel economy is improved from 71.43 to 71.69 mpg (increased by 0.36%). The overall system efficiency is improved from 39.205% to 39.342% (increased by 0.35%).

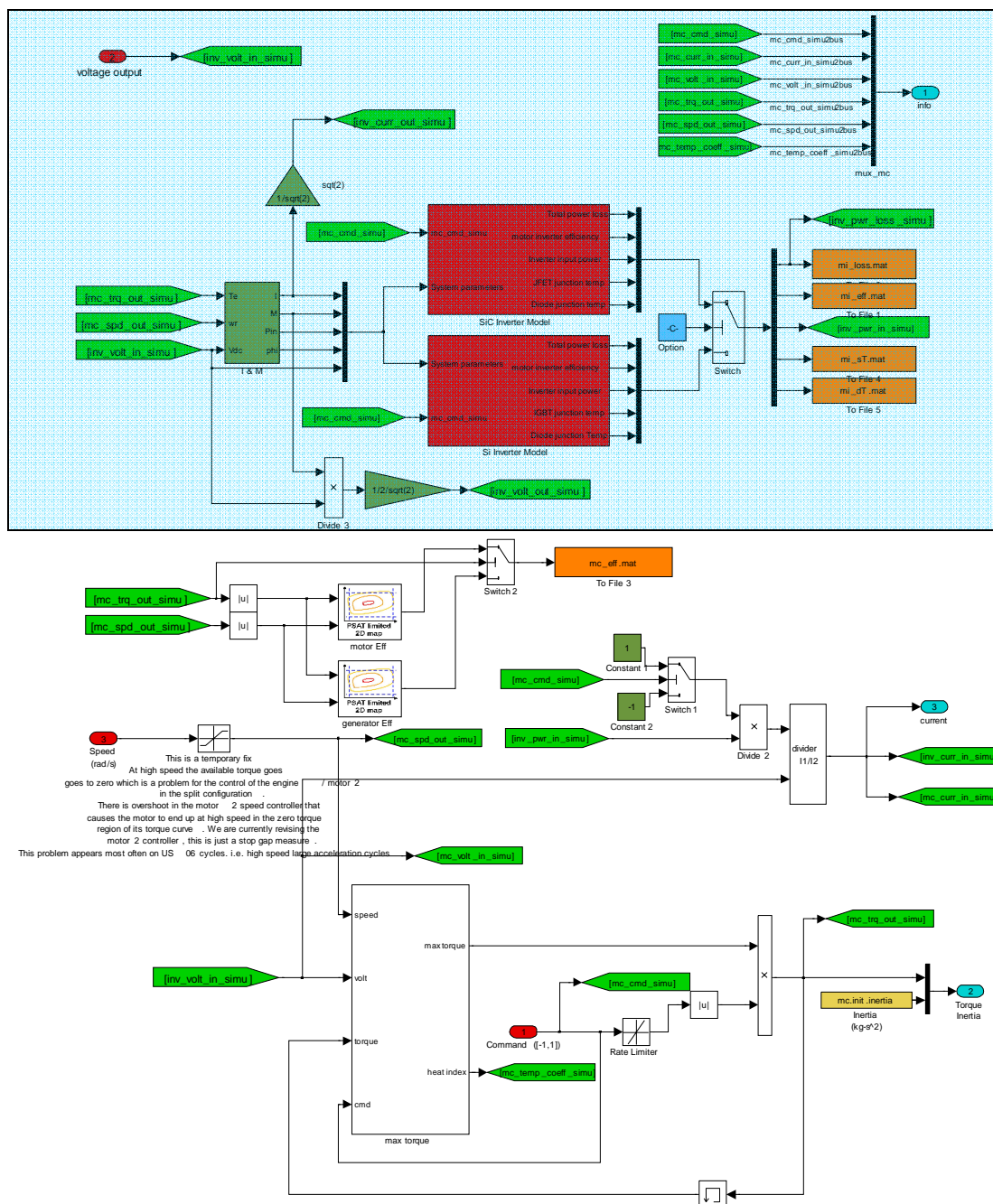


Figure 22. New motor controller model. The shaded portion shows the inverter models added to the block.

Conclusion

Several new devices (SiC Schottky diodes, JFET, and MOSFET) were acquired, tested, and modeled. A high-temperature hybrid package was developed and modeled. The simulation results showed that the package was feasible. An inverter loss model was successfully integrated into the drive train model in PSAT. The motor drive block in PSAT had one integrated unit. The motor drive in the drive train was split it into a motor and inverter block. A fault-current-limiting circuit for a SiC JFET was developed and tested.

Publications

H. Zhang, L. M. Tolbert, B. Ozpineci, and M. Chinthavali, "A SiC-based converter as a utility interface for a battery system," *IEEE Industry Applications Society Annual Meeting, October 8–12, 2006, Tampa, Florida*.

L. M. Tolbert, H. Zhang, M. Chinthavali, and B. Ozpineci, "SiC-based power converters for high temperature applications," *European Conference on Silicon Carbide and Related Materials, September 3–7, 2006, Newcastle, UK*.

Reference

1. M. Chinthavali, B. Ozpineci, L. M. Tolbert, and A. S. Kashyap, *Wide Bandgap Semiconductors*, ORNL/TM-2005-214, Oak Ridge National Laboratory, November 2005.

4.2 dc/dc Converters for HEVs and FCVs

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Objectives

- Overall project objective is to produce flexible converter topologies that
 - integrate the functions of power management in triple-voltage bus systems in electric vehicles(EVs)/hybrid electric vehicles (HEVs) to reduce component count, size, and cost;
 - is applicable to triple-voltage and dual-voltage systems; and
 - provides easy power scaling capability.
- The objective for the FY 2007 effort is to design, fabricate, and test a 6-kW prototype with
 - higher efficiency (>95%),
 - higher power density and specific power (exceeds the FreedomCAR 2015 targets), and
 - fast dynamic response.

Approach

- Employ a three-phase configuration to
 - reduce dc bus capacitor requirements,
 - increase dynamic response, and
 - Increase power density by spreading heat sources.

Major Accomplishments

- Developed two converter topologies:
 - one with an LC filter on the 14-V bus for 14-V dominant systems, and
 - one without the LC filter for 42-V dominant systems.
- Built and successfully tested a 6.4-kW prototype that met all technical goals:
 - greater than 95% efficiency across a wide load range,
 - high power density of 2.6 kW/L, and
 - fast dynamic response time (<30-ms settling time).

Technical Discussion

Background

The 42-V power net has been proposed to cope with the ever increasing vehicle electrical loads in automobiles. Although the anticipated widespread deployment of the 42-V systems has not materialized yet, as the automotive industry moves to drive-by-wire through the electrification of power steering, braking, suspension, and other engine control actuators, the 42-V net will likely be needed to handle these

heavy loads. This is because the existing 14-V system cannot efficiently power those loads and with the higher voltage ($>200\text{-V}$) (HV) bus for traction drive in full HEVs and fuel cell vehicles, it will be very difficult to meet the safety requirements and to suppress electromagnetic interference (EMI) by running high-voltage cables throughout the vehicle. While this is especially needed for fuel cell vehicles, which have no internal combustion (IC) engines to assist those mechanisms, drive-by-wire technology has already been employed in luxury vehicles. For instance, the Toyota RX400h SUV uses dc-dc converters to transform the traction battery voltage to 14 V for onboard electronics and to 42 V for electric power steering. In addition, the 42-V power system could be used for traction drives in mild hybrid vehicles. To date, some 42-V-based start/stop functions along with limited power assist capability have been implemented in pickup trucks and other vehicles on the market.

While full hybrids offer an option to eliminate the conventional starter/alternator, it may be kept as a backup for the motor/generator in the hybrid system. In HEVs with a 42-V alternator, a dc-dc converter supplied from the 42-V bus may be used to charge the high-voltage battery as shown in Figure 1(a). On the other hand, for HEVs having a generator directly connected on the HV bus, a dc-dc converter is typically required to charge the 14-V and/or 42-V batteries.

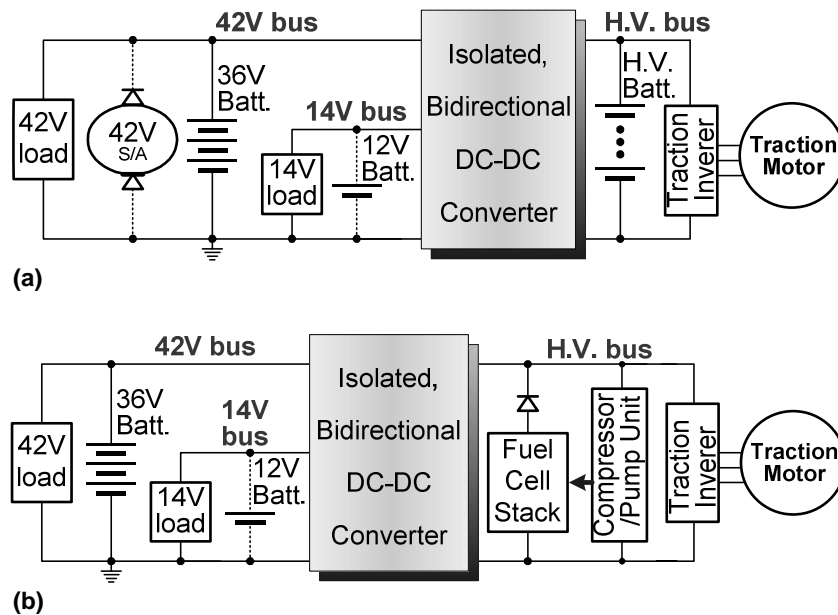


Figure 1. A dc-dc converter interconnecting 14-V/42-V/HV bus nets in hybrid and fuel-cell-powered vehicles.

Furthermore, when the HV bus is powered by a fuel cell, a bidirectional dc-dc converter is required to interconnect it to the low-voltage buses for vehicle auxiliary loads as shown in Figure 1(b). An energy storage device is also required for startup of the fuel cell and for storage of the energy captured by regenerative braking. One way to is to utilize the vehicle 12-V (on the 14-V bus) or 36-V (on the 42-V bus) battery with the bidirectional dc-dc converter. During vehicle starting, the HV bus is raised up to around 300 V by the dc-dc converter, drawing power from the 14-V or 42-V battery. This HV bus then supplies power for the fuel cell compressor motor expanding unit controller and brings up the fuel cell voltage, which in turn feeds back to the HV bus to release the loading from the battery. Kinetic energy, captured by regenerative braking, can also be stored in the battery by operating the converter in the buck mode.

In summary, a triple-voltage bus (14-V/42-V/HV) system will likely be employed in future HEVs and fuel-cell-powered vehicles. Dc-dc converters are already available to interconnect any two of the buses; however, to reduce component count, size, cost, and volume, it is desirable to employ an integrated dc-dc

converter to interconnect the three voltage buses instead of using two separate converters. Aside from bidirectional power control capability, the converter needs to provide galvanic isolation between the low- and high-voltage buses to meet safety requirements. Further, soft switching is preferred over hard switching because of the reduced level of EMI and switching losses.

The overall project objective is to produce flexible converter topologies that (1) can integrate the power management functions of two converters to reduce component count, size, and cost; (2) are applicable to triple-voltage and dual-voltage systems; and (3) can provide easy power scaling capability to meet power requirements of different size vehicles. To this end, two low-cost, soft-switched, isolated bidirectional dc-dc converter topologies have been developed and are shown in Figure 2. The topology in Figure 2(a) is suited for 14-V dominant systems, where most of the traditional vehicle loads remain in the 14-V net, while the 42-V net supports newly added functions such as electrical power steering. After a majority of the 14-V vehicle loads have transitioned to the 42-V net and the power requirement for the 14-V net decreases, the 12-V battery can be eliminated. For such systems, the dc-dc converter does not need to transfer power out of the 14-V bus. Figure 2(b) presents a dc-dc converter topology for power management in such triple-voltage vehicle power systems with a further reduced-part count. Both topologies consist of dual half-bridges and a high-frequency transformer. The transformer provides the required galvanic isolation and voltage level matching between the low-voltage buses and the HV bus, while the 14-V and 42-V buses share a common ground. In the topology shown in Figure 2(b), the 14-V bus is derived by tapping the capacitor leg at the midpoint, eliminating the buck/boost inductor, L_f and the filter capacitor, C_f on the 14-V bus in the topology shown in Figure 2(a).

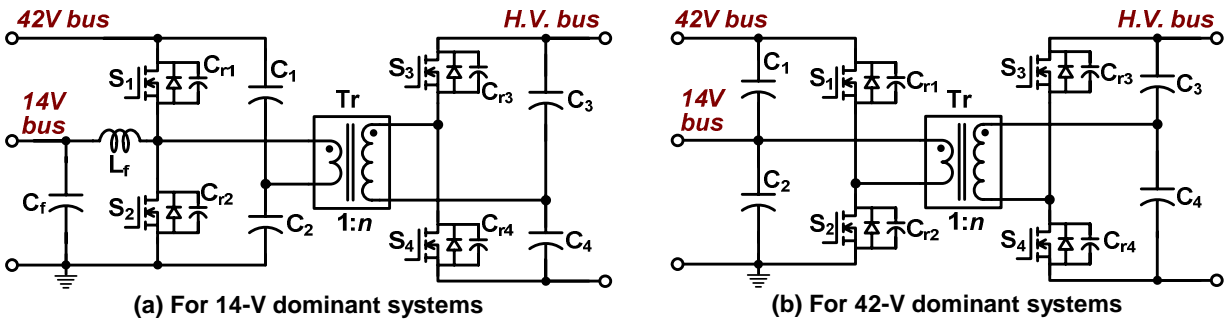


Figure 2. Schematic of the soft-switched, bidirectional dc-dc converters for triple-voltage bus systems.

The use of dual half-bridges in both proposed topologies offers several advantages. It minimizes the number of switching devices—only four—and their associated gate driver components. This saving in part counts becomes more significant in multiphase configurations, which are preferred for high-power applications due to reduced ripple current and ease of packaging. The half-bridge converters are well suited for multiphase arrangements because all the phases can share the two capacitor legs, and the required capacitances do not necessarily increase with the number of phases. On the contrary, they can be reduced because the currents flowing into the midpoints of the capacitor legs decrease while their frequency multiplies. This leads to further reduction in component count and volume.

Another advantage of the proposed converters arises from the fact that no dedicated active switches are needed for soft-switching. The leakage inductance of the transformer together with the snubber capacitors, including the parasitic capacitance of the switches, $C_{r1} \sim C_{r4}$, are utilized to provide soft-switching for the switches. The resonance between the capacitors and the inductor after each switching operation enables the switches to turn on under zero current and voltage, while the snubber capacitors allow them to turn off at zero voltage. It is worth noting that external snubber capacitors can be eliminated if the switches' parasitic capacitance is sufficient to ensure soft-switching operations over a desired range of load current, which is often the case with high-current metal oxide semiconductor field-effect transistors (MOSFETs) due to their large silicon areas. The inherent soft-switching capability and

the low component count of the converter allow high power density, efficient power conversion, and compact packaging.

The objective for the FY 2007 effort was to design, fabricate, and test a 6-kW prototype using a three-phase configuration with these goals: (1) higher efficiency (>95%), (2) higher power density and specific power (exceed FreedomCAR 2015 targets), and (3) fast dynamic response

Description of the Reduced-Part dc-dc Converter

Figure 3 shows a schematic of the reduced-part, triple-voltage dc-dc converter in a three-phase configuration. It consists of three converter building blocks connected in parallel and two capacitor legs shared by all the blocks. The phase angles of the transformer voltages and currents of the converter blocks are shifted by 120 electrical degrees by interleaving the switching patterns to reduce the ripple currents flowing into the capacitors, thus reducing the capacitor volume and size.

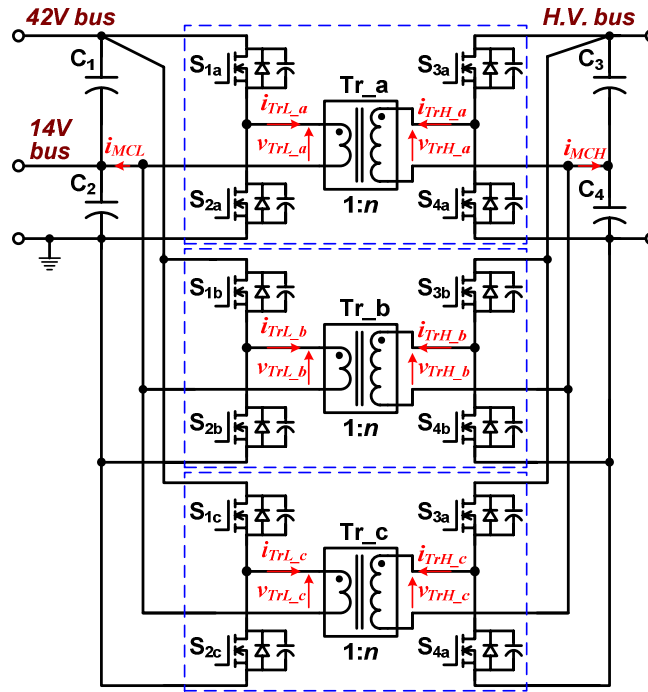


Figure 3. Schematic of the reduced-part, triple-voltage dc-dc converter in a three-phase configuration.

Control of power flow among the three busses is based on a combined duty ratio and phase shift angle control. At steady state, the voltages across the capacitors, C_1 and C_2 , C_3 , and C_4 , are determined by the duty ratio, d , as follows:

$$\begin{cases} V_{C1} = (1-d) \cdot V_{42V} \\ V_{C2} = d \cdot V_{42V} \\ V_{C3} = (1-d) \cdot V_{HV} \\ V_{C4} = d \cdot V_{HV} \end{cases}, \quad (1)$$

where $V_{C1} \sim V_{C4}$ represents the voltage across the capacitors and $C_1 \sim C_4$, and V_{42V} and V_{HV} represent the voltage of the 42-V and HV busses, respectively. This is due to the fact that the products of volt \times second of the transformer primary and secondary voltages over the positive half cycles must be equal to those

over the negative half cycles. Therefore, duty ratio adjustment can be utilized for making the 14-V bus voltage, V_{14V} , track the 14-V bus voltage by

$$V_{14V} = d \cdot V_{42V} \quad (2)$$

For 14-V/42-V systems, the duty ratio is fixed at $d = 1/3$ for normal operation and can be changed to regulate the bus voltage during load transients.

Control of the power flow between the low-voltage and HV sides can be achieved by adjusting the switching frequency and the phase shift angle between the transformer terminal voltages. A phase shift angle, ϕ , is employed for the power flow control as shown in Figure 4. Power flows from the 42-V bus to the HV bus when the phase of the transformer primary voltages, v_{TrL} , supplied by the 42-V half-bridges is leading the secondary voltages, v_{TrH} , supplied by the HV half-bridges. The converter thus works in the boost mode to power the HV bus. By making the phase of the secondary voltage lead the primary voltage, power flow is reversed.

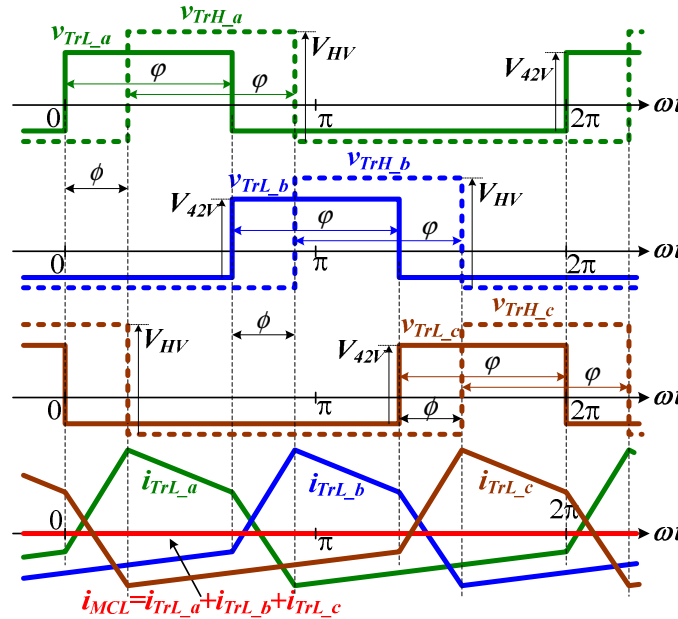


Figure 4. Operating waveforms showing interleaved voltages and currents and phase angle between the transformer low- and high-side terminal voltages for power flow control.

A power flow equation can be derived from the relationships of the transformer voltages and currents. Assuming the duty ratio is fixed at $1/3$, that is, $\phi = 2\pi/3$ at steady state, the power transferred across the transformers can be expressed by

$$P = \frac{V_{42V} V_{HV}}{n} \cdot \frac{\phi}{\pi f_{sw} L_s} \cdot \left[\frac{1}{3} - \frac{3\phi}{8\pi} \right] \quad (6)$$

where n is the transformer turns ratio, L_s is the transformer leakage inductance, and f_{sw} is the switching frequency. For a given design, the maximum power that can be transferred is determined by

$$P_{\max} = \frac{V_{42V} V_{HV}}{n} \cdot \frac{2}{81 f_{sw} L_s} \dots, \text{ at } \phi_{P_{\max}} = \frac{4\pi}{9} . \quad (7)$$

Equation (6) indicates that, for a fixed duty cycle and switching frequency, the power is related to the phase shift angle and transformer leakage inductance. For a given amount of power, a smaller leakage inductance results in a smaller phase shift angle. To reduce the circulating current and to improve the efficiency, the phase shift angle should be kept as small as possible. Therefore, the leakage inductance needs to be minimized. On the other hand, a higher leakage inductance provides soft-switching operation over a wider range of load current. Automotive applications usually require a higher peak power for a short period of time, typically in a few tens of seconds. Equation (7) can be used to help a design meet the peak power requirement.

For a given low-side bus voltage, V_{42V} , and switching frequency, f_{sw} , varying the duty ratio, d , will change the voltage distribution between the two capacitors, C_1 and C_2 , and thus the peak flux linkage, Ψ_{peak} , of the transformer. Assuming the voltage drops across the switches can be ignored, the positive transformer primary voltage is equal to the capacitor voltage, V_{C1} , and this voltage is applied for an interval of $t_p = d/f_{sw}$, which corresponds to a phase angle of $\phi = d \cdot 2\pi$. Similarly, the negative primary voltage, V_{C2} , is imposed over an interval of $t_n = (1-d)/f_{sw}$. At steady state, the products of voltage and time over the positive and negative cycles must be equal; that is, $V_{C1} \cdot t_p = V_{C2} \cdot t_n$, which also holds for the secondary voltage. This leads to

$$\frac{V_{C1}}{V_{C2}} = \frac{V_{C3}}{V_{C4}} = \frac{1-d}{d} . \quad (8)$$

The peak flux linkage, Ψ_{peak} is then determined by

$$\Psi_{peak} = \frac{d \cdot (1-d) \cdot V_{42V}}{2 f_{sw}} . \quad (9)$$

It is worth noting that operating at a duty ratio other than the typical value of 0.5 for the half-bridge converters will decrease the peak flux and thereby transformer core size. Figure 5 plots peak flux normalized by the flux at a 50% duty cycle against the duty ratio. The maximum value at $d = 0.5$, λ_{peak} , is given by

$$\lambda_{peak(d=0.5)} = \frac{V_{42V}}{8 n_p f_{sw}} , \quad (10)$$

where n_p is the number of turns of the primary winding. However, at $d = 1/3$ for the proposed converter, the peak flux is reduced to

$$\lambda_{peak(d=1/3)} = \frac{V_{42V}}{9 n_p f_{sw}} . \quad (11)$$

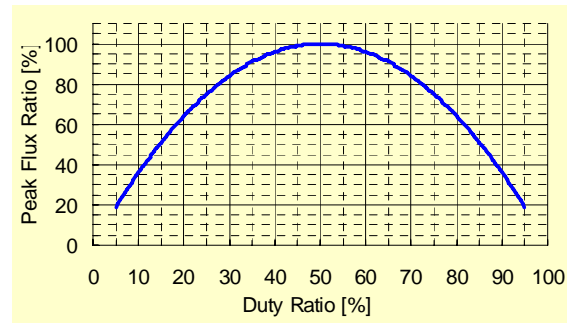


Figure 5. Normalized transformer peak flux vs duty ratio.

Comparing Eqs. (10) and (11) reveals that the cross-sectional area of the transformer core can be reduced by 11% at the same switching frequency and number of turns.

Simulation, Prototype Build, and Experimental Results

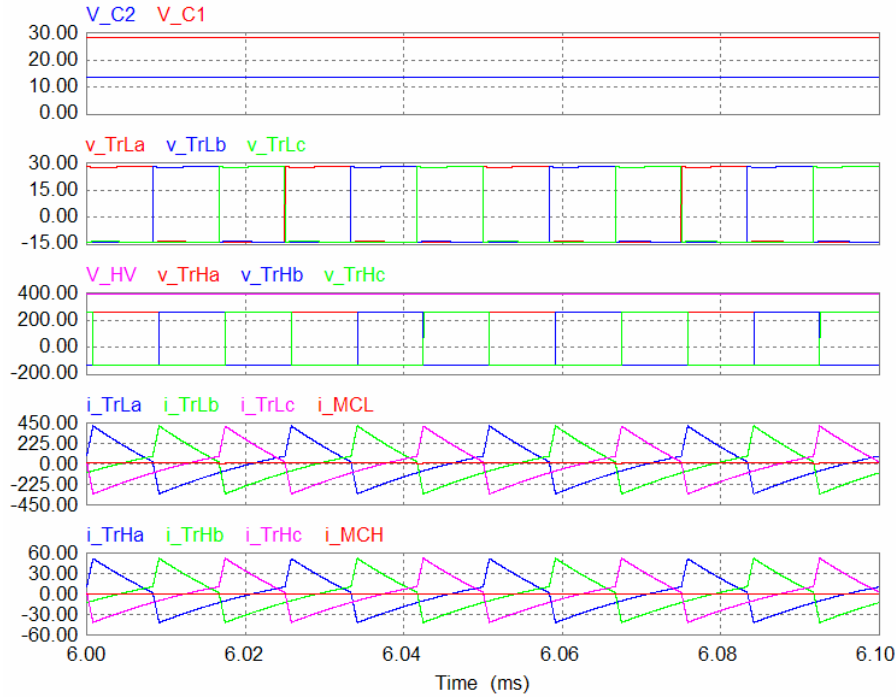
The converter is required to transfer a rated power of at least 6 kW from the 42-V bus to the 14-V and high-voltage busses or from the high-voltage bus to the other two busses. To meet this requirement, transformer parameters were designed as follows: $n = 8$, $L_s = 0.15 \mu\text{H}$. The switching frequency was selected at $f_{sw} = 40 \text{ kHz}$. A detailed circuit simulation was first performed to verify the design goal. Figure 6 gives simulation results showing bidirectional power flows. In Figure 6(a), 6.1 kW is provided from the 42-V bus to the 14-V and HV busses (boost mode), while in Figure 6(b) the same amount of power is transferred from the HV bus to the 42-V and 14-V nets (buck mode). The simulation results confirm the design goals. It is also confirmed that currents flowing into the midpoint of the low- and high-voltage side capacitor legs, i_{MCL} and i_{MCH} , are significantly lower than each individual transformer current. These significantly reduced capacitor currents enable a substantial reduction of the capacitance requirements.

Incorporating the modeling results, a 6.4-kW reduced-part-count converter prototype was designed and fabricated. Figure 7 shows a photo of the prototype, which is laid on a liquid-cooled heat sink with a footprint of 11 by 7.8 in. Planar transformers were designed for use in the prototype due to the advantages of tight control of the leakage inductance and easy assembly. To meet the requirement of transferring a rated continuous power of at least 6 kW over a HV bus voltage range of 250 V ~ 400 V, the ferrite E core, E64/10/50-3C92 made by Ferroxcube, was selected, which has an effective cross-sectional area of 519 mm^2 . With a two-turn primary winding, the nominal peak flux density is calculated as $B = 0.25 \text{ T}$ at $f_{sw} = 40 \text{ kHz}$. Other parameters were designed as follows: $n = 8$, $L_s = 0.15 \mu\text{H}$. The HV switches are implemented with CoolMOS MOSFETs (IXYS IXKN 75N60C), and the low-voltage switches are standard MOSFETs. The power flow control is implemented with a digital signal processor, TI TMS320F1808, which has high-resolution PWM generators and operates at 100 MHz. Power density is calculated at 2.6 kW/L, which is 30% higher than that of the prototype developed in FY 2006.

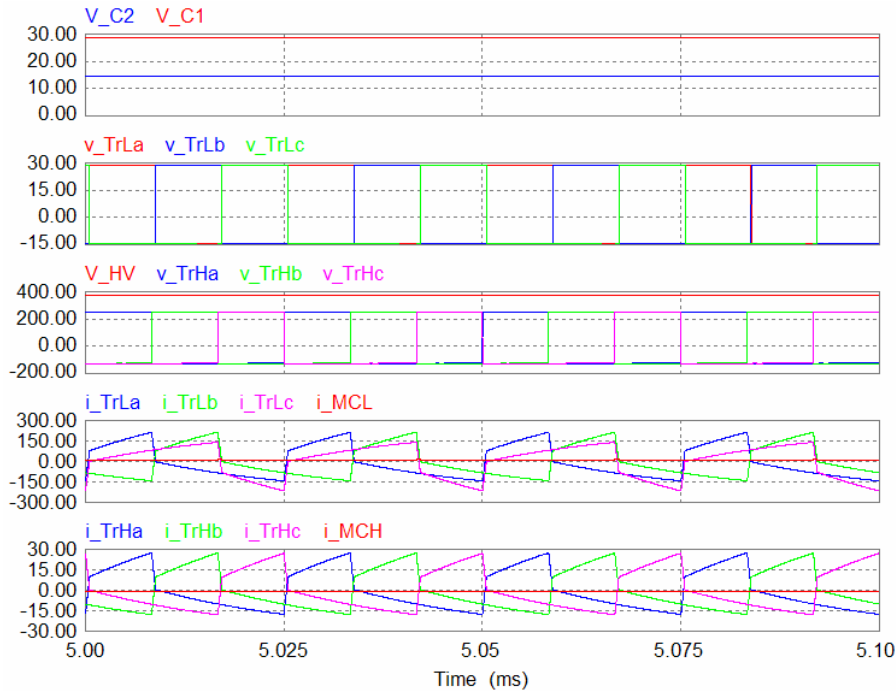
To verify the combined duty ratio and phase shift angle control scheme for power flow management, a test setup was assembled with voltage and current probes connected at various points on the prototype to monitor the operating waveforms and measure the input and output power. Oscilloscopes and a Yokogawa digital power analyzer were used to take measurements. Figure 8 shows a photo of the test setup. The converter was tested for characterizing efficiency and dynamic response in both the buck and boost modes by connecting a dc power source at the 42 V or HV bus for powering resistive loads on the other two busses.

Figure 9 shows typical experimental transformer voltage and current waveforms in the buck mode with 6.05 kW (left) and in the boost mode with 6.01 kW (right). Three-phase HV side currents and the HV and LV side voltages of phase A were recorded (refer to Figure 3 for the trace labels). The fact that little ringing appeared on the voltage and current waveforms indicates soft-switching operation.

Figure 10 plots efficiency against the combined load power for both high to low (buck) and low to high (boost) conversion. The measured efficiency is between 95.0% and 96.9% over a wide output power range from 1 kW to the maximum power. Improvements of 2 ~ 3 percentage points are achieved over the two-phase prototype developed in FY 2006. Under light load conditions, zero-voltage switching was not achievable, which resulted in lower efficiency. The recorded maximum output power was 6.4 kW in the boost mode.



(a) Boost mode: power transfer from 42 V to the 14-V and HV busses



(b) Buck mode: power transfer from the HV bus to the 14-V and 42-V busses

Figure 6. Simulation results showing bidirectional power flow. V_{C1} and V_{C2} : voltage across respective capacitor C1 or C2; V_{TrLa} , V_{TrLb} , V_{TrLc} : primary voltage of the respective transformer; V_{TrHa} , V_{TrHb} , V_{TrHc} : secondary voltage of the respective transformer; i_{TrLa} , i_{TrLb} , i_{TrLc} : primary current of the respective transformer; i_{TrHa} , i_{TrHb} , i_{TrHc} : secondary current of the respective transformer; i_{MCL} , i_{MCH} : current flowing into the midpoint of the low- and high-voltage side capacitor legs, respectively.

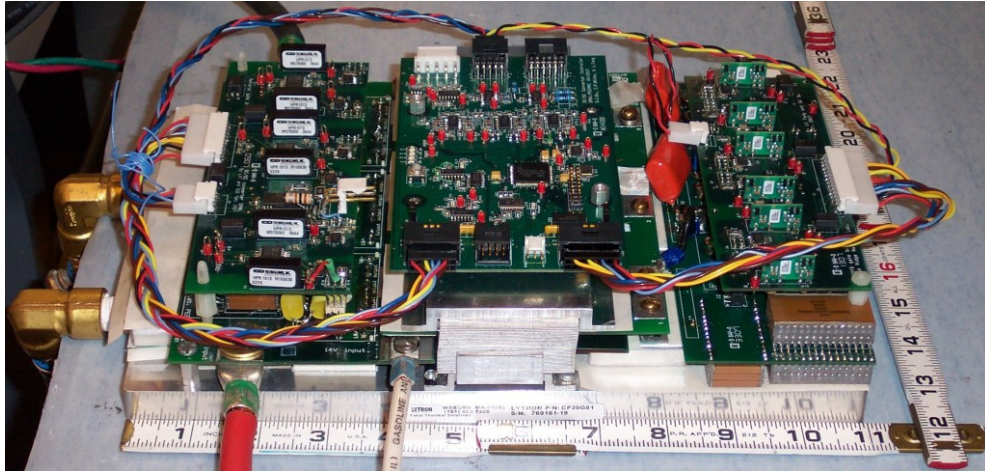


Figure 7. Photo of the 6.4-kW prototype. Footprint: 11 in. wide \times 7.8 in. deep, and maximum height: 2.5 in.

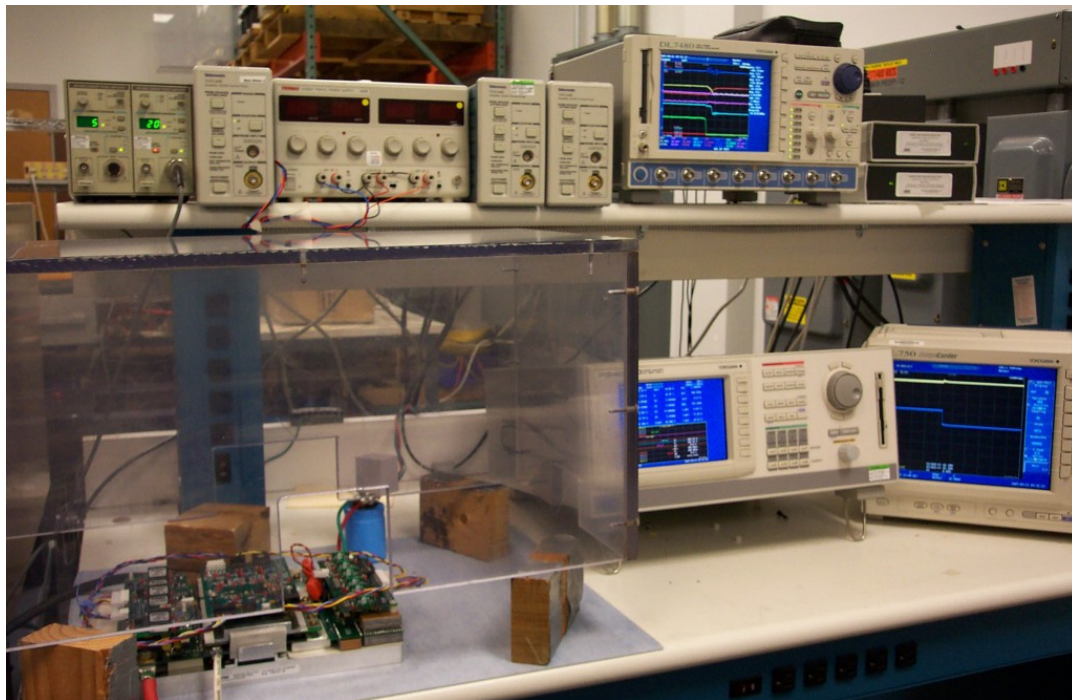


Figure 8. Photo of the test setup.

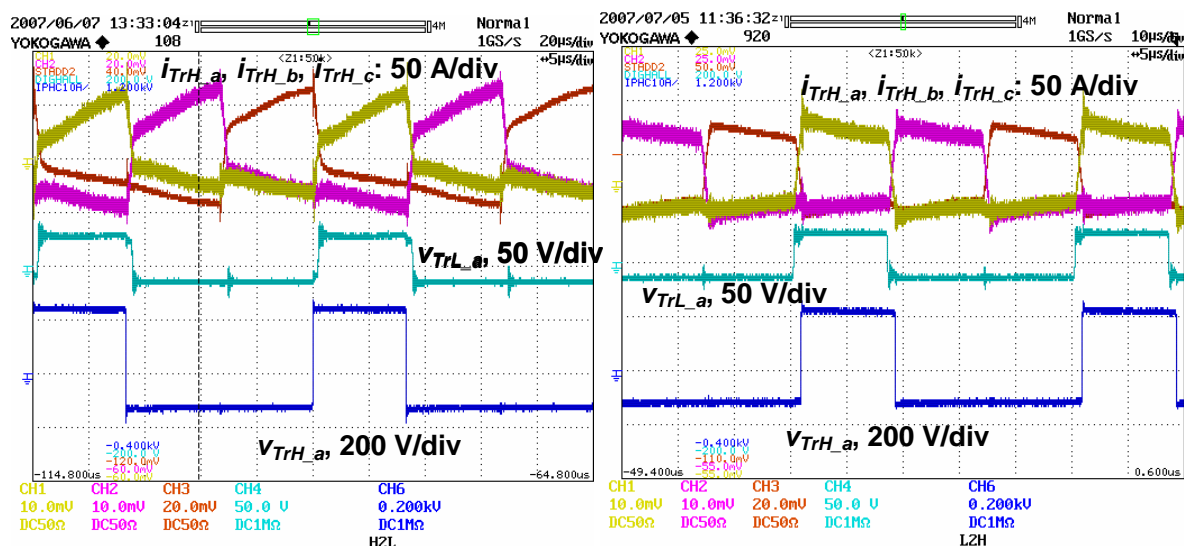


Figure 9. Experimental results of the converter in the buck mode with a combined load power of 6.05 kW (left) and in the boost mode at 6.01 kW (right), respectively.

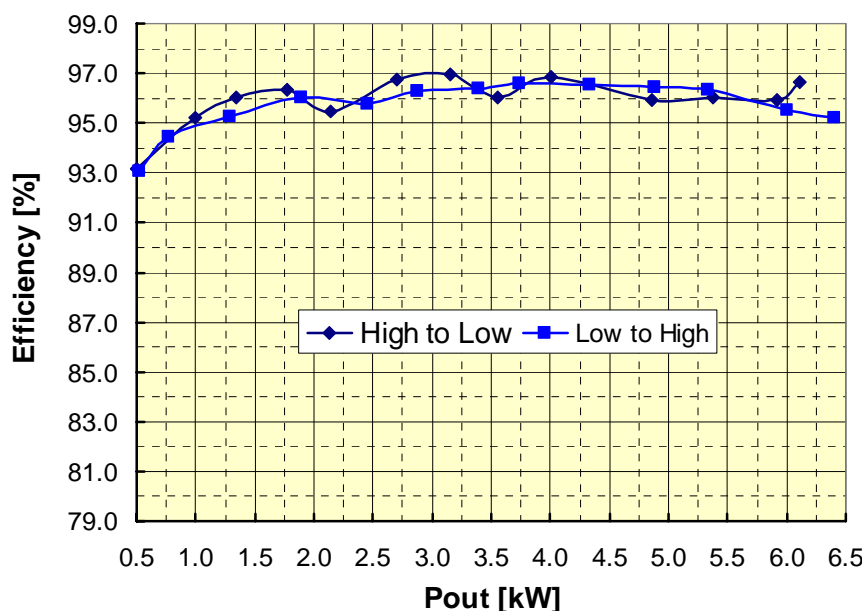


Figure 10. Measured conversion efficiency in both the boost and buck modes.

To evaluate dynamic response of the 42-V and HV bus voltages to step changes in the load current, tests were conducted by switching on and then off a resistor on the 42-V and then HV busses. Figure 11 shows the 42-V bus voltage and load current waveforms during a step change of 1.2 kW at the 42-V bus. A settling time of less than 20 ms was measured. Similarly, Figure 12 shows the bus voltage and load current waveforms during a step change of 1.1 kW at the HV side. A settling time of less than 3 ms was measured. The measured settling times were well within our target of 50 ms.

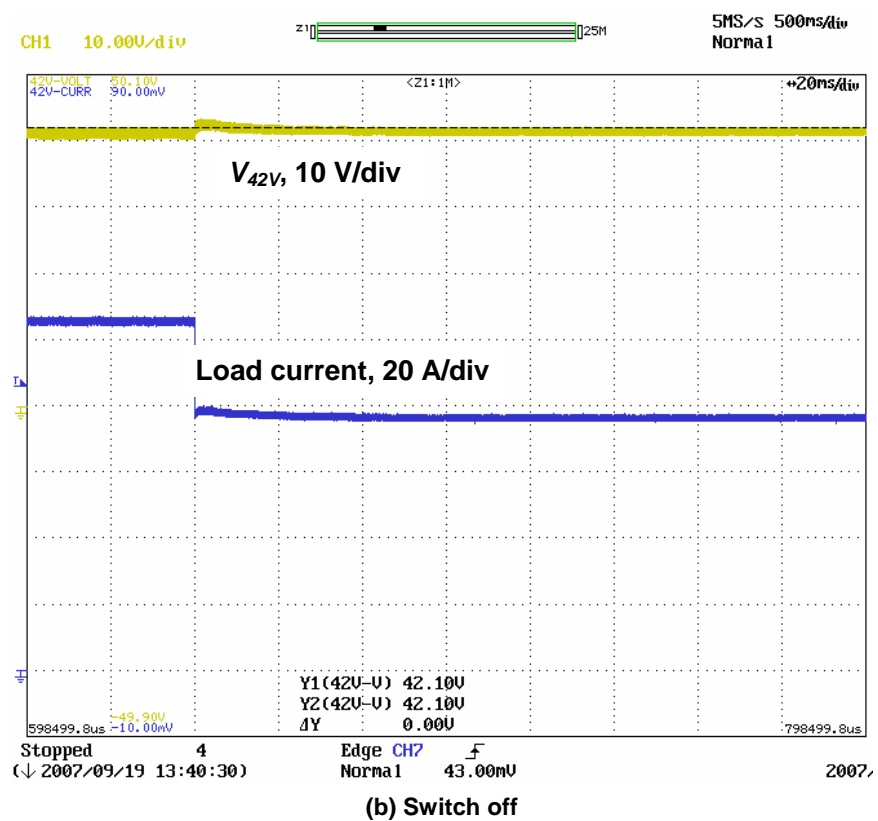
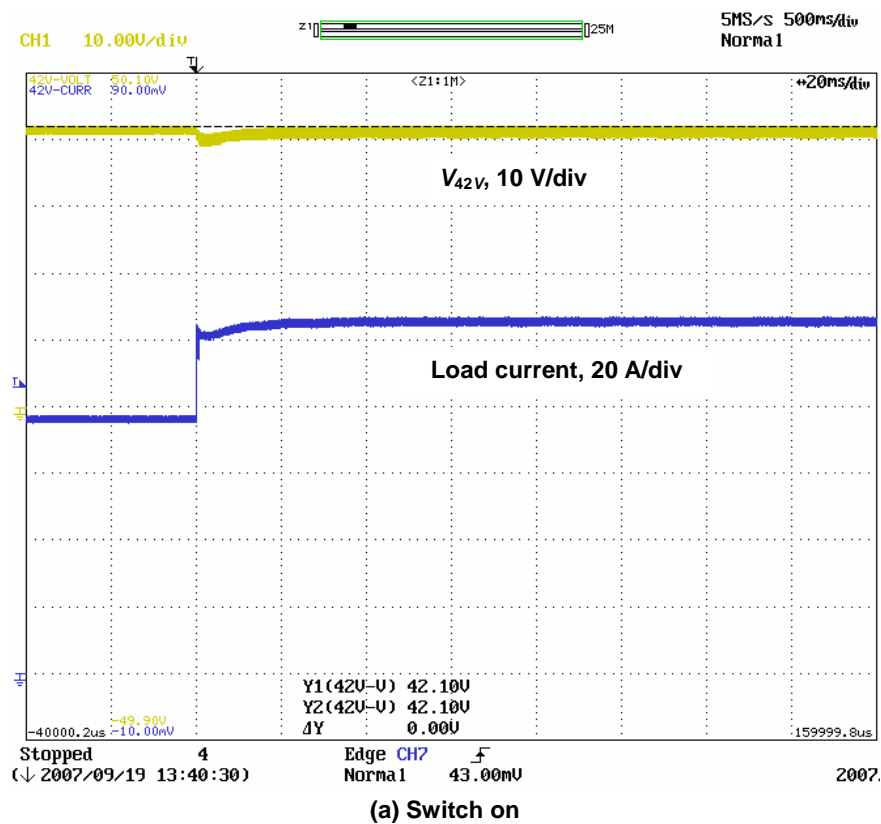


Figure 11. Response to switching on and then off a 1-kW resistor on the 42-V bus.

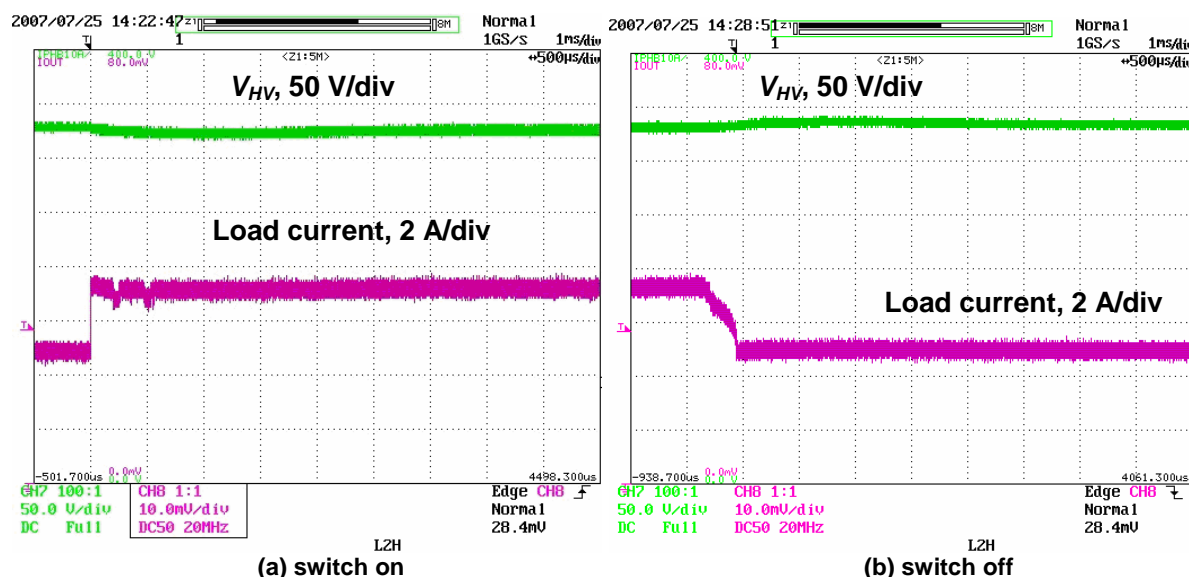


Figure 12. Response to switching on and then off a 1-kW resistor on the HV side.

Conclusion

This project generated two dc-dc converter topologies for power management in triple-voltage-bus (14-V/42-V/HV) systems in electric and hybrid vehicles. The converters offer many advantages: (1) use only four switching devices, leading to significant cost savings and higher power density; (2) require no auxiliary circuit or complex control dedicated for soft switching; (3) provide galvanic isolation between the low- and high-voltage nets; (4) achieve flexible power flow management with bidirectional power transfer between the low-voltage buses and the HV bus by employing the combined duty ratio and phase shift angle control schemes; and (5) are suitable for modular, power-scalable configurations.

The reduced-part dc-dc converter eliminates the buck/boost inductor and filter capacitor from the first topology while retaining its favorable features. Simulation and experimental results on a 6- to 4-kW prototype confirmed the operating principle and high efficiency, high power density, and fast dynamic response.

Publications

L. Tang and G. J. Su, "An interleaved, reduced component count, multi-voltage bus dc/dc converter for fuel cell powered electric vehicle applications," in *Proceeding of 2007 IEEE IAS Annual Meeting (IAS'07)*, September 23–27, 2007, New Orleans, Louisiana.

G. J. Su, J. Cunningham, and L. Tang, "A reduced-part, triple-voltage dc-dc converter for electric vehicle power management," in *Proceeding of IEEE 38th Annual Power Electronics Specialists Conference (PESC'07)*, June 17–21, 2007, Orlando, Florida, pp. 1989–1994.

G. J. Su and L. Tang, "A bidirectional, triple-voltage dc-dc converter for hybrid and fuel cell vehicle power systems," *IEEE Applied Power Electronics Conference and Exposition 2007 (APEC'07)*, February 25–March 1, 2007, Anaheim, California, 2, 1043–1049.

Patent

"Triple Voltage dc-to-dc Converter and Method," pending.

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4.3 Cascade Multilevel Inverter for Fuel-Cell-Based HEV

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Objectives

- To produce a cascade multilevel inverter that combines inverter and converter functions.
- To eliminate the magnetics required for the direct current (dc)-dc boost converter, therefore reducing the weight, volume, and cost of the system while increasing its efficiency.

Approach

- Assess the performance and cost trade-offs to come up with a viable design.
- Simulate the inverter/converter in PSpice for circuit operation.
- Develop a model of the electric traction drive system (inverter/converter/motor) in Simulink.
- Design, build, and test a 1.2-kW unit.
- Test the unit with a fuel-cell power source.
- Develop a plug-in hybrid electric vehicle (HEV) version of the converter and simulate it.

Major Accomplishments

- Developed a control algorithm to keep the capacitors charged.
- Simulated the inverter/converter in PSpice and Simulink.
- Developed a model of an electrical drive system with the inverter/converter.
- Designed, built, and tested a 1.2-kW prototype.
- Tested the unit with a fuel-cell power source.
- Developed a plug-in HEV version of the converter and simulated it.

Future Direction

- Develop new control algorithms to increase the boost ratio to three.
- Implement and test the new control algorithms.

Technical Discussion

A cascade multilevel inverter is a power electronic device built to synthesize a desired alternating current (ac) voltage from several levels of dc voltages. Such inverters have been the subject of research in the last several years [1–4], where the dc levels were considered to be identical because all of them were batteries, solar cells, etc. In Ref. 5, a multilevel converter was presented in which the two separate dc sources were the secondaries of two transformers coupled to the utility ac power. Corzine et al. [6] have proposed using a single dc power source and capacitors for the other dc sources. A method was given to

transfer power from the dc power source to the capacitor to regulate the capacitor voltage. A similar approach was later (but independently) proposed by Du et al. [7]. These approaches required a dc power source for each phase. Similar methods have also been proposed by Veenstar and Rufer. [8,9] The approach here is very similar to that of Corzine et al. [6] and Du et al. [7] with the important exception that only a single standard three-leg inverter is required as the power source (one leg for each phase) for the three-phase multilevel inverter.

Specifically, the interest here is in using a single dc power source connected to a standard three-leg inverter, which in turn is connected to capacitors to form a three-phase five-level cascaded multilevel inverter to be used as a drive for a permanent magnet (PM) traction motor or induction motor. The five-level inverter consists of a standard three-leg inverter (one leg for each phase) and an H-bridge in series with each inverter leg, using a capacitor as a dc source. It is shown that one can simultaneously maintain the regulation of the capacitor voltage while achieving an output voltage waveform that will be higher than that obtained using a standard three-leg inverter by itself.

Inductor-less Cascaded Multilevel Inverter Architecture

The topology of the proposed inductor-less dc-ac cascaded H-bridge multilevel boost inverter is shown in Figure 1. The inverter uses a standard three-leg inverter (one leg for each phase) and an H-bridge with a capacitor as its dc source in series with each phase leg.

To see how the system works, a simplified single-phase topology is shown in Figure 2. The output voltage v_1 of this leg of the bottom inverter (with respect to the ground) is either $+V_{dc}/2$ (S_5 closed) or $-V_{dc}/2$ (S_6 closed). This leg is connected in series with a full H-bridge, which in turn is supplied by a capacitor voltage. If the capacitor is kept charged to $V_{dc}/2$, then the output voltage of the H-bridge can take on the values $+V_{dc}/2$ (S_1, S_4 closed), 0 (S_1, S_2 closed or S_3, S_4 closed), or $-V_{dc}/2$ (S_2, S_3 closed). An example output waveform that this topology can achieve is shown in Figure 3(a). When the output voltage $v = v_1 + v_2$ is required to be zero, one can either set $v_1 = +V_{dc}/2$ and $v_2 = -V_{dc}/2$ or $v_1 = -V_{dc}/2$ and $v_2 = +V_{dc}/2$.

Further detail about the capacitor's voltage regulation is illustrated in Figure 3. During $\theta_1 \leq \theta \leq \pi$, the output voltage in Figure 3(a) is zero, and the current $i > 0$. If S_1, S_4 are closed (so that $v_2 = +V_{dc}/2$) along with S_6 closed (so that $v_1 = -V_{dc}/2$), then the capacitor is discharging [$i_c = -i < 0$ see Figure 3(b)] and $v = v_1 + v_2 = 0$. On the other hand, if S_2, S_3 are closed (so that $v_2 = -V_{dc}/2$) and S_5 is also closed (so that $v_1 = +V_{dc}/2$), then the capacitor is charging [$i_c = i > 0$ see Figure 3(c)] and $v = v_1 + v_2 = 0$. The case $I < 0$ is accomplished by simply reversing the switch positions of the $i > 0$ case for charging and discharging of the capacitor. Consequently, the method consists of monitoring the output current and

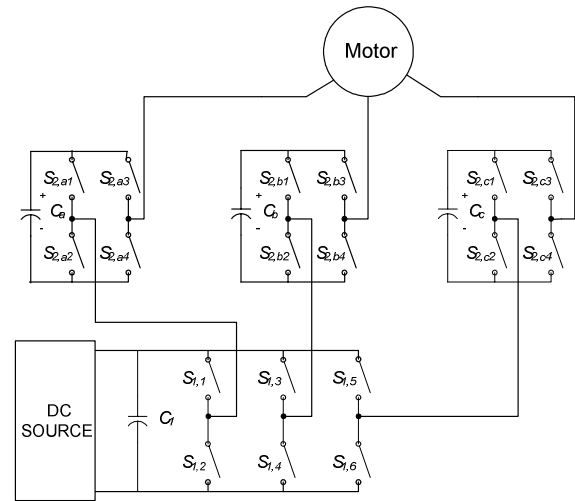


Figure 1. Topology of the proposed inductor-less dc-ac cascaded H-bridge multilevel boost inverter.

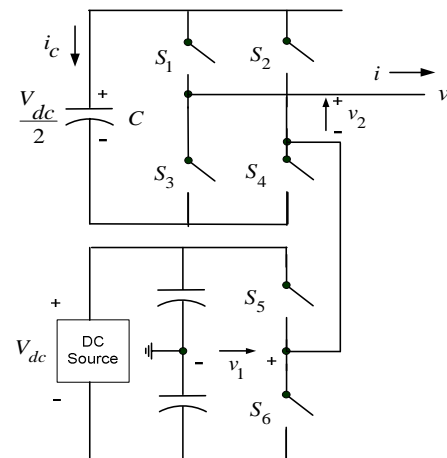


Figure 2. Single phase of the proposed inductor-less dc-ac cascaded H-bridge multilevel boost inverter.

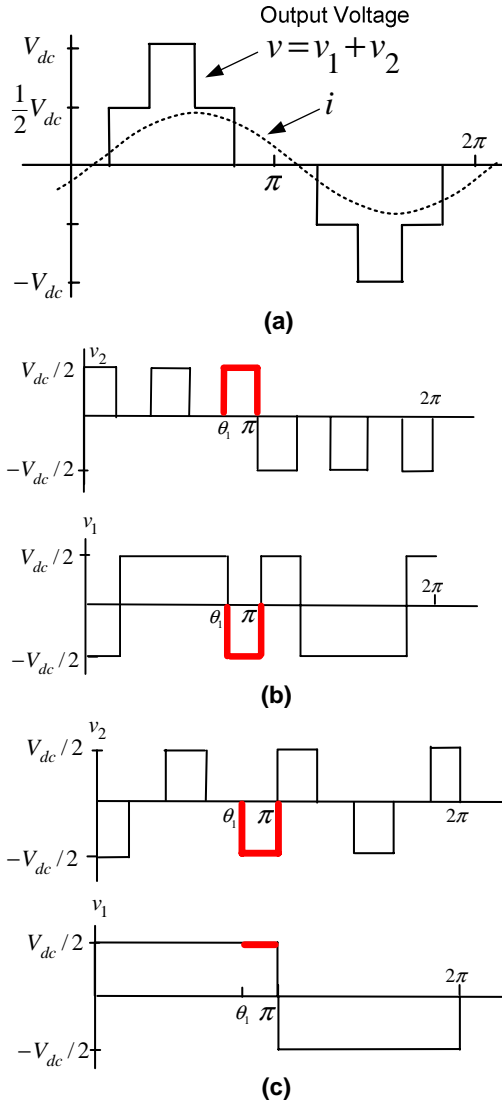


Figure 3. Capacitor voltage regulation with capacitor charging and discharging (a) overall output voltage and load current; (b) capacitor discharging; (c) capacitor charging.

the capacitor voltage so that during periods of zero voltage output, either the switches S_1 , S_4 , and S_6 are closed or the switches S_2 , S_3 , and S_5 are closed, depending on whether it is necessary to charge or discharge the capacitor. It is this flexibility in choosing how to make that output voltage zero that is exploited to regulate the capacitor voltage.

If fundamental frequency switching modulation control is used, the goal of the switching control is to output a five-level voltage waveform, and the load current is a sinusoidal waveform that is shown in Figure 3(a). If the capacitor's voltage is higher than $V_{dc}/2$, the switches S_5 and S_6 are controlled to output voltage waveform v_1 , and the switches S_1 , S_2 , S_3 , and S_4 are controlled to output voltage waveform v_2 , as shown in Figure 3(b). The highlighted portions of the waveform in Figure 3(b) are the capacitor discharging periods, during which the inverter's output voltage is 0. If the capacitor's voltage is lower than $V_{dc}/2$, the switches S_5 and S_6 are controlled to output voltage waveform v_1 , and the switches S_1 , S_2 , S_3 , and S_4 are controlled to output voltage waveform v_2 , shown in Figure 3(c). The highlighted trace in Figure 3(c) is the capacitor charging period when the inverter's output voltage is 0. Therefore, the capacitor's voltage can be regulated by alternating the capacitor's charging and discharging control when the inverter output is 0.

This method of regulating the capacitor voltage depends on the voltage and current not being in phase. That is, one needs positive (or negative) current when the voltage is passing through zero to charge or discharge the capacitor. Consequently, the amount of capacitor voltage the scheme can regulate depends on the phase angle difference of output voltage and current. In other words, the

highest output ac voltage of the inverter depends on the displacement power factor of the load.

Five-level fundamental frequency control

There are several kinds of modulation control methods such as the traditional sinusoidal pulse width modulation method (SPWM), space vector PWM method, selective harmonic elimination method, and active harmonic elimination method, and they all can be used for inverter modulation control. For the proposed inductor-less dc-ac boost inverter control, a practical modulation control method is the fundamental frequency switching control for high-output voltage and SPWM control, which only uses the bottom inverter, for low-output voltage.

The key issue of the fundamental frequency modulation control is the selection of the two switching angles. The goal is to output the desired fundamental frequency voltage and to eliminate the fifth harmonic. Mathematically, this can be formulated as the solution to the following equations:

$$\begin{aligned}\cos(\theta_1) + \cos(\theta_2) &= m_a \\ \cos(5\theta_1) + \cos(5\theta_2) &= 0\end{aligned}\quad (1)$$

This is a system of two transcendental equations with two unknowns θ_1 and θ_2 , and m_a is the output voltage index. Traditionally, the modulation index is defined as

$$m = \frac{V_1}{V_{dc}/2} \quad (2)$$

Therefore, the relationship between the modulation index m and the output voltage index m_a is

$$m = \frac{4}{\pi} m_a \quad (3)$$

There are many ways one can solve Eq. (1) for the angles. Here, the resultant method [10] is used to find the switching angles. A practical solution set is shown in Figure 4, which is continuous from modulation index 0.75 to 2.42.

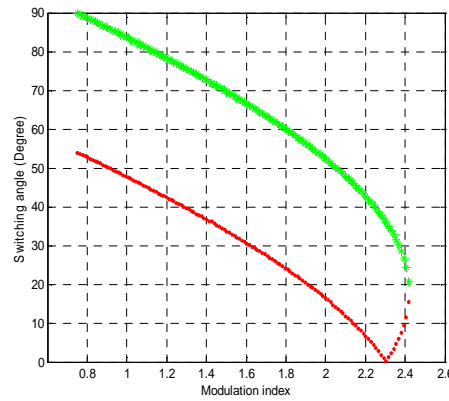


Figure 4. Switching angle solutions for proposed inductor-less dc-ac cascaded H-bridge multilevel boost inverter control.

Although it can be seen from Figure 4 that the modulation index range for the five-level fundamental frequency switching control method can reach 2.42, which is double that of the traditional power inverter, it requires the capacitors' voltage to be kept constant at $V_{dc}/2$.

Traditionally, the maximum modulation index for linear operation of a traditional full-bridge bilevel inverter using SPWM control method is 1 (without third harmonic compensation) and 1.15 (with third harmonic compensation, and the inverter output voltage waveform an SPWM waveform, not square waveform). With the cascaded H-bridge multilevel inverter, the maximum modulation index for linear operation can be as high as 2.42; however, the maximum modulation index depends on the displacement power factor, as will be shown below.

As previously mentioned, the cascaded H-bridge multilevel inverter can output a boosted ac voltage to increase the output power, and the output ac voltage depends on the displacement power factor of the load. Here, the relationship of boosted ac voltage and the displacement power factor is discussed.

It is assumed that the load current displacement angle is ϕ as shown in Figure 5. To balance the capacitor voltage, the pure capacitor charge needs to be greater than the pure discharge amount. That is, to

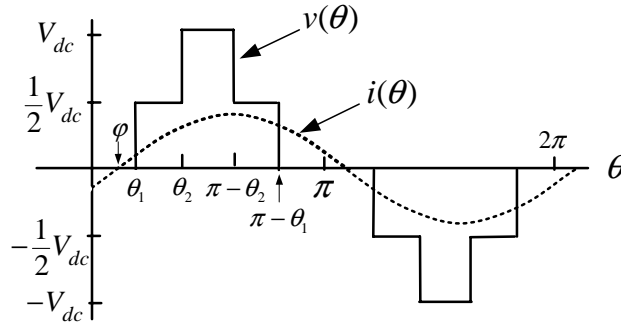


Figure 5. Capacitor charging and discharging cases.

regulate the capacitor's voltage with a fundamental frequency switching scheme, the following equation must be satisfied,

$$\int i_{\text{charging}} d\theta - \int i_{\text{discharging}} d\theta > 0 . \quad (4)$$

The current charging and discharging with an inductive load can be classified into three cases. For convenience and practicality of discussion, it is reasonable to assume the inductance load current as

$$i = I \sin(\omega t - \varphi) , \quad (5)$$

and the displacement power factor

$$pf = \cos(\varphi) . \quad (6)$$

The three cases are

$$(1) 0 \leq \varphi \leq \theta_1$$

$$\int_0^\varphi |i| d\theta + \int_\varphi^{\theta_1} i d\theta + \int_{\pi-\theta_1}^\pi i d\theta - \int_{\theta_2}^{\pi-\theta_2} i d\theta > 0 . \quad (7)$$

$$(2) \theta_1 < \varphi \leq \theta_2$$

$$\int_0^{\theta_1} |i| d\theta + \int_{\pi-\theta_1}^\pi i d\theta - \int_{\theta_2}^{\pi-\theta_2} i d\theta > 0 . \quad (8)$$

$$(3) \theta_2 < \varphi \leq \pi/2$$

$$\int_0^{\theta_1} |i| d\theta + \int_{\pi-\theta_1}^\pi i d\theta - \int_{\theta_2}^{\pi-\theta_2} i d\theta > 0 . \quad (9)$$

Combining Eqs. (5)–(9), it can be concluded that for $0 \leq \varphi \leq \theta_1$,

$$pf \leq \frac{\pi}{4m} , \quad (10)$$

and for $\theta_1 < \varphi \leq \pi/2$,

$$pf \leq \cos \left\{ \tan^{-1} \left[\frac{\cos(\theta_2)}{\sin(\theta_1)} \right] \right\}. \quad (11)$$

Therefore, the conditions for the fundamental frequency switching scheme to eliminate the fifth harmonic and to regulate the capacitor's voltage are Eqs. (10) and (11).

For practical applications, direct use of Eqs. (10) and (11) is not convenient. A more convenient way to use Eqs. (10) and (11) is to use minimum phase displacement angles. That means if the phase displacement angle is greater than the minimum angle, the voltage can be regulated anyway.

Figure 6 shows the minimum phase displacement angle computed by Eqs. (4)–(11). From the figure, it can be seen that for a modulation index range $m < 1.27$ (the inverter output is a five-level waveform, not bilevel waveform or square waveform), the minimum phase angle displacement is 0, which means the capacitor's voltage can be regulated for all displacement power factors in this modulation index range. For modulation index range $m > 1.27$, the required minimum phase displacement angle is shown in Figure 6. Figure 6 also shows the two switching angles.

The phase displacement power factor vs the output voltage modulation index is shown in Figure 7.

It can be derived from Figure 7 that the highest output voltage modulation index depends on the displacement power factor. The inverter can regulate the capacitor's voltage with a displacement power factor 1 if the modulation index is below 1.27; if the modulation index is above 1.27, the displacement power factor must be lower than a specified amount.

Unipolar PWM control

A unipolar output voltage waveform is shown in Figure 8. For this switching scheme, the inverter needs to output $-V_{dc}/2$, 0, and $V_{dc}/2$ phase voltages. For a traditional inverter, one phase leg can only

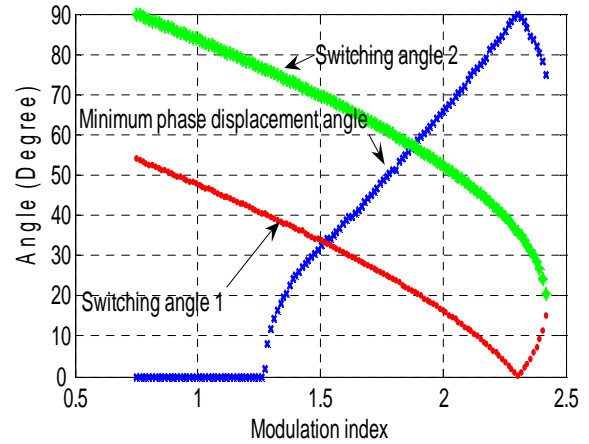


Figure 6. Minimum phase displacement angle.

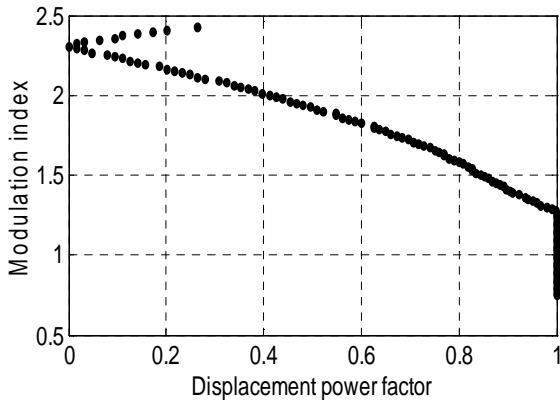


Figure 7. Displacement power factor and output voltage modulation index.

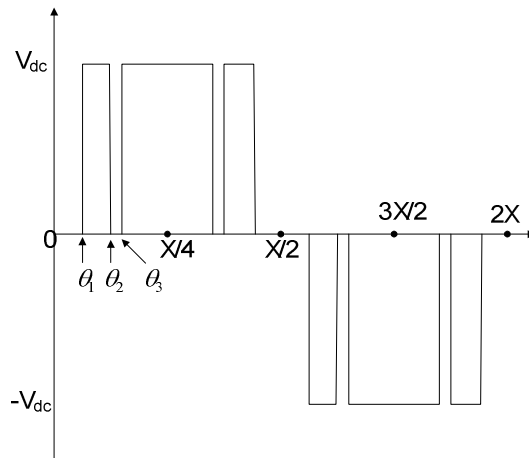


Figure 8. Unipolar switching scheme output voltage waveform.

output $-V_{dc}/2$ and $V_{dc}/2$ phase voltage, and no 0 voltage level. Therefore, traditional inverters cannot use a unipolar switching scheme. For the hybrid cascaded H-bridge multilevel inverter, the combinations of the bottom inverter output and the top H-bridge are possible for a unipolar switching scheme control because it can generate 0 voltages.

Here, to realize the proposed unipolar switching scheme control, one key issue is to regulate the capacitor's voltage to $V_{dc}/2$. To regulate the capacitor's voltage, if $i > 0$ and $V_c < V_{dc}/2$, the inverter controls the bottom inverter to output $V_{dc}/2$ and the top H-bridge to output $-V_{dc}/2$ for the inverter's 0 voltage output; if $i > 0$ and $V_c > V_{dc}/2$, the inverter controls the bottom inverter to output $-V_{dc}/2$ and the top H-bridge to output $V_{dc}/2$ for the inverter's 0 voltage output. The $i < 0$ situation is similar to the $i > 0$ situation; the controller just needs to reverse its switching signals.

It can be seen that the key issue of the unipolar switching control is to choose suitable switching angles. In this paper, the goal is to output the desired fundamental frequency voltage and to eliminate the low order fifth, seventh, eleventh, and thirteenth harmonics. Mathematically, this can be formulated as the solution to the following equations:

$$\begin{aligned} \cos(\theta_1) - \cos(\theta_2) + \cos(\theta_3) - \cos(\theta_4) + \cos(\theta_5) &= m \\ \cos(5\theta_1) - \cos(5\theta_2) + \cos(5\theta_3) - \cos(5\theta_4) + \cos(5\theta_5) &= 0 \\ \cos(7\theta_1) - \cos(7\theta_2) + \cos(7\theta_3) - \cos(7\theta_4) + \cos(7\theta_5) &= 0 \\ \cos(11\theta_1) - \cos(11\theta_2) + \cos(11\theta_3) - \cos(11\theta_4) + \cos(11\theta_5) &= 0 \\ \cos(13\theta_1) - \cos(13\theta_2) + \cos(13\theta_3) - \cos(13\theta_4) + \cos(13\theta_5) &= 0 \end{aligned} \quad (12)$$

This is a system of five transcendental equations in the five unknowns $\theta_1, \theta_2, \theta_3, \theta_4$, and θ_5 . There are many ways one can solve for the angles. Here the resultant method is used to find the switching angles. Here, the modulation index m is defined as

$$m = \frac{\pi V_1}{2V_{dc}} \quad (13)$$

The solutions are shown in Figure 9, which is continuous from modulation index up to 1.15.

Prototype building and test setup

To experimentally validate the proposed inductor-less dc-ac cascaded H-bridge multilevel boost inverter control scheme, a prototype 5-kW three-phase cascaded H-bridge multilevel converter has been built using 100-V, 180-A MOSFETs as the switching devices. The prototype is shown in Figure 10(a). A real-time variable output voltage, variable frequency three-phase motor drive controller based on an Altera FLEX 10K field programmable gate array (FPGA) is used to implement the control algorithm. For convenience of operation, the FPGA controller is designed as a card to be plugged into a personal computer, shown in Figure 10(b), which uses a peripheral component interconnect (PCI) bus to communicate with the microcomputer. To maintain the capacitors' voltage balance, a voltage sensor is used to detect the capacitors' voltage and feed the voltage signal to the FPGA controller; the FPGA controller then outputs the corresponding switching signals according to the capacitor's voltage. A 15-hp induction motor was used as the load of the inverter, and the motor was

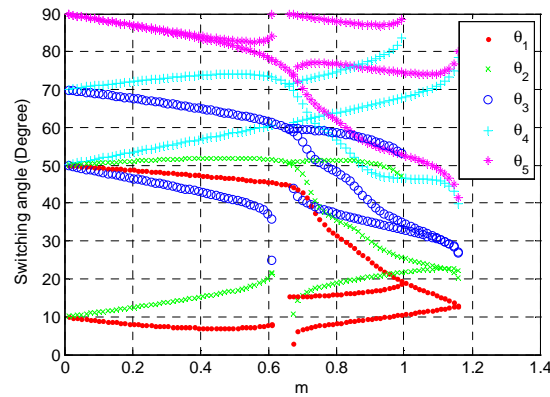


Figure 9. Switching angle solutions for five-angle unipolar switching scheme.

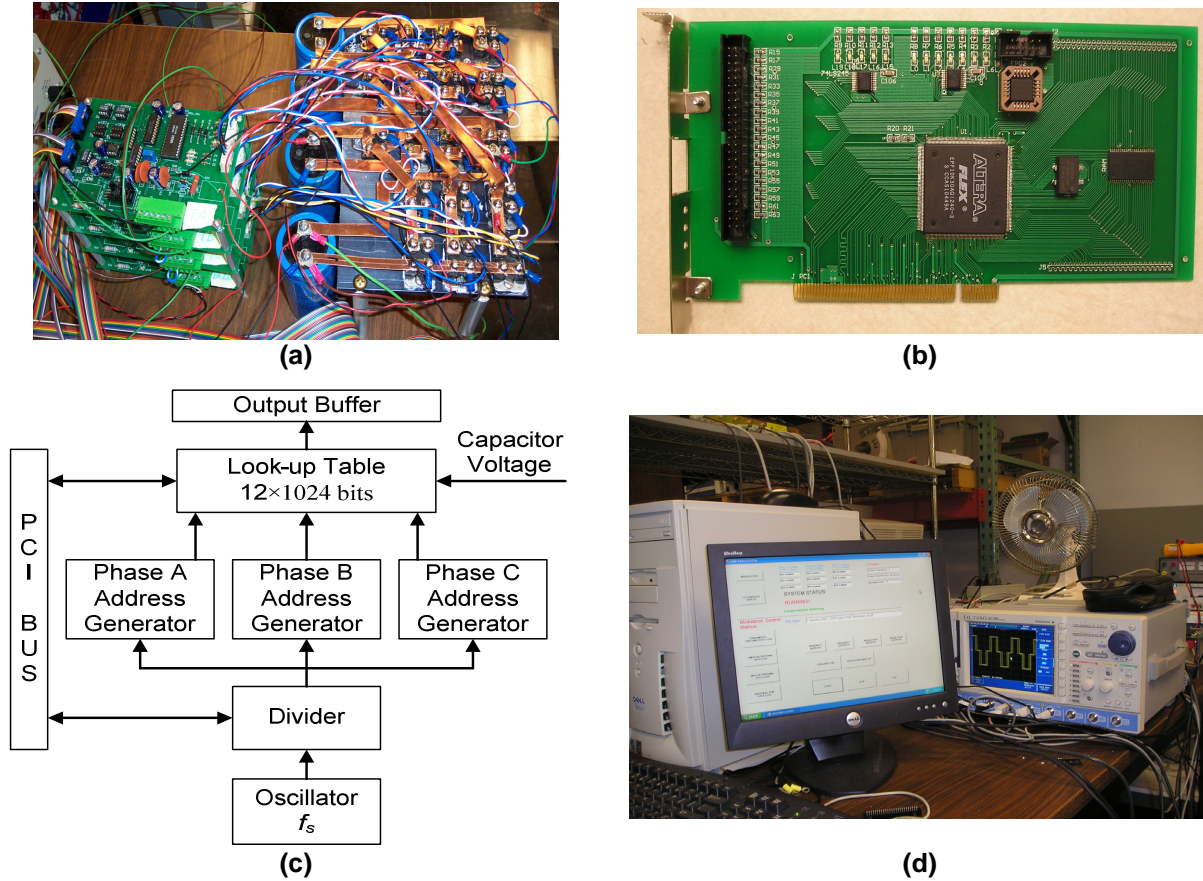


Figure 10. (a) 5-kW inductor-less dc-ac cascaded H-bridge multilevel boost inverter prototype, (b) FPGA controller, (c) block diagram of FPGA controller, and (d) bench setup.

loaded to less than 5 kW in the experiments. The block diagram of the FPGA controller is shown in Figure 10(c). The whole bench setup is shown in Figure 10(d).

The switching signal data are stored in a 12×1024 on-chip RAM. An oscillator generates a fixed frequency clock signal, and a divider is used to generate the specified control clock signal corresponding to the converter output frequency. Three-phase address generators share a public switching data RAM because they have the same switching data with only a different phase angle. (The switching data are only for one-half cycle because the switching data are symmetric.) For each step, the three-phase signal controller controls the address selector to fetch the corresponding switching data from the RAM to the output buffer according to the capacitor's voltage.

Bench test

(1) Fundamental frequency switching control test with power supply. Figure 11 shows the output phase voltage waveform, line-line voltage waveform, and phase current waveform with the output frequency at 60 Hz. The modulation index of the output voltage is 2.03, and the capacitors' voltage is regulated to $V_{dc}/2$. The phase voltage waveform

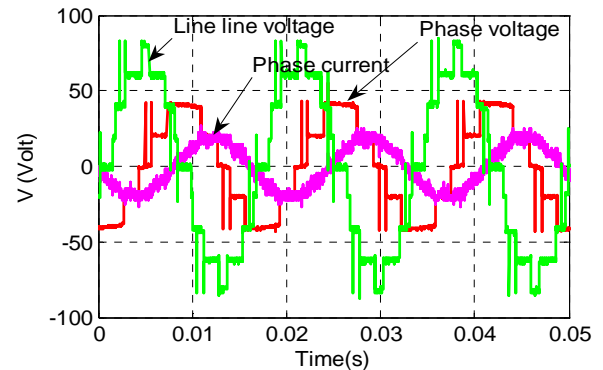


Figure 11. Phase voltage waveform, line-line voltage waveform, and current waveform with 15-hp induction motor load ($m = 2.03$, and $f = 60$ Hz).

shows that the output voltage is five level, the line-line voltage is nine level, and the phase current is a near-sinusoidal waveform.

The experimental results and their FFT analysis all verified the fundamental frequency switching control. The modulation index in this experiment is from 0 to 2.03, which is much wider than the normal modulation index range 0 ~ 1.15 for a traditional standard three-leg inverter.

Further tests were conducted to ascertain the load current vs modulation index with different fundamental frequencies to determine the highest output voltages for both the inductor-less cascaded multilevel boost inverter and a traditional inverter by using an R-L load bank.

For the load current vs modulation index testing, the R-L load is fixed, the modulation index is changed under different fundamental frequencies, and the load currents are recorded. The load current curves for frequencies 60 Hz, 100 Hz, 150 Hz, and 200 Hz are shown in Figure 12.

Figure 12 shows that in the working range of the inductor-less cascaded multilevel boost inverter, the load current and the modulation index are linear. This feature is similar to the traditional inverter and allows easy use in practical applications.

For this experiment, to obtain the highest output voltages for the inductor-less cascaded multilevel boost inverter and the traditional inverter, two steps were involved. First, the load was connected to the bottom traditional inverter to output its highest voltage; second, the load was connected to the cascaded H-bridge multilevel inverter with the same dc power supply voltage. The output voltages for the two cases are shown in Table 1.

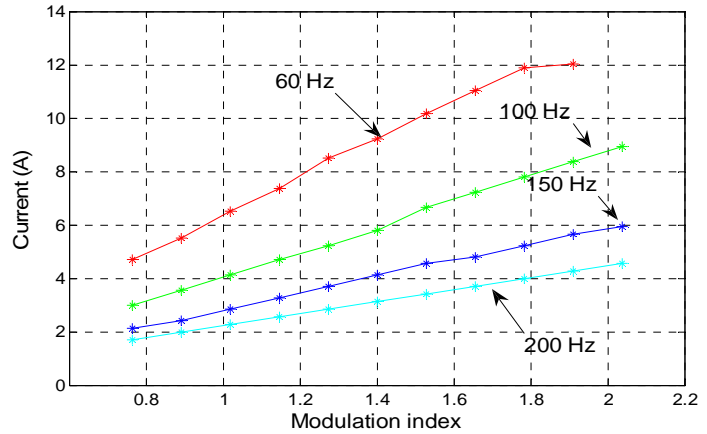


Figure 12. Load current vs modulation index with different fundamental frequency.

Table 1. Highest output voltage for traditional inverter and cascaded H-bridge multilevel inverter (dc bus is 40 V)

Test frequency (Hz)	Traditional inverter output voltage (V)	CMLI (V)	Experimental boost ratio
200	23.1	42.8	1.85
150	23.1	42.2	1.82
100	23.1	41.2	1.78
60	23.1	37.7	1.63
40	23.1	33.1	1.43

Table 1 shows that the highest output voltage of the cascaded H-bridge multilevel inverter is much higher than that of the traditional inverter. The voltage boost ratio is higher than 1.4 for the entire testing frequency range.

Table 1 also shows that the highest output voltage of the inverter is decreasing when the frequency is decreasing; this is because the impedance of the inductor is decreasing. Another issue is that the boost voltage ratio is decreasing when the frequency is decreasing; this is because the power factor is increasing for a fixed R-L load.

(2) Fundamental frequency switching control test with fuel cell dc source. The converter was also tested with a fuel cell dc source. The test procedure was similar to the power supply test. Figure 13 shows the test case using a 24-kW R-L load bank (rating power 24 kW), $m = 2.037$, and $f = 200$ Hz.

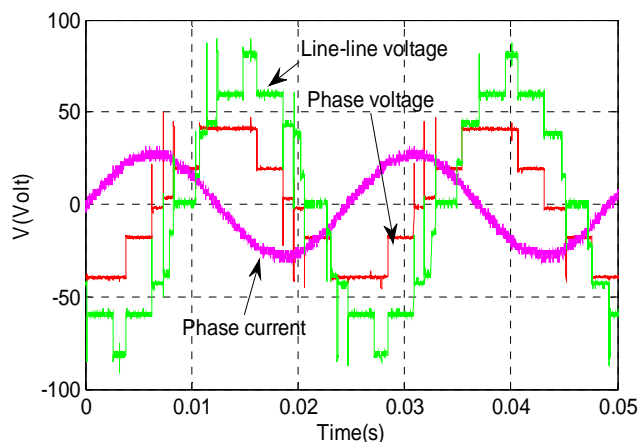


Figure 13. Phase voltage, line-line voltage, and phase current waveforms.

Figures 14 and 15 show the fuel cell voltage vs modulation index and current vs modulation index, respectively, for different output fundamental frequencies. These waveforms show that the converter functions properly with a fuel cell dc source, boosting voltage as required.

(3) Simulation of the plug-in HEV version of the converter. The plug-in HEV version of the converter can be connected to the grid to charge the on-board batteries without any extra components. The idea here is to use one H-bridge as a rectifier and use the other two phase legs of the bottom inverter as a boost converter to charge the batteries. Figure 16 shows the grid voltage when the charging current is 20 A (peak value). Figure 17 shows grid voltage and source current for the same condition.

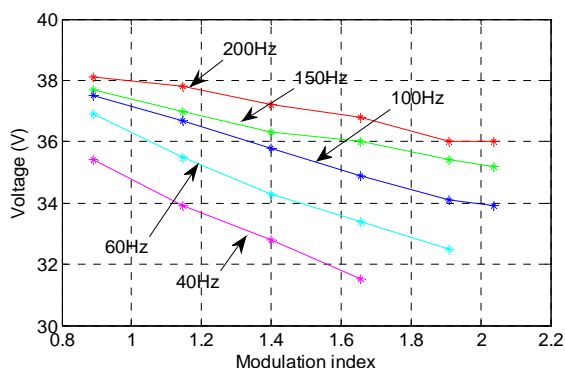


Figure 14. Fuel cell voltage vs modulation index with different fundamental frequency.

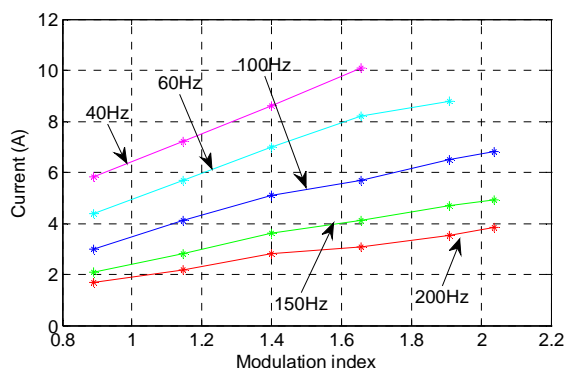


Figure 15. Load current vs modulation index with different fundamental frequency.

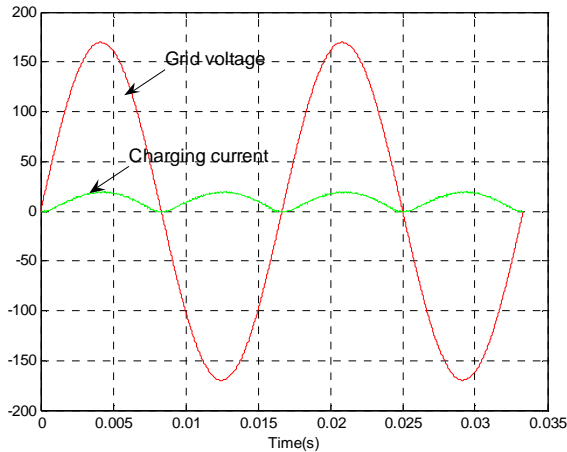


Figure 16. Grid voltage and charge current is 20 A (peak value).

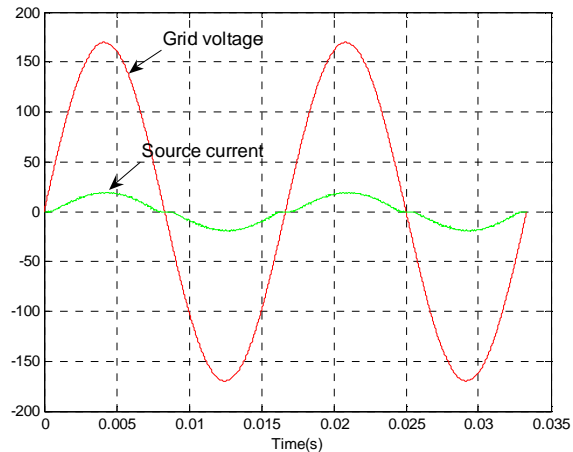


Figure 17. Grid voltage and source current.

Conclusion

The inductor-less cascaded H-bridge multilevel boost inverter uses a standard three-leg inverter (one leg for each phase) and an H-bridge in series with each inverter leg. A fundamental switching scheme can be used for modulation control and to output a five-level phase voltage. Experiments show that the proposed inductor-less dc-ac cascaded H-bridge multilevel boost inverter can output a boosted ac voltage with the same dc power supply that has a wider modulation index range than a traditional inverter. The application of this dc-ac boost inverter on HEV and EV applications can eliminate the bulky inductor of the present dc-dc boost converter, increasing the power density.

Patents

N/A

Publications

Z. Du, L. M. Tolbert, J. Chiasson, and B. Ozpineci, "Inductorless dc-ac cascaded h-bridge multilevel boost inverter for electric/hybrid electric vehicle applications," Industrial Applied Power Electronics Conference, APEC 2007, Anaheim, California.

Z. Du, L. M. Tolbert, J. Chiasson, and B. Ozpineci, "A cascade multilevel inverter using a single dc source," Applied Power Electronics Conference, APEC 2006, Dallas, Texas.

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4.4 Advanced Converter Systems for High-Temperature HEV Environments

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Objective

- Develop a high-efficiency bidirectional dc-dc power converter.
- Incorporate high-temperature power devices and capacitors with a high-temperature packaging technology and gate drives that will enable the converters to operate in high ambient temperature conditions.

Approach

- Maximize utilization of available high-temperature SiC power electronics devices, high-temperature capacitors, and packaging.
- Use integrated, high-temperature gate drives using a silicon-on-insulator (SOI) process.
- Design, fabricate, and test two different low-temperature multilevel dc-dc converter topologies then down-select to one design for high-temperature fabrication.

Major Accomplishments

- A 5-kW 50-V/250-V multilevel modular capacitor clamped dc-dc converter was fabricated and tested. The converter has demonstrated the ability to transfer power in either direction over a wide voltage range with an efficiency in the range of 94 to 96%.
- An SOI gate drive chip with dimensions of 2.2 mm² was fabricated and tested at temperatures of up to 200°C.
- A 55-kW 200-V/600-V multilevel dc-dc converter has been designed.
- High-temperature packaging of SiC JFETs has been accomplished.

Future Direction

- A second-generation high-temperature gate drive will be designed, fabricated, and tested at ambient temperatures of up to 200°C. The new chip will have two gate drives per chip and an on-chip voltage regulator circuit in addition to a redesigned level-shifting block.
- A high-temperature 55-kW 200-V/600-V bidirectional multilevel dc-dc converter will be fabricated and tested.
- High-temperature packaging of SiC JFETs into modules for use in the converter will be conducted.

Technical Discussion

3X DC-DC Converter Development

After comparison of several topologies, the topology in Figure 1 was selected for 3X dc/dc applications [1] by Michigan State University and Oak Ridge National Laboratory (ORNL). With this structure, the output voltage can be the input voltage itself, twice the input voltage, or three times the battery voltage, say 200, 400 and 600 V. Therefore, the converter has three steady state operation modes, which are shown in Figures 1, 2, and 3, respectively. Take the $3*V_{in}$ output mode for instance, the converter operates in switching States I, II, and III with 1/3 duty ratio for every state. In State I, $V_{c1} = V_{in}$; in state II, $V_{c2} = V_{c1} + V_{in}$; in State III, C_2 is in series with V_{in} to charge C_{out} to $3*V_{in}$. The capacitor voltages will be balanced automatically after these three states.

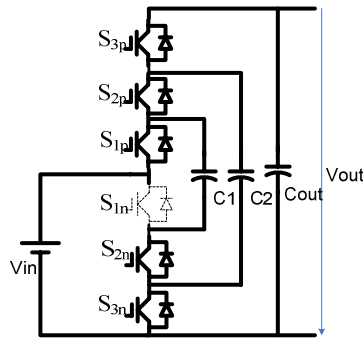
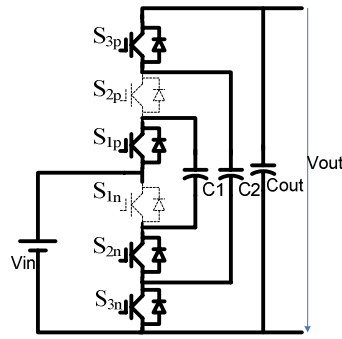
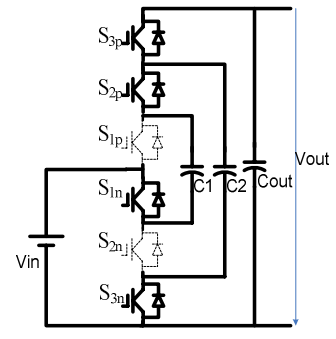


Figure 1. 3X dc/dc topology showing principle of $1V_{in}$ voltage output.

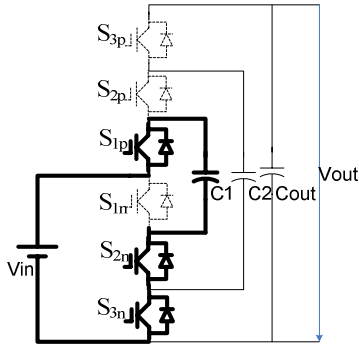


(a) State I

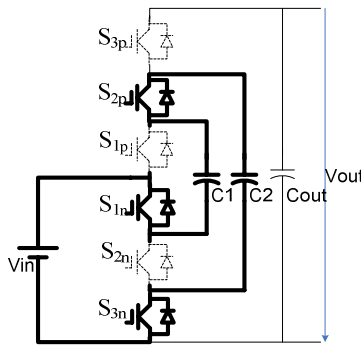


(b) State II

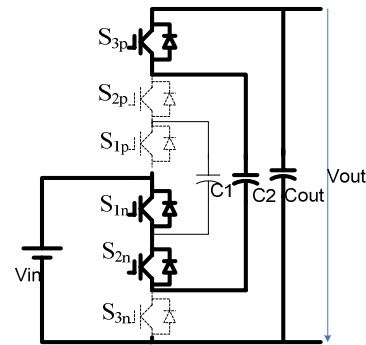
Figure 2. Steady state operation with $2V_{in}$ voltage output.



(a) State I



(b) State II



(c) State III

Figure 3. Steady state operation with $3V_{in}$ voltage output.

The 3X converter is designed to be able to output 30 kW continuous and 55 kW for 18 s. Device ratings were selected on the basis of the above specifications. IGBT module CM600DU-5F was chosen as the main switch (Table 1). The maximum operation voltage with no load is 200 V. The peak current through the switches occurs at 55-kW peak power, during the 3X operation shown in Figure 3. Given 120-V input voltage for 55 kW, the maximum current through each switch can reach 458 A.

Table 1. Characteristics of selected module

Module	Voltage rating	Current rating	Specification
CM600DU-5F	$V_{CES} = 250 \text{ V}$	$I_{c25} = 600 \text{ A}$	Dual IGBT module in half bridge

Capacitor parameters were specified according to the operating voltage and current ratings and voltage ripple limit (10% ~ 20%) (Table 2).

Table 2. Required capacitance, voltage, and current

Capacitor	Required capacitance (μF)		Maximum operation voltage (V)	RMS current @120V 30kW (A)
	10% ripple	20% ripple		
C_1	694	347	200	204
C_2	347	174	400	204

Several different capacitors and their corresponding three-dimensional (3-D) layout were investigated, and several design iterations were used. Figure 4 shows the 3-D design of the 3X converter using multilayer ceramic (MLC) capacitors from AVX. Table 3 shows the capacitor parameters and dimensions. The overall size of the converter is around 8 in. \times 7 in. \times 3.4 in. Another design was based on film capacitors, Figure 5 shows the design, and Table 4 shows the capacitor parameters. The overall size of the converter-using film capacitor is 8.6 in. \times 9 in. \times 3.6 in. Table 5 summarizes the pros and cons

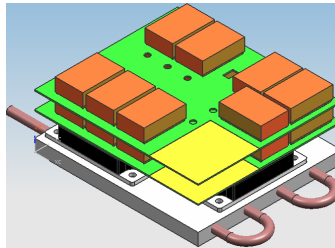
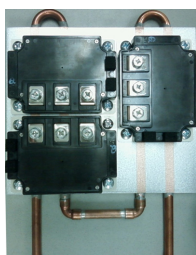


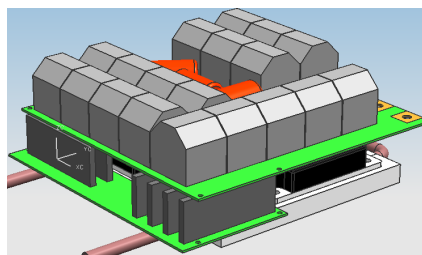
Figure 4. 3-D design of the 3X converter using MLC capacitors.

Table 3. MLC capacitor parameters

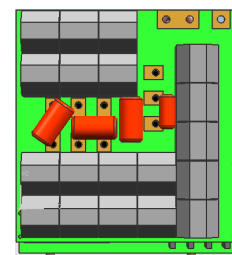
Capacitor	Available capacitance (μF)	WVDC (V)	Permissible RMS current @ 85°C (A)	Type	Configuration	Dimension per piece	Price per piece
						Length \times width \times height (inch \times inch \times inch)	
C1	720 (120 μ \times 6)	200	287.4 (47.9 \times 6)	MLC	6 pieces SM062C127KHN650	2.05 \times 1.35 \times 0.658	\$257
C2	470 (47 μ \times 10)	500	282 (28.2 \times 10)	MLC	10 pieces SM067C476KBN650	2.05 \times 1.35 \times 0.658	\$625



(a) IGBT modules on heat sink



(b) Trimetric view of 3-D model



(c) Top view of 3-D model

Figure 5. 3-D layout.

Table 4. Film capacitor parameters

Capacitor	Available capacitance (μF)	WVDC (V)	Permissible RMS current @ 25°C (A)	Type	Configuration	Dimension per piece	Price per piece
						Length \times width \times height (inch \times inch \times inch)	
C1	500 (50 \times 10)	300	260 (26 \times 10)	Polyester film	10 FFV34H0506K in parallel	1.575 \times 1.418 \times 1.575	\$26.34
C2	160 (20 \times 8)	700	240 (30 \times 8)	Polypropylene film	8 FFV36A0206K in parallel	1.575 \times 1.418 \times 1.575	\$23.44
C3	20	700	30	Polypropylene film	FFV36A0206K	1.575 \times 1.418 \times 1.575	

Table 5. Pros and cons of MLC vs film capacitors

	MLC	Film
Pros	<ul style="list-style-type: none"> • Small size • Extremely high current • Negative temperature coefficient. • High-temperature operation • Low ESR 	<ul style="list-style-type: none"> • Low cost • Benign failure • High current
Cons	<ul style="list-style-type: none"> • Too expensive • Nonbenign failure 	<ul style="list-style-type: none"> • Large size • Relatively high ESR • Medium temperature • Smaller capacitance than MLC

of MLC vs film capacitors. The required MLC capacitors and PCB board were quoted at about \$10.6K, much higher than the film capacitor's \$4.4K. Film capacitors were selected and finally purchased. To minimize the effect from stray inductance in the output current path, one decoupling capacitor (FFV36A0206K) is used in parallel with the load capacitor C_{out} .

The calculated power loss at 55 kW is about 1818 W. The estimated efficiency is approximately 97%; the efficiency at 30 kW is expected to be higher than 98%. Based on current density calculations and PCB manufacturers' production capability, a 9-layer PCB was designed to hold and connect the film capacitors to the IGBT modules. Underneath the capacitor board, the gate drive circuit is placed. Control and power supply circuits share the same board with the gate drive. Figure 5(b) and (c) show the overall 3-D layout.

A self-powered gate drive board was designed. The power is supplied from the input or the 200-V battery. The 200-V battery is stepped down to 15 V that feeds each gate drive circuit where a gate driver chip (VLA500k-01r) is used. From the 15-V power, the gate driver generates +15 V/−10 V bias voltages for its gate signal. As for control, a Complex Programmable Logic Device (CPLD) circuit is used to generate PWM signals to the IGBTs. If a fault happens, the short circuit protection would be activated, and it will block the gate signal; at the same time, fault protection signals are fed back to the CPLD.

5-kW 7X dc-dc Converter (MMCCC)

Figure 6 shows the circuit topology for a multilevel modular capacitor clamped converter (MMCCC) [7] designed by the University of Tennessee and ORNL personnel. Figure 7 shows the experimental prototype of a 5-kW MMCCC converter [2]. This converter is designed to achieve any conversion ratio up to 7. Thus, the converter has six modules, and each module has its own gate drive circuit on board. A control circuit, using a Parallax Stamp BS2P40 microcontroller development kit, has been programmed to generate the proper gate signals for the various transistors in each module. Each module has three pairs

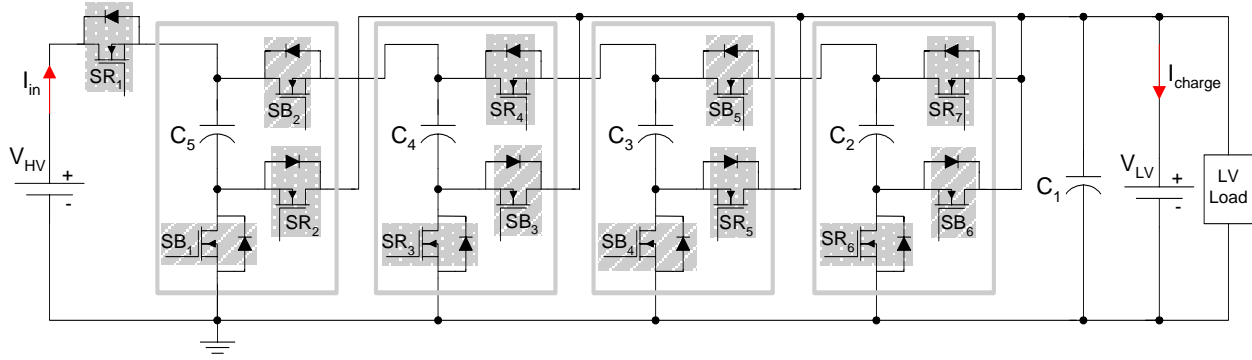


Figure 6. Six-level 5-kW version of the MMCCC.



Figure 7. The six-level 5-kW version of the MMCCC with six modules. The sixth module (first one from right) is bypassed for normal operation.

of MOSFETs, and they were used in pairs to enhance the current handling capability. For normal operation with a conversion ratio of 5, the last two modules from the right are used as bypass modules. As explained earlier, to implement the bidirectional power management, one additional module is required. In addition, to introduce some level of redundancy and fault bypass capability in the system, one module is used as a reserve. This is why the converter was fabricated with six modules.

To test the efficiency and performance of the 5-kW converter, it was loaded at different voltages and conversion ratios (CRs). As the first step, the CR was set to 4, a fixed load of 1.76Ω was connected to the low-voltage (LV) side, and the input (HV side) high voltage was varied from 0 to 250 V. The corresponding efficiency of a four-level converter is shown in Figure 8(a). Figure 8(b) shows the

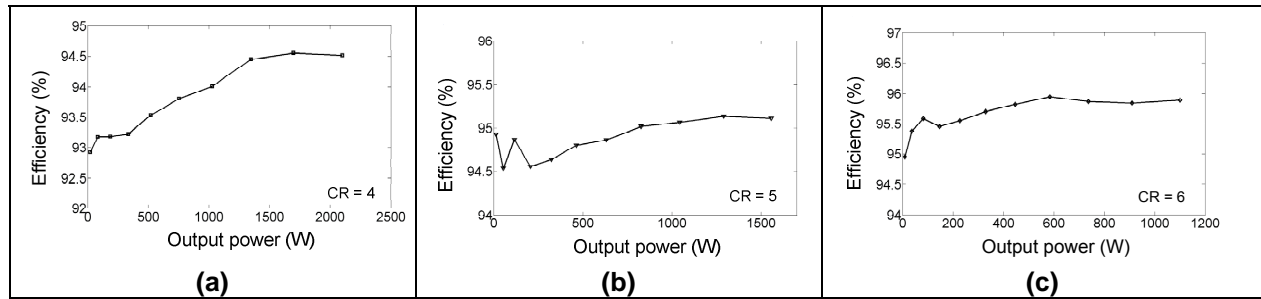


Figure 8. The efficiency of the 5-kW MMCCC converter at different conversion ratio and output power: (a) four-level converter, (b) five-level converter, and (c) six-level converter.

efficiency of the MMCCC in a five-level configuration, and Figure 8(c) shows it for six levels. After observing these three figures, two conclusions can be made: (1) the converter has almost flat efficiency characteristics that means that the efficiency is very high even at zero or partial loads, and (2) the best possible efficiency is achieved when the CR is high. Thus, when the converter operates in a six-level configuration, the efficiency is higher than four- or five-level configurations for the same output power.

High-Temperature Gate Drive Integrated Circuit

The high-temperature gate driver integrated circuit (IC) was designed by The University of Tennessee and fabricated by ATMEL using 0.8- μm , 3-metal and 2-poly-bipolar CMOS and DMOS (BCD) in a SOI process. Figure 9 shows the fabricated chip's microphotograph. This circuit occupies an area of 3.6 mm^2 ($2,240\text{ }\mu\text{m} \times 1,600\text{ }\mu\text{m}$) including pads and electric static discharge (ESD) protections. The two high-voltage NMOS devices of the half-bridge output stage occupy a major portion of the die area. They are sized ($W/L = 24,000\text{ }\mu\text{m}/1.6\text{ }\mu\text{m}$) to provide as large peak current as needed to minimize the switching loss of the power FET. Each of these NMOS transistors is comprised of six hundred 45-V NMOS devices ($W = 40\text{ }\mu\text{m}$) connected in parallel. The high-voltage devices are well-isolated from the low-voltage devices through a thick dielectric layer. Multiple pad connections are used for the power supply and output nodes to minimize the bond wire's parasitic inductances. All critical metal interconnects are made thick to avoid electromigration, which is a potential failure mechanism at higher temperatures. Figure 10 shows three gate driver chips in a QFN44 package placed next to a dime for visual comparison of the size of the chip.

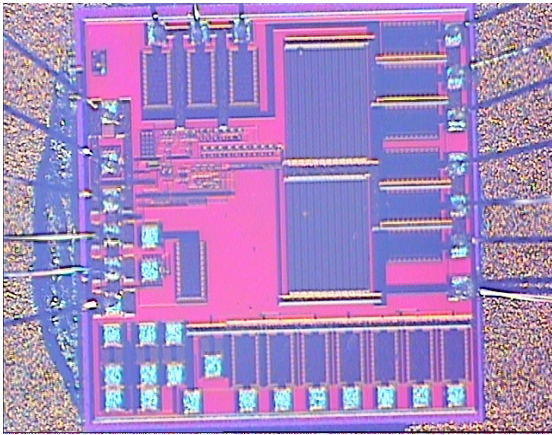


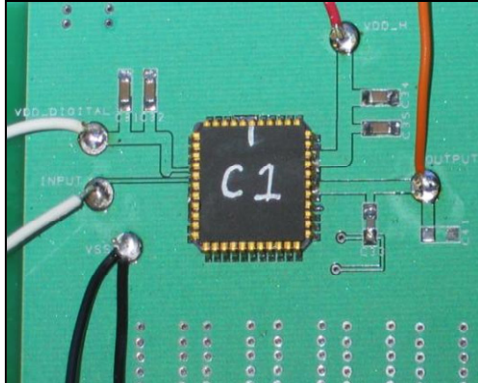
Figure 9. Micrograph of the gate driver IC with bond wires.



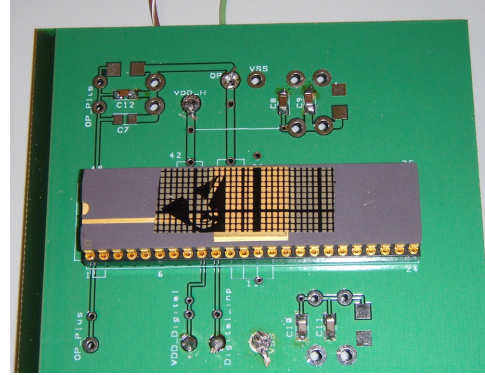
Figure 10. Gate driver IC in CDIL44 package in comparison with a dime.

The bare dies received from ATMEL were bonded in LDCC44 ceramic packages using the K & S 4500 manual wire bonder at ORNL. A double-layer printed circuit board (PCB) was designed to house the chip, bootstrap capacitor, and power supply filter networks [Figure 11(a)]. The board was fabricated using polyimide material, which can withstand temperatures higher than 200°C . A second PCB was designed and fabricated using the same polyimide material for the gate driver chip in a CDIL48 ceramic package [Figure 11(b)].

High-temperature solders were used to connect all the components in the PCBs. All the wires used for testing have insulation made of Teflon so that they do not melt at 200°C . One major challenge was to find high-temperature capacitors. We could not find any commercially available capacitors (in low quantity) that can operate to 200°C . For our testing we have used MURATA's X7R type capacitors (operating temperature range -55°C to 125°C). Because the tests were successful at temperatures higher than 125°C ,



(a) PCB for LDCC44 package

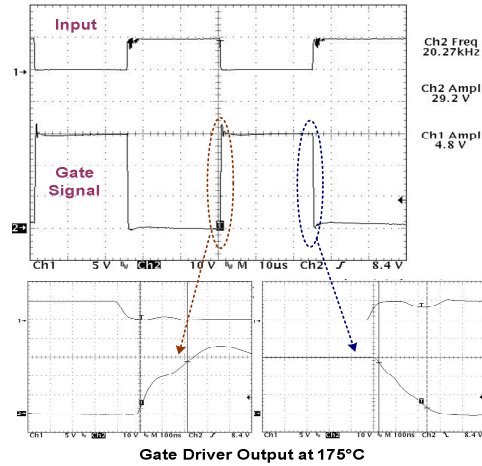


(b) PCB for LDCC44 package

Figure 11. Polyimide printed circuit boards for testing the gate driver IC.

we believe these capacitors can operate at temperatures higher than the specified range. In the second PCB we have used sockets from Mill-Max Manufacturing Corp. to place the gate driver IC in the board. This socket also operates successfully at 200°C.

The first functionality check was performed for the gate driver IC at room temperature with small capacitive loads [5]. Once it passed those tests, then it was tested with a 10-nF capacitive load in series with a 10-Ω resistor at room temperature and at high ambient temperatures (up to 175°C). These tests were conducted at ORNL using a Delta Design 9023 model temperature chamber. Figure 12 shows the gate signal generated by the chip at 175°C ambient temperature with the load condition specified above. Rising and falling edges are also magnified in Figure 12. Table 6 shows the 10% to 90% rise-time and 90% to 10% fall-time of the generated gate signals at different temperatures. Readings were taken 15 min after the temperature of the chamber reached the desired level to ensure that the die temperature had reached the chamber temperature. The chip was also tested with the same load for different duty cycle (20% to 80%) input signals at room temperature.

**Figure 12. Gate signal generated by the IC at 175°C with 10-nF capacitive load in series with 10-Ω resistor.****Table 6. Experimental rise-time and fall-time with R-C load, 10-nF capacitor and 10-Ω resistor**

Ambient temperature (°C)	$t_{\text{rise-time}}$ (10%–90%) (ns)	$t_{\text{fall-time}}$ (90%–10%) (ns)
27	200	78
85	204	90
150	208	158
175	210	216

A SiC power MOSFET developed by Cree has been used to test the gate driver chip. A 10- Ω resistive load was connected between the 50-V power supply and the drain terminal of the MOSFET. Approximately 5-A load current was flowing through the load and the MOSFET when it was turned ON by the gate driver chip. The test board was placed inside the temperature chamber, and the SiC MOSFET was kept outside the chamber because it was not packaged for the high temperature operation. Starting from room temperature, the chip was tested up to 200°C.

One chip was successfully tested up to 175°C at 40-kHz switching frequency (Figure 13). Another IC successfully switched ON/OFF the MOSFET up to 200°C (Figure 14). Figures 13 and 14 show the digital input signal (blue), gate signal generated by the gate driver circuit (red), and voltage wave shape at the drain terminal of the MOSFET (green). The PCB was placed inside the temperature chamber without any cooling facility, and the temperature was raised from room temperature to 200°C in five steps (85°C, 125°C, 150°C, 175°C, and 200°C); at each temperature step it was kept for 15 min before taking any readings. At 200°C it was tested for more than 30 min. In this way the chip successfully operated over 150°C for more than 90 min without any cooling mechanism.

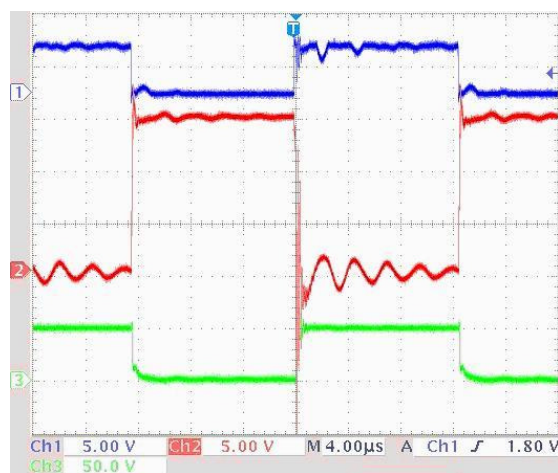


Figure 13. Test waveforms for 175°C, 40 kHz.

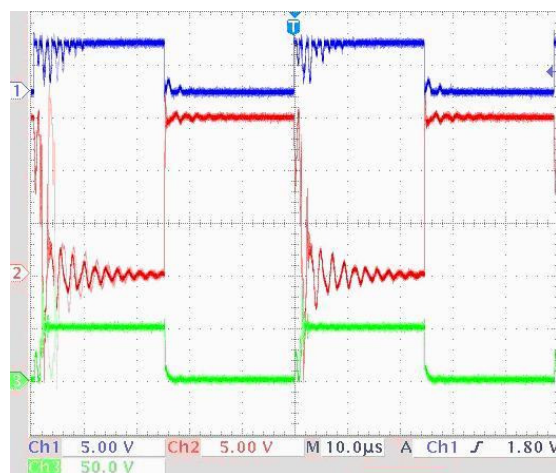


Figure 14. Test waveforms for 200°C, 20 kHz with bond wires.

Table 7 shows the targets that were set for the first version of the gate driver chip and the performance achieved with this version.

Table 7. Actual performance comparison with goals

Specifications	Goal	Achieved	Comments
Output voltage swing	35 V	35 V	
Maximum operating ambient temperature	175°C	200°C	
Capacitive load driving	10 nF	10 nF	Also successfully drove the SiC Power MOSFET
Switching frequency	20 kHz	40 kHz	
Rise-time and fall-time	≤ 100 ns with 10-nF load	≤ 216 ns with 10-nF load	Need to increase the peak charging current capacity of the chip
Driving SiC FET switch	JFET/MOSFET	MOSFET	The MOSFET was successfully driven by the gate driver IC up to 200°C

High-Temperature Packaging

The University of Idaho packaged two silicon carbide (SiC) Junction Field Effect Transistors (JFETs) in a parallel configuration. The SiC devices were supplied through ORNL by SemiSouth Inc. These devices, one of which is shown in Figure 15, are rated to 600 V and 5 A of current. The small pad on the left-hand side of the device is the gate contact, while most of the rest of the surface of the die is the source contact. The drain contact is the backside of the die in this case. The gate contact for this device is 150 μm wide and 100 μm tall, and the much larger source contact for this device is 1055 μm wide by 911 μm tall. Both the top surface of the die and the bottom surface of these dice are composed of layers of titanium (Ti), platinum (Pt), and gold (Au). The metal thicknesses on the bottom surface of the die are 1000 \AA Ti, 1000 \AA Pt, followed by the final finish of 5000 \AA of Au, while the top surface of the die is coated with 1000 \AA Ti, 1000 \AA Pt, followed by the final finish of 20,000 \AA of Au. The thin gold on the bottom surface of the devices is designed to be compatible with die attachment processes that utilize solder or conductive adhesive. In contrast, the much thicker gold on the top surface is required for wire bonding.

The strategy employed to package these devices is the use of a high-temperature metal housing with glass electrical seals. The surfaces of this package were specified with a finish of electroless nickel, and the housing itself is made from a steel frame with a copper base. As shown in Figure 16, the selected package has six pins as well as a metal tab; this package was selected for ease of testing rather than for its overall size. However, a number of key criteria were used to evaluate the possible package options:

- Continuous operation at 200°C ambient was the minimum temperature requirement.
- The package must be able to handle the 600-V voltage stress.
- A minimum current rating of 10 A was required.
- A minimum of four pins are required.
- The packages should be in a through-hole configuration to facilitate testing.

The selected TO-257 package was one of only a few available on the tight timeline of this project, but it meets or exceeds these requirements with the inclusion of six 30-mil-diam alloy 52 copper-cored pins. Each of these pins is rated to 9 A at room temperature, and four of them have been used to carry the 10 A of current for the two JFETs in parallel. In addition, this package has a metal tab that can be bolted to a heat sink and was used to provide an electrical connection to the common drains of the JFET devices.

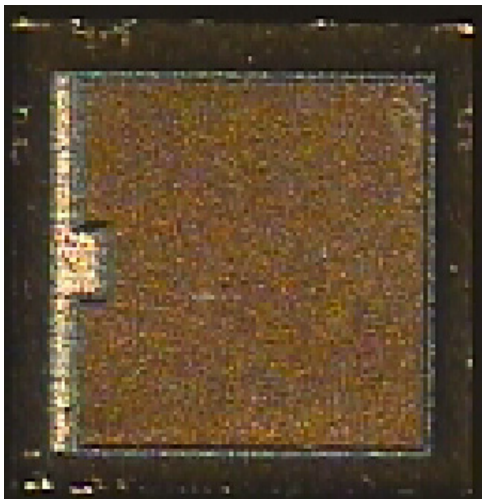


Figure 15. 600-V, 5-A SiC JFET.

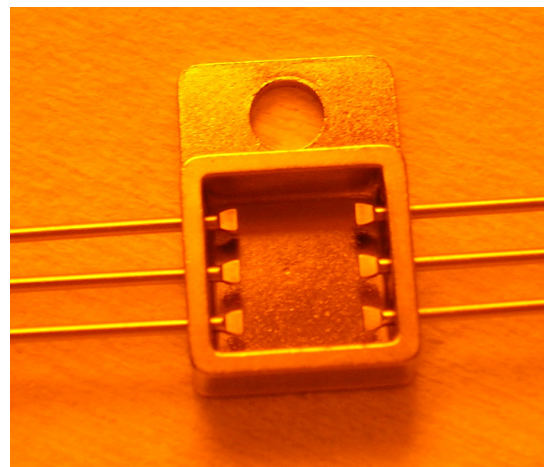


Figure 16. Example of the package housing as received from a vendor. Orange color is an artifact of the clean room lighting.

Another key question regarding the package housing was the breakdown capability and current carrying capability of the package at 200°C. University of Idaho has used and tested identical configurations of packages in the past, and it has been demonstrated that this configuration is capable of voltage and current levels in excess of that required for this project. An example of that data is shown in Figure 17. The top figure is the result of several voltage stress tests applied to a similar package at 200°C. Clearly even the worst-case breakdown of 1250 V far exceeds the requirements of the present package. The bottom figure illustrates high current testing of the same package configuration as used in this work, but with three 60-mil-diam pins. During this test the current flowed through three pins in parallel that the manufacturer rates to 35 A each. At 200°C and 90 A of current, the wire bonds inside the package failed, while there was no change or damage to the pins of the package. This clearly demonstrates that little if any derating is required for these pins at 200°C and that the four pins used in the current work are more than adequate.

In addition to the package housings, the internal interconnect structures between the JFETs and housing were carefully considered. Key questions include:

- What is the most suitable die attachment material?
- How large should the wire bonds be in order to handle the current?
- What type of wire bond material should be used?

Based on past work, MIL-H-3534B standard is a reasonable guide for wire bond sizing even at 200°C. Therefore, this standard was used as a guide for bond sizing and dictates no more than 5.3 A for 5-mil-diam aluminum wire bonds that are longer than 40 mils in length. Therefore, two 5-mil wire bonds were selected for each device to ensure adequate current carrying capability. In contrast the gate contacts for these JFETs carry very little current, and the pads on the die are too small for a 5-mil-diam wire. Therefore, a 1-mil-diam aluminum wire was selected for the gate connections. In practice two 1-mil wires were applied to many of the dice simply to provide some level of redundancy.

Figure 18 illustrates the internal view of one of the packages produced in this work. The blue material is a ceramic substrate fabricated by the authors for this package design. The substrate allows the thin gate wires to be bonded to a common gate point on the substrate, which keeps their length very short. This approach is ideal because the small-diameter wires can become weak when formed into long bonds. Two-mil-diam aluminum wires are then used to attach this common gate point to two separate pins of the package.

Throughout this work aluminum wires have been used exclusively to interconnect the die. The principal driver behind this selection is the fact that fundamentally larger wires can be used with aluminum rather than gold, and it has been documented that aluminum wires bonded to nickel surfaces, such as that used on the package pins, are very reliable at high temperatures. In addition, aluminum wires are the current industry standard for power modules and the infrastructure for that technology is well

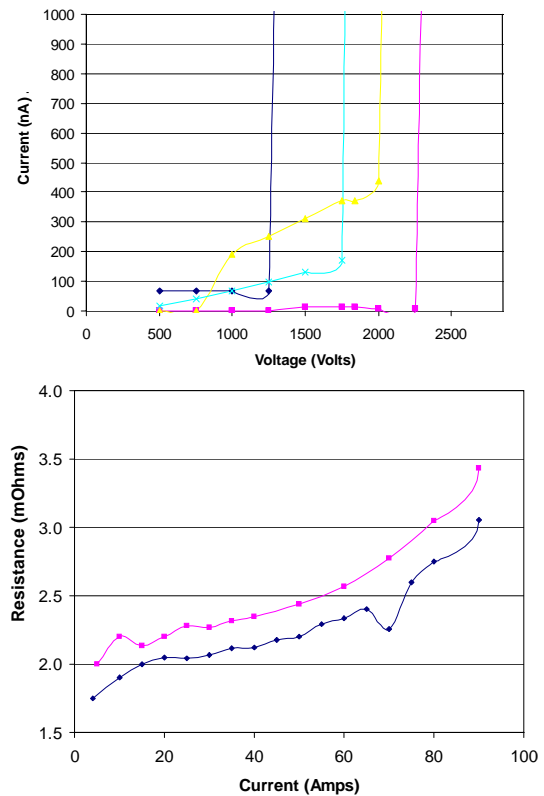


Figure 17. Voltage breakdown (top) and current testing (bottom) of a similar package at 200°C.

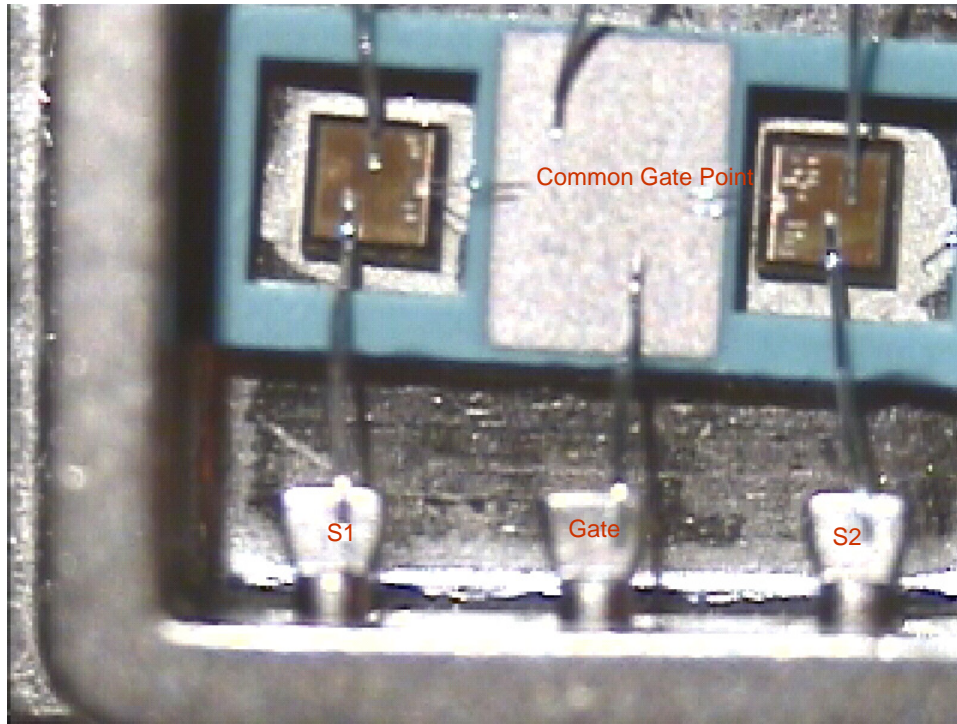


Figure 18. Micrograph of internal structure of the developed JFET packages.

established [8]. However, the die regrettably have a gold finish, which opens the possibility for a gold aluminum intermetallic to form that can lead to bond failure over time. The only viable alternative for volume production with the current existing technology would be the use of gold wires, which are limited in current-carrying capability and size. In addition, the use of gold in long-term products would adversely affect the cost of those products. Therefore, the authors have selected aluminum wire for all of the internal interconnects in these packages.

The final question to address is the die attachment material. Because the minimum ambient operating temperature of these devices is presumed to be 200°C, the die attachment material must have a solidus temperature much higher than this value. This requirement rules out most commonly used solder materials such as lead tin eutectic, which is generally processed at just over 200°C. While there are a number of solders, brazes, and other materials with solidus temperature in excess of 250°C, another possibility is a modified silver-filled polyimide adhesive. This adhesive material is stable to 350°C, which is higher than most of the available solder materials, and offers adequate thermal and electrical conductivity for this application. For a very high current device, a solder or a braze material would be more appropriate; however, the devices used in this project are relatively low in current, and as a result this adhesive material is an ideal choice. In this case, a small quantity of adhesive was dispensed into the package housing and both the substrate and the two dice were bonded into the housing at the same time.

Conclusion

This challenging project involves the development and demonstration of several novel technologies in order to achieve a converter that can operate at high ambient temperatures. Novel magnetic-less or small magnetic dc-dc converter topologies will result in reduced volume and weight compared to conventional topologies. The multilevel design of these converters will also allow segregation of the battery pack into multiple modules. This will allow only a portion of the battery pack to be replaced if there is a failure. It may also result in an increase in reliability and availability of the battery power as the converter designs will allow for a damaged or failed battery module or power electronics module to be bypassed.

A high-temperature gate drive has been fabricated in SOI and tested at high temperatures. This design shows great promise for allowing gate drives to be located near high-temperature power electronics with no cooling. Slow progress in silicon carbide switching transistors (JFETs) and high-temperature capacitors have hampered this project, but still this project has demonstrated several valuable technologies for future HEVs [2]. Gains made from this project will likely impact other power electronics projects that need high-temperature packaging, gate drives, or modular conceptual designs.

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F. Khan and L. M. Tolbert, "A 5 kW Bi-directional Multilevel Modular DC-DC Converter (MMCCC) Featuring Built in Power Management for Fuel Cell and Hybrid Electric Automobiles," *IEEE Vehicular Power and Propulsion Conference, September 9–12, 2007, Arlington, Texas*.

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4.5 Current Source Inverter

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Objectives

- Overall project objectives are to
 - eliminate the drawbacks of the voltage-source inverter by switching to a current-source-based topology,
 - reduce cost and volume by 25% compared to voltage source inverter designs,
 - improve inverter and motor lifetime,
 - increase motor efficiency (10% loss reduction),
 - increase constant-power-speed-range,
 - reduce the cost and size of batteries in plug-in hybrid electric vehicles (HEVs), and
 - serve as an enabler for silicon carbide (SiC)-based inverters to operate in elevated temperature environments.
- The objective for the FY 2007 effort is to
 - prove the concept by a simulation study,
 - develop pulse width modulation (PWM) schemes and inverter control strategies designed for maximum torque per ampere for internal permanent magnet (IPM) motors, and
 - conduct a conceptual design of a 55-kW prototype.

Approach

- Perform detailed circuit simulation in PSIM using the Prius motor as the target motor to
 - study carrier-based and space vector modulation schemes for minimizing switching loss,
 - study algorithms for maximum torque per unit current control of the Prius motor,
 - study circuit models for determining the voltage boost capability,
 - study system performance, and
 - establish voltage and current ratings of major components for a 55-kW prototype.

Major Accomplishments

- Completed simulation study and proved the concept.
- Investigated both carrier-based and space vector PWM schemes and designed an optimum PWM method for future prototype development.
- Developed a strategy for maximum torque per amp control of IPM motors.
- Completed a conceptual design of a 55-kW prototype and downselected major components.

Future Direction

- Design, fabricate, and test a 55-kW inverter prototype.

Technical Discussion

Background

Current electric vehicles (EVs)/hybrid electric vehicles (HEVs) use inverters that operate from a voltage source and thus are called voltage-source inverters (VSIs) [Figure 1(a)] because the most readily available and efficient energy storage devices, batteries, are inherently voltage sources. These devices can easily be incorporated into VSIs. The VSI, however, possesses several drawbacks that make it difficult to meet the requirements of the FreedomCAR goals in terms of volume, lifetime, and cost for the inverter operating with a high temperature (105°C) coolant. It requires a very high performance direct-current (dc) bus capacitor to maintain a near ideal voltage source. Also, currently available capacitors that can meet the demanding requirements are costly and bulky, taking up one-third of the inverter volume and cost. The reliability of the inverter is also limited by the capacitors and further hampered by possible shoot-through of the phase legs making up a VSI [S_1 - S_2 , S_3 - S_4 , and S_5 - S_6 in Figure 1(a)]. In addition, steep rising and falling edges of the output voltage in a form of pulse trains generate high electromagnetic-interference (EMI) noises, impose high stress on the motor insulations, and produce high-frequency losses in the copper windings and iron cores of the motor as well as generate bearing-leakage currents that erode the bearings over time.

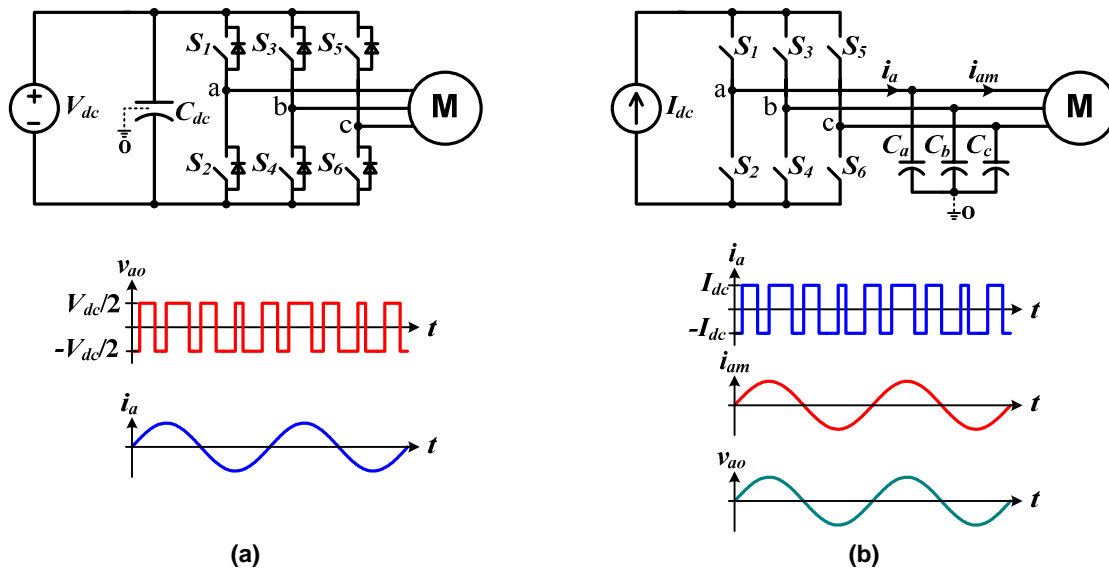


Figure 1. Schematics of the two types of inverters and typical output voltage and current waveforms: (a) the voltage-source inverter; (b) the current-source inverter.

As the maximum operating junction temperature of the latest silicon insulated gate bipolar transistors (IGBTs) increases, the capacitor, in fact, presents the most difficult hurdle to operating a VSI in the automotive high-temperature environments. The function of the dc bus capacitor is twofold: (1) to maintain a near-ideal voltage source and (2) to absorb the ripple current generated by the switching actions of the inverter. The root mean square value of the ripple current is proportional to the motor current with a maximum ratio of 50 ~ 60% depending on the PWM schemes. Currently, two types of dielectrics, polymer film and ceramics, are being pursued for use in high-temperature environments. Polymer film capacitors are the capacitor of choice for HEVs currently on the market due to their benign failure mode and adequate ripple-current handling capability at lower coolant temperatures (about 70°C). However, their ripple-current handling capability rapidly diminishes as the temperature increases. As a

result, a significantly larger capacitor would be required in higher operating temperature environments. On the other hand, while the ceramic capacitors can still provide adequate ripple-current capability even at the higher temperatures, their tendency to produce catastrophic failures and their higher cost has made them unacceptable for HEV applications.

In addition, for the VSI to operate from a low-voltage battery, a bidirectional dc-dc converter is needed. Figure 2 shows a widely used inverter topology with such a converter, where two additional IGBTs and an inductor are used for interfacing to a low-voltage battery.

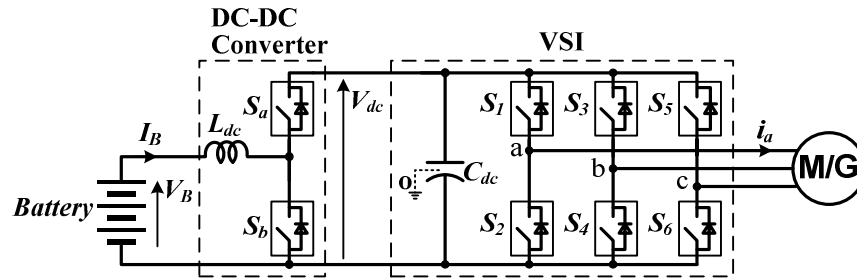


Figure 2. A voltage source inverter with a bidirectional dc-dc converter for interfacing to a low-voltage battery.

All these problems can be eliminated or significantly reduced by the use of another type of inverter, the current source inverter (CSI) [shown in Figure 1(b)]. The CSI does not require any dc bus capacitors and uses only three alternating-current (ac) filter capacitors of a much smaller capacitance; the total capacitance of the ac filter capacitors is estimated at approximately one-fifth that of the dc bus capacitance in the VSI. In addition, the CSI offers many other advantages important for EV applications, including that (1) it does not need antiparallel diodes in the switches, (2) it can tolerate phase-leg shoot-throughs, (3) it provides a sinusoid-shaped voltage output to the motor, and (4) it can boost the output voltage to a higher level than the source voltage to enable the motor to operate at higher speeds. These advantages could translate into a significant reduction in inverter cost and volume with increased reliability, a much higher constant-power-speed-range, and improved motor efficiency and lifetime.

Two factors, however, have so far prevented the application of CSIs in HEVs. The first is the difficulty of incorporating batteries into a CSI as energy storage devices, and the second is the limited availability of power switches that can block voltages in both forward and reverse directions. Now that IGBTs with reverse-blocking capability are being offered as engineering samples and the technology is rapidly reaching the maturity needed for commercial production, this research aims to remove the remaining hurdles and bring the advantageous CSI to HEV applications. This project examines a new inverter topology based on the CSI, but with a novel scheme to incorporate energy-storage devices. By significantly reducing the amount of capacitance required, the CSI-based inverter with silicon IGBTs will be able to substantially decrease the requirements for cooling systems and, further, could enable air-cooled power inverters in the future when silicon-carbide-based switches become commercially viable.

The overall objective of the research is to design, fabricate, test, and evaluate a 55-kW inverter prototype based on the novel CSI topology to replace the VSI for EV applications. Three major tasks will be carried out over 3 years: (1) modeling and simulation, (2) design and fabrication of a 55-kW prototype, and (3) testing and evaluation. In fiscal year (FY) 2007, computer modeling and simulation has been conducted to downselect an optimal interface circuit, followed by production of a conceptual design of a 55-kW inverter system. Building on the FY 2007 activities, a 55-kW prototype will be designed, fabricated, and tested in FY 2008 to provide data for performance analysis.

Description of the Proposed Current Source Inverter

Figure 3 shows a schematic of the proposed CSI with a battery interface circuit. The interface circuit—with the help of the dc choke, L_{dc} —transforms the voltage source of the battery into a current

source to the inverter bridge by providing the capability to control and maintain a constant dc bus current, I_{dc} . More importantly, the interface circuit also enables the inverter to charge the battery during dynamic braking without the need for reversing the direction of the dc bus current.

Whereas the VSI produces a voltage pulse train, the CSI generates a current pulse train in each phase output by turning on and off the switches, $S_1 \sim S_6$, in the bridge according to a PWM strategy. The pulsed phase currents are then filtered by a simple filter network utilizing the three capacitors, C_a , C_b , and C_c , which provide sinusoidal currents as well as sinusoidal voltages to the electrical motor. The sinusoidal voltages are desirable for the motor because they eliminate the problems of the VSI output voltages, which are in a form of pulse trains with steep rising and falling edges and thus generate high EMI noises, impose high stress on the motor insulation, and produce high-frequency losses in the copper windings and iron cores of the motor as well as generate bearing-leakage currents.

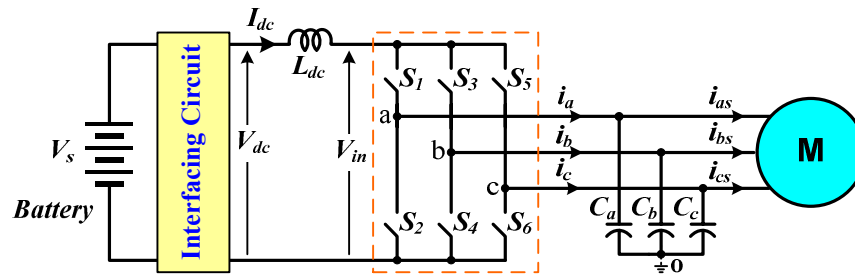


Figure 3. Schematic of the proposed current-source based inverter.

An ac generator driven by an internal combustion engine could also be incorporated into the inverter system for hybrid vehicles.

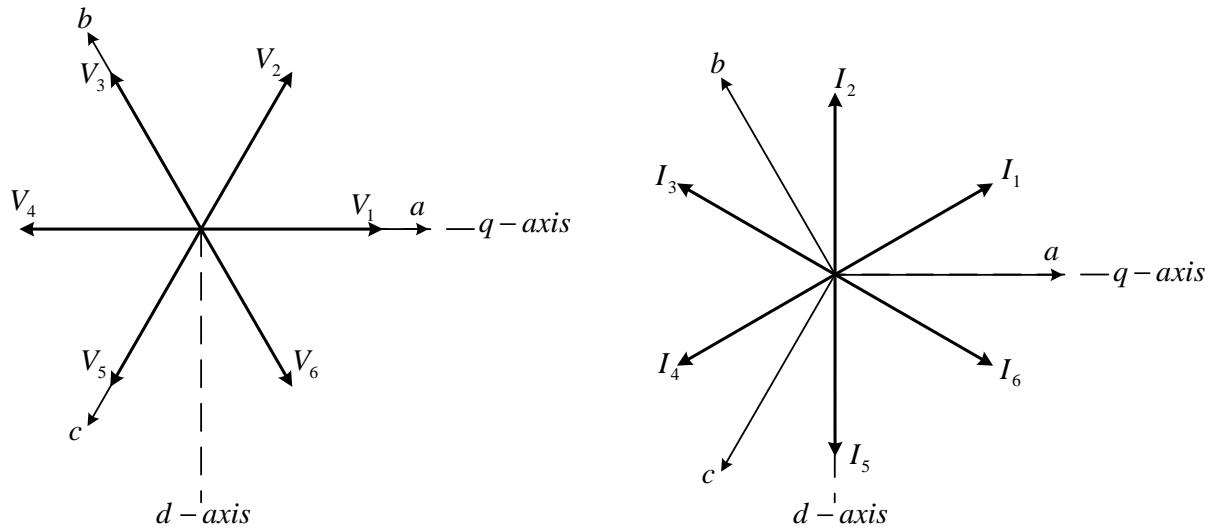
Generally, modulation schemes can be categorized into two main groups: carrier-based and space vector schemes. Because of the duality between the VSI and CSI, it is possible to translate the modulation schemes between the two types of inverters. Switching tables of the VSI and the CSI are given in Table 1 and Table 2, respectively. The space vector diagrams are given in Figure 4.

Table 1. Switching table of the VSI

	Top devices			Bottom devices			Phase voltages		
	S_1	S_3	S_5	S_2	S_4	S_6	V_{ao}	V_{bo}	V_{co}
V_0	0	0	0	1	1	1	0	0	0
V_1	1	0	0	0	1	1	V_{dc}	0	0
V_2	1	1	0	0	0	1	V_{dc}	V_{dc}	0
V_3	0	1	0	1	0	1	0	V_{dc}	0
V_4	0	1	1	1	0	0	0	V_{dc}	V_{dc}
V_5	0	0	1	1	1	0	0	0	V_{dc}
V_6	1	0	1	0	1	0	V_{dc}	0	V_{dc}
V_7	1	1	1	0	0	0	V_{dc}	V_{dc}	V_{dc}

Table 2. Switching table of the CSI

	Top devices			Bottom devices			Phase currents		
	S_1	S_3	S_5	S_2	S_4	S_6	i_a	i_b	i_c
I_1	1	0	0	0	0	1	I_{dc}	0	$-I_{dc}$
I_2	0	1	0	0	0	1	0	I_{dc}	$-I_{dc}$
I_3	0	1	0	1	0	0	$-I_{dc}$	I_{dc}	0
I_4	0	0	1	1	0	0	$-I_{dc}$	0	I_{dc}
I_5	0	0	1	0	1	0	0	$-I_{dc}$	I_{dc}
I_6	1	0	0	0	1	0	I_{dc}	$-I_{dc}$	0
I_7	1	0	0	1	0	0	0	0	0
I_8	0	1	0	0	1	0	0	0	0
I_9	0	0	1	0	0	1	0	0	0

**Figure 4. Space vector diagrams for the VSI (left) and CSI (right).**

The voltage vector of the VSI is mapped to the current vector of the CSI according to the following rules,

$$\begin{aligned}
 V_1 &\rightarrow I_6 & V_2 &\rightarrow I_1 \\
 V_3 &\rightarrow I_2 & V_4 &\rightarrow I_3 \\
 V_5 &\rightarrow I_4 & V_6 &\rightarrow I_5
 \end{aligned} \tag{1}$$

The switching functions of the CSI can then be mapped from that of the VSI by

$$\begin{aligned}
S_{1i} &= S_{1v} \cdot S_{6v} + S_{0i} & S_{3i} &= S_{3v} \cdot S_{2v} + S_{0i} \\
S_{5i} &= S_{5v} \cdot S_{4v} + S_{0i} & S_{2i} &= S_{2v} \cdot S_{5v} + S_{0i} , \\
S_{4i} &= S_{4v} \cdot S_{1v} + S_{0i} & S_{6i} &= S_{6v} \cdot S_{3v} + S_{0i}
\end{aligned} \tag{2}$$

where the subscript “v” represents the switching function of the VSI, while the subscript “i” represents that of the CSI; S_{0i} represents the zero sequence states of the CSI, I_7 , I_8 , and I_9 . The zero sequence signals are there to balance the on time intervals for the switches and will not affect the fundamental component; however, they can be used to minimize the switching losses. Table 3 gives the optimal zero sequence for each switching state.

Table 3. Optimal zero sequence

Current active vector	Next active vector	Sector	Optimal zero sequence
I_6	I_1	I	I_7
I_1	I_2	II	I_9
I_2	I_3	III	I_8
I_3	I_4	IV	I_7
I_4	I_5	V	I_9
I_5	I_6	VI	I_8

Note that because of the phase angle difference between the voltage vectors and the current vectors, the direct mapping of the space vectors of the VSI to those of the CSI produces a 30° phase shift between the output current and the reference current.

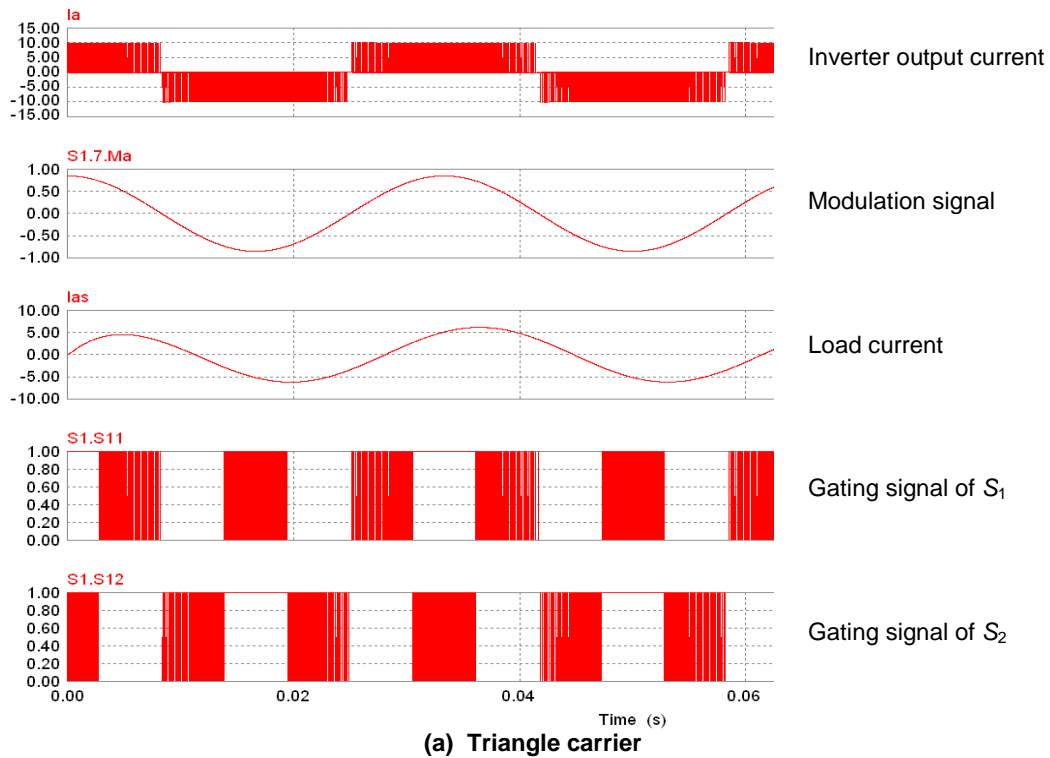
The triangle carrier based modulation produces two active zones, in which each active zone is composed of two active states arranged with different sequences. The zero states are located at both the beginning and the end of each active zone. On the other hand, the sawtooth carrier based modulation removes the zero state between the two active zones and combines the two active zones into one. Therefore, the latter may further reduce the number of device switchings over a switching cycle.

The space vector PWM technique is another attractive method for digital control because of its inherent advantages of direct calculation in qd reference frame and straightforward implementation in digital controllers. The space vector modulation methodology of VSIs can also be adapted to the CSIs. The goal is to optimally use the three variables—two active vectors “a” and “b” and zero vector to generate the desired current vector. The process of implementation can be divided into three steps: (1) transformation of the commands from the abc stationary reference frame to the q-d stationary reference frame, (2) calculation of the time intervals of the vector “a” and vector “b,” and (3) generation of modulation signals based on the time intervals. Table 4 gives the normalized time interval for the two active and zero vectors for each sector.

Simulation results of the three PWM schemes at a frequency of 5 kHz are given in Figure 5, where (a) is for the triangle carrier, (b) for the sawtooth carrier, and (c) for the space vector modulation schemes, respectively. While all three schemes generate smooth sinusoidal load currents, at the same carrier frequency, the sawtooth based PWM produces greater harmonics around the switching frequency and smaller harmonics at the multiples of the switching frequency. Given equal switching losses, the frequency of the sawtooth carrier can be doubled, thus significantly reducing the total harmonic distortion.

Table 4. Normalized time intervals for the two active and zero vectors for each sector

Sector	First active vector (t_α)	Second active vector (t_β)	Zero vector (t_0)
I	$-\frac{i_c}{I_{dc}}$	$-\frac{i_b}{I_{dc}}$	$1 - \frac{i_a}{I_{dc}}$
II	$\frac{i_b}{I_{dc}}$	$\frac{i_a}{I_{dc}}$	$1 + \frac{i_c}{I_{dc}}$
III	$-\frac{i_a}{I_{dc}}$	$-\frac{i_c}{I_{dc}}$	$1 - \frac{i_b}{I_{dc}}$
IV	$\frac{i_c}{I_{dc}}$	$\frac{i_b}{I_{dc}}$	$1 + \frac{i_a}{I_{dc}}$
V	$-\frac{i_b}{I_{dc}}$	$-\frac{i_a}{I_{dc}}$	$1 - \frac{i_c}{I_{dc}}$
VI	$\frac{i_a}{I_{dc}}$	$\frac{i_c}{I_{dc}}$	$1 + \frac{i_b}{I_{dc}}$

**Figure 5. Simulation results of the PWM schemes.**

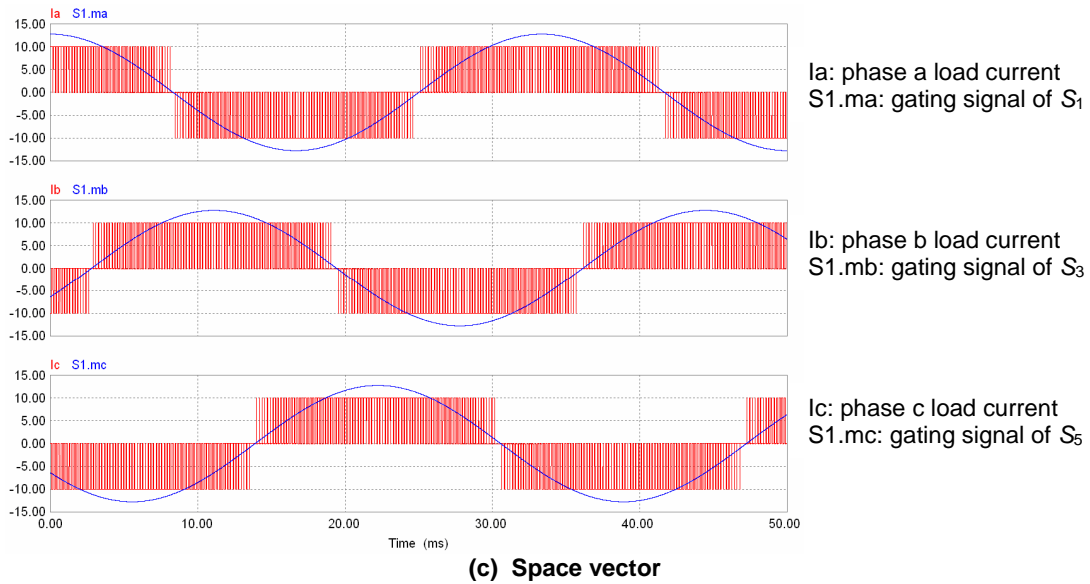
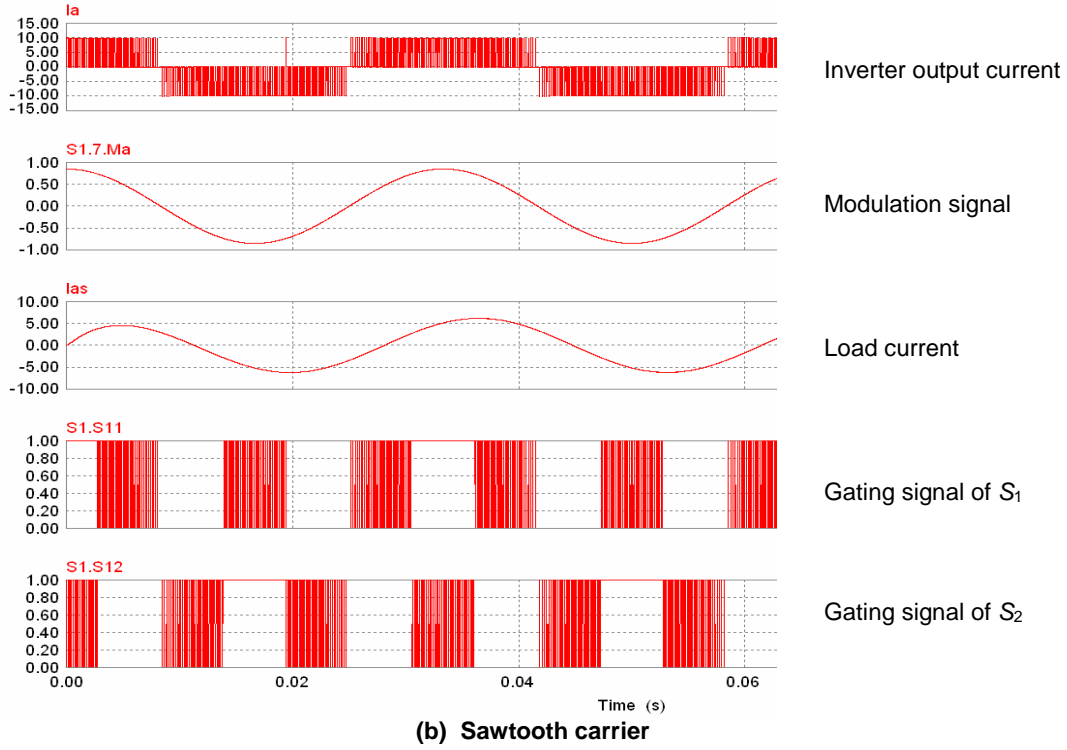


Figure 5. Simulation results of the PWM schemes (continued).

The carrier-based PWM schemes can be realized by direct mapping from the VSI counterparts and are thus simple and easy to implement with analog circuits. While the active state intervals are calculated indirectly and the sequence and ordering of the active states are implicit for the carrier-based PWM schemes, with the space vector PWM algorithm, the sequence, ordering, and the period of the active states are all explicitly computed. Moreover, the sequence of the active states and null state can be arranged arbitrarily as long as the total time period for each switching cycle meets the desired value. The space vector PWM algorithm is therefore good for digital control and will be used in the prototype development.

Modeling and Control of IPM Machines with the CSI

Assuming the interface circuit generates the output voltage, V_{dc} , proportional to the input voltage, V_s , that is,

$$V_{dc} = M_{dc} \cdot V_s, \quad (3)$$

where M_{dc} is a control signal. The CSI switch network can be modeled by

$$i_a = S_1 \cdot I_{dc} - S_2 \cdot I_{dc}, \quad i_b = S_3 \cdot I_{dc} - S_4 \cdot I_{dc}, \quad i_c = S_5 \cdot I_{dc} - S_6 \cdot I_{dc}. \quad (4)$$

The ac filter capacitors and dc link inductor can be described by Eqs. (5) and (6), respectively.

$$Cdv_{ao}/dt = i_a - i_{as}, \quad Cdv_{bo}/dt = i_b - i_{bs}, \quad Cdv_{co}/dt = i_c - i_{cs}, \quad (5)$$

$$L_{dc} pI_{dc} = V_{dc} - V_{in}. \quad (6)$$

The input voltage, V_{in} can be calculated from the switching functions and the ac capacitor voltages as

$$V_{in} = v_{ao}(S_1 - S_2) + v_{bo}(S_3 - S_4) + v_{co}(S_5 - S_6). \quad (7)$$

The equivalent circuit of the CSI, which is essentially a boost converter, is shown in Figure 6, in which the switching device G represents the switches of the CSI while the RL load represents an IPM machine. The input and output voltages of the boost converter are related by

$$\frac{V_{load}}{V_{dc}} = \frac{1}{1 - D_{on}}. \quad (8)$$

where D_{on} is the duty ratio of the switching device G . The duty ratio is equal to the shoot-through ratio and can be found for balanced three-phase stator currents by

$$D_{on} = 1 - \frac{3}{\pi} M, \quad (9)$$

where M is the modulation index for the CSI. Equation (8) can be expressed as

$$V_{load} = \frac{\pi}{3M} V_{dc}. \quad (10)$$

It is now apparent from the above equation that the load voltage increases when the magnitude of the modulation index decreases. When the desired output currents are given, the multiplication of the dc link current and the modulation signals are fixed. Hence if the modulation signals decrease, the dc link current needs to be increased to track the desired output phase current.

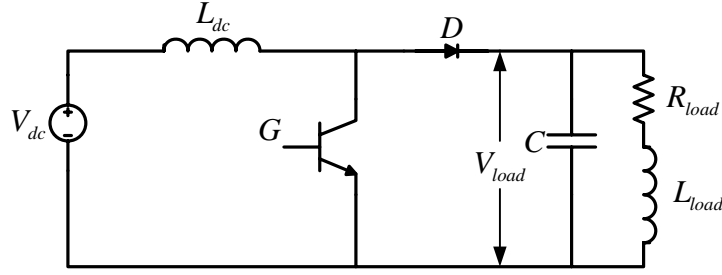


Figure 6. Equivalent circuit of the CSI for voltage boosting.

The ac capacitors, which are connected in parallel with the IPM machine, function as a filter in the CSI. The reactive currents generated by these capacitors are proportional to the square of the phase voltages. Hence these filter capacitors must be included in the analysis to accurately predict the inverter current, which is especially important when the motor is running at high speeds. The core-loss of an IPM machine can be accounted for by a resistor. Including the core-loss resistor in the modeling can reduce the predicted current error. By including the ac capacitors and core-loss resistor, q- and d-axis equivalent circuits of the IPM machine are given in Figure 7, where L_s is the stator leakage inductance; L_{mq} and L_{md} the q- and d-axis mutual inductances, respectively; R_c the stator core loss resistor; C the filter capacitor per phase; i_{qs} and i_{ds} the q- and d-axis torque producing currents; and i_{qst} and i_{dst} the total currents from the CSI, including the capacitor current component.

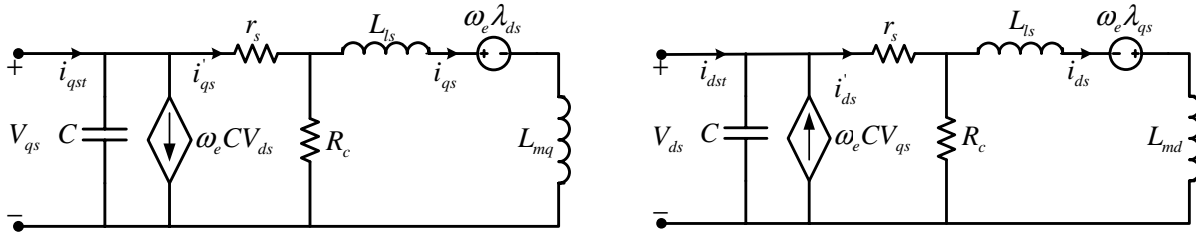


Figure 7. The q- and d-axis equivalent circuits of an IPM machine.

At steady state, the total q- and d-axis currents, including the core-loss resistor and ac capacitors, are given as

$$i_{qst} = \omega_e \left(Cr_s + \frac{L_{ds}}{R_c} \right) i_{ds} + \left[1 - \omega_e^2 CL_{qs} \left(1 + \frac{r_s}{R_c} \right) \right] i_{qs} + \frac{\omega_e \lambda_m}{R_c} , \quad (11)$$

$$i_{dst} = -\omega_e \left(Cr_s + \frac{L_{qs}}{R_c} \right) i_{qs} + \left[1 - \omega_e^2 CL_{ds} \left(1 + \frac{r_s}{R_c} \right) \right] i_{ds} - \omega_e^2 C \lambda_m \left(1 + \frac{r_s}{R_c} \right) . \quad (12)$$

Once the torque-producing currents are obtained, the current commands of the CSI can be calculated using Eqs. (11) and (12).

If only the torque-producing currents are considered, the IPM machine model becomes

$$V_{qs} = \omega_e L_{ds} i_{ds} + \omega_e \lambda_m, \quad V_{ds} = -\omega_e L_{qs} i_{qs}, \quad T_e = \frac{3P}{4} \left[\lambda_m i_{qs} + (L_{ds} - L_{qs}) i_{ds} i_{qs} \right] . \quad (13)$$

The goal of this steady state analysis is to find the optimal stator currents within the constraints imposed by the inverter to produce the maximum output torque per unit of current. Without going into a detailed derivation, the resultant optimal current expressions are given as follows.

Region I and II:

$$i_{qs_op} = \frac{\sqrt{-2\lambda_m^2 + 8L_{qs}^2 I_m^2 - 16L_{qs} L_{ds} I_m^2 + 8L_{ds}^2 I_m^2 + 2\lambda_m \sqrt{\lambda_m^2 + 8L_{qs}^2 I_m^2 - 16L_{qs} L_{ds} I_m^2 + 8L_{ds}^2 I_m^2}}{4(L_{qs} - L_{ds})},$$

$$i_{ds_op} = -\sqrt{I_m^2 - i_{qs_op}^2}.$$
 (14)

Region III:

$$i_{qs} = \frac{\sqrt{-L_{ds}^2 \lambda_m^2 \omega_e^2 + 2L_{ds} \lambda_m \omega_e \sqrt{L_{ds}^2 V_m^2 - L_{ds}^2 \omega_e^2 L_{qs}^2 I_m^2 - L_{qs}^2 V_m^2} + L_{qs}^2 \omega_e^2 \lambda_m^2 + L_{qs}^4 \omega_e^2 I_m^2 - L_{ds}^2 V_m^2 + L_{qs}^2 V_m^2 - L_{qs}^2 \omega_e^2 \lambda_m^2 + L_{ds}^4 \omega_e^2 I_m^2 - L_{qs}^2 L_{ds}^2 \omega_e^2 I_m^2}}{\omega_e (L_{qs}^2 - L_{ds}^2)}, \quad i_{ds} = -\sqrt{I_m^2 - i_{qs}^2}.$$
 (15)

Region IV:

$$i_{ds} = \frac{-4\omega_e \lambda_m L_{ds} + 3\omega_e L_{qs} \lambda_m + \sqrt{\omega_e^2 \lambda_m^2 L_{qs}^2 + 8L_{ds}^2 V_m^2 - 16L_{qs} L_{ds} V_m^2 + 8L_{qs}^2 V_m^2}}{4\omega_e L_{ds} (L_{ds} - L_{qs})},$$

$$i_{qs} = \frac{\sqrt{(V_m / \omega_e)^2 + (\lambda_m + L_{ds} i_{ds})^2}}{L_{qs}}.$$
 (16)

Simulation results for steady states are given in Figures 8–10. Different working regions are represented by different colors; the boost region (Region II) is in red. The simulation results validate the boost functionality of the CSI. The constant torque region is extended, greatly enhancing the drive performance.

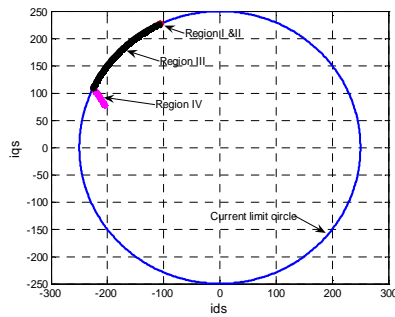


Figure 8. Optimal q- and d-axis currents for IPM machine.

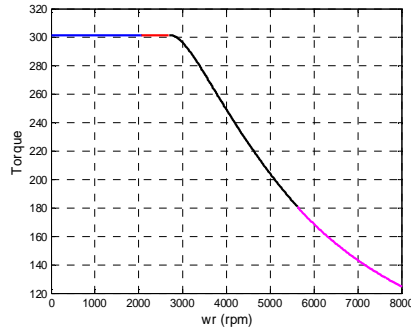


Figure 9. Electromagnetic torque of the IPM machine.

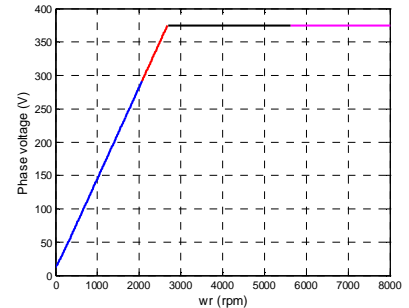


Figure 10. Peak value of the phase voltage.

The control of the IPM drive system can be divided into two regions. In Region I, the motor speed is relatively low so that the boost function of the CSI is not needed. Instead, it operates under a constant

modulation index, while the interface circuit is responsible for the dc current control. In Region II, the interface circuit is effectively bypassed to enhance the boost function of the CSI when the measured dc current is less than the commanded dc current. When the actual dc current is greater than the command, the interface circuit will be activated to maintain the dc current.

Simulation results for control of the Prius motor with the proposed control scheme are shown in Figures 11 and 12. The optimal q- and d-axis currents according to the steady-state analysis results are used to drive the IPM machine under the maximum torque control scheme. The inverter switching frequency is 5 kHz. The dc source voltage is 250 V. It is observed from the simulation results that the maximum torque per amp control can operate from 0 to well over the rated speed of the Prius motor and that the actual q- and d-axis currents track their respective commands very well.

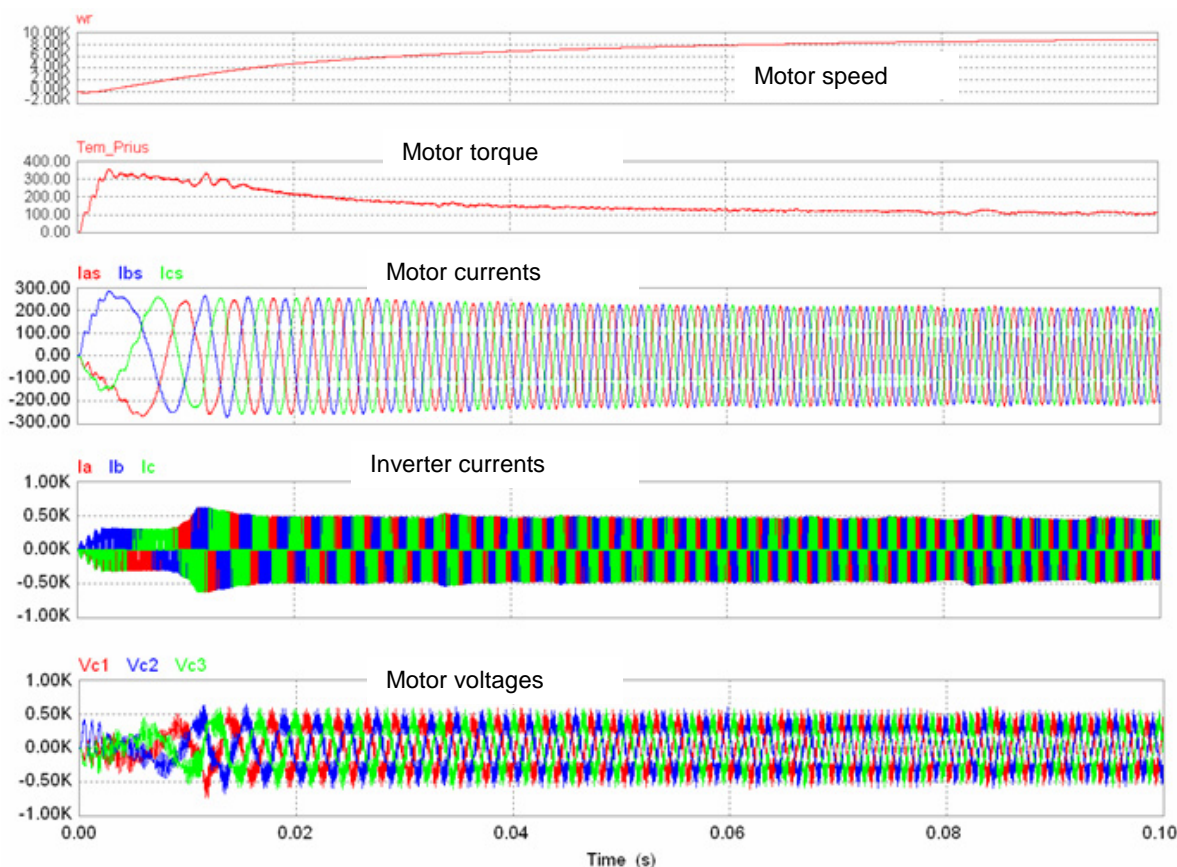


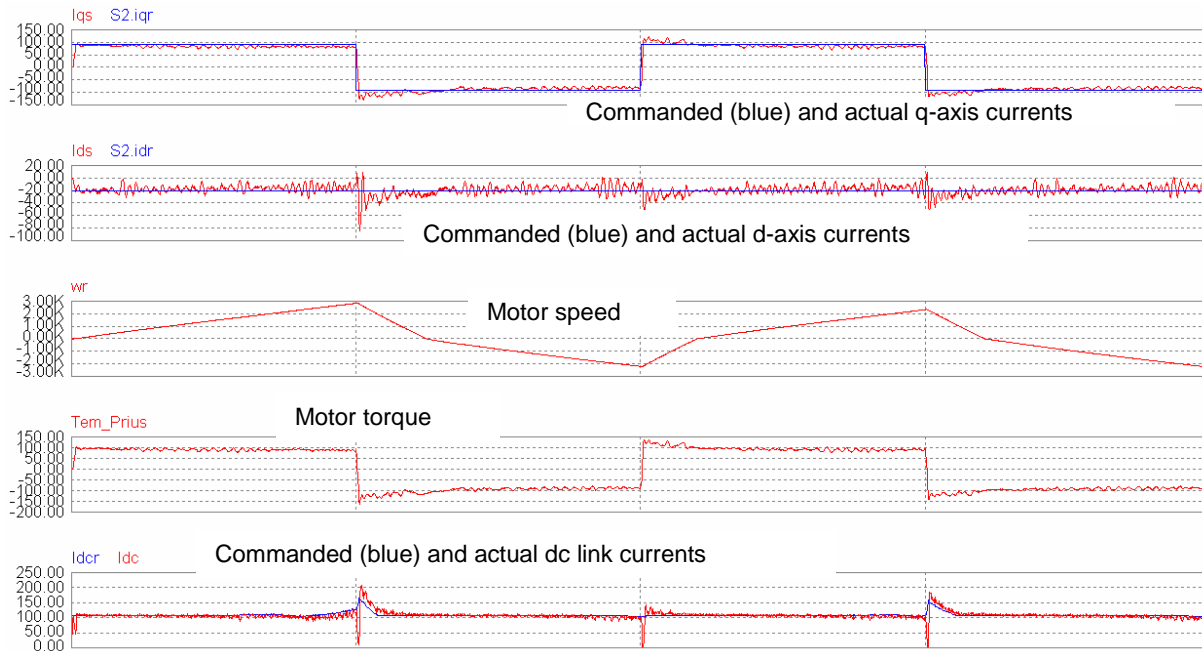
Figure 11. Simulation waveforms showing that maximum torque per amp control can operate from 0 to well over the rated speed of the Prius motor; maximum speed: 8500 rpm.

Conceptual Design of a 55-kW Prototype

Based on the simulation results, a conceptual design of a 55-kW CSI was carried out, and major components were selected. Table 5 gives a list of the components. The CSI requires IGBTs that can block voltages in both forward and reverse directions, and because those IGBTs will not likely be available for our prototype development, we have designed custom modules and will ask a power device manufacturer to produce small quantities needed for the prototype development.

Table 5. A list of the major components

Component description	Part number	Specifications	Quantity
Inverter IGBT module	Custom	Dual pack, 1200 V, 450 A	3
Converter IGBT module	APTGT300DH60G	Dual pack, 600 V, 300 A	1
ac filter capacitor	5MPA2306J	530 Vac, 30 μ F	3
dc inductor	AMCC 630	200 μ H, 300 A	1
Heat sink	CP30G01	Mounting surface: 8 in. \times 11 in.	1

**Figure 12. Simulation results for dynamic torque control of the IPM machine.**

Conclusion

A high-performance IPM machine drive using a current-source-based inverter has been proposed for HEV applications. The CSI offers many advantages including (1) high reliability due to elimination of dc bus capacitors and endurance of phase-leg shoot-through, (2) improved motor efficiency and lifetime by providing sinusoid-shaped voltage and current to the motor, (3) increased constant-power-speed-range due to the voltage boosting capability, and (4) reduced requirements for battery storage capacity in plug-in HEVs.

Modeling and simulation has been performed with regard to (1) the boost function of the CSI and its effectiveness in extending the constant torque operation region, (2) the equivalent circuit model of the IPM machine, including the effects of the ac filter capacitors and the core-loss resistor, and (3) a high-performance control scheme ensuring the maximum output torque across the entire operating range, including the field-weakening region. The simulation results have validated the functionality of the boost mechanism, the effectiveness of the equivalent circuit model, and the proposed control scheme.

A conceptual design of a 55-kW CSI has been carried out, and major components have been selected.

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4.6 Utilizing the Traction Drive Power Electronics System to Provide Plug-in Capability for HEVs

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Objectives

- Overall project objectives are to
 - reduce cost and volume by 90% compared to standalone battery chargers,
 - provide rapid charging capability for use at high-power charging stations,
 - enable plug-in hybrid electric vehicles (PHEVs) as mobile power generators, and
 - investigate hardware and software requirements for implementing smart charging and vehicle to grid capabilities.
- Objectives for FY 2007 effort are to
 - prove the concepts by circuit simulation studies,
 - develop battery charging and mobile power generation control strategies, and
 - develop a conceptual design of a 55-kW prototype traction drive with charging and generation functions.

Approach

- Utilize the onboard traction drive inverter(s) and motor(s) to eliminate the requirement for a separate battery charger.
- Perform detailed circuit simulation in PSIM to
 - study control algorithms for battery charging,
 - study control algorithms for mobile power generation,
 - study system performance and thermal implications, and
 - establish voltage and current ratings of major components for a 55-kW prototype.

Major Accomplishments

- Completed simulation study and proved the concept.
- Developed control strategies for charging the battery and operating a PHEV as a generator.
- Completed a conceptual design of a 55-kW prototype and selected major components.

Future Direction

- Design, fabricate, and test a 55-kW inverter prototype with plug-in charging and mobile generation capabilities.

Technical Discussion

Background

Plug-in hybrids are emerging as a prefuel cell technology that offers a greater potential than those hybrid vehicles currently available on the market to reduce oil consumption and carbon dioxide pollutants. In plug-in hybrids, the battery's energy storage capacity needs to be increased significantly to enable a driving distance of at least 40 miles in the all-electric mode needed for a substantial reduction of oil consumption for daily commuting. A charger is also required to replenish the battery after being depleted, which is typically done overnight to leverage energy costs by taking advantage of off-peak electricity rates.

Standalone battery chargers, however, impose extra cost to the already expensive HEVs and possess other limitations. A typical standalone battery charger for plug-in hybrids consists of a diode rectifier and a unidirectional (can only charge the battery) dc-dc converter that uses power semiconductor switches, diodes, inductors, and capacitors, as shown in Figure 1. The cost of a charger with a low charging capability of 1 ~ 3 kW can reach almost 30% of the electric traction system costs for a midsize PHEV-20 car (\$690) [1]. The limited charging capability results in a long charging time (6 ~ 8 h), which could negatively impact the acceptance of PHEVs.

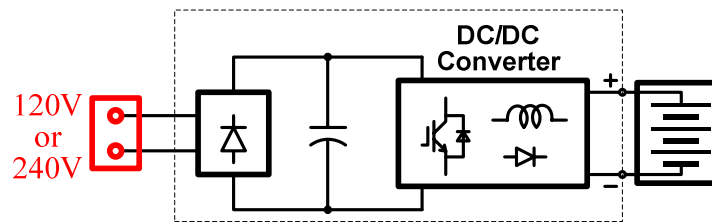


Figure 1. A schematic showing major components in a standalone battery charger.

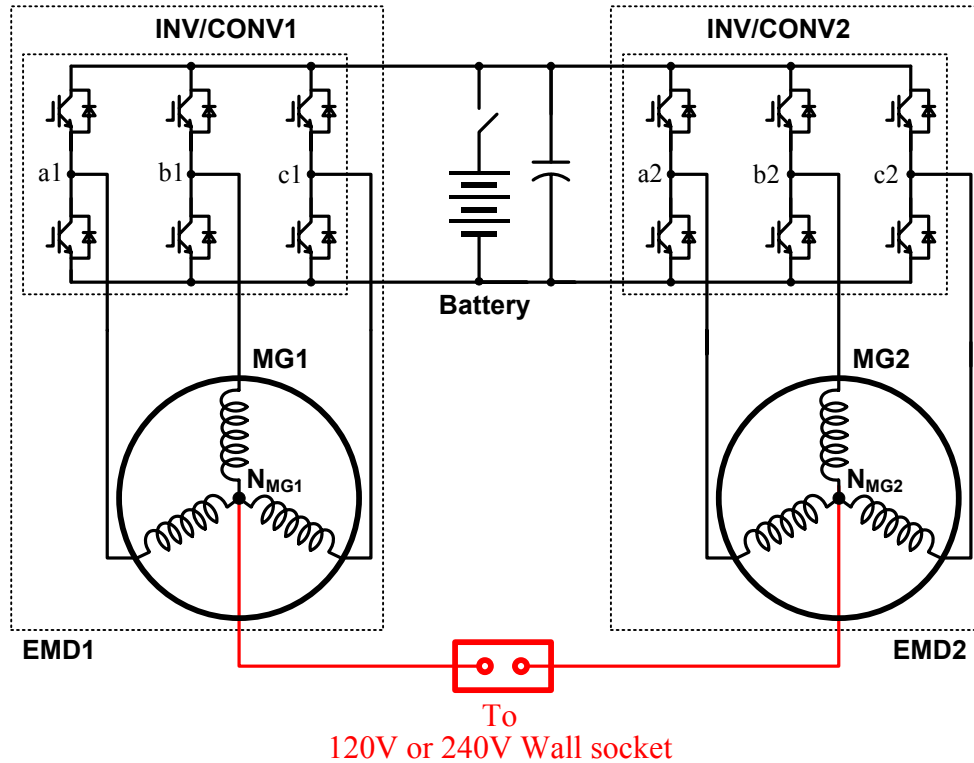
To minimize the cost of the charger, this project aims at investigating the utilization of the already onboard power electronics and motors for fulfilling the charging requirements. It is expected that, compared to a standalone battery charger, the proposed approach will impose virtually no additional cost or significantly reduce it, depending on the configuration of the onboard traction drive system. The proposed approach is to integrate the battery charging function into the traction drive system and to eliminate or minimize the number of additional components. Because traction power inverters have a greater current-carrying capability, the integrated charger can reduce the charging time significantly. Another added benefit with this approach is the capability of making the PHEVs function as mobile generators at no additional or minimum extra cost. During this project Oak Ridge National Laboratory (ORNL) will also investigate hardware and software requirements for implementing smart charging and vehicle to grid capabilities.

Description of the Reduced-Part dc-dc Converter

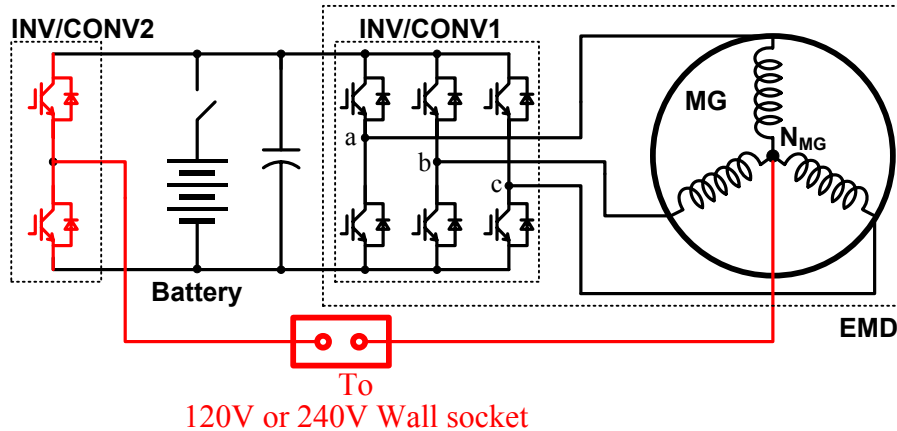
Figure 2 shows two topologies for utilizing the onboard electrical drive system to provide plug-in charging and mobile generation capabilities for HEVs. The onboard electrical drive system may consist of one or more electrical motor drive (EMD) units, all connected to a common dc bus. Each motor drive unit typically employs a three-phase inverter/converter (INV/CONV) and a three-phase motor/generator (MG) of Y-connection with a neutral point (N_{MG}). At least one drive unit is coupled to the engine shaft through a mechanical transmission. The basic idea is to use the motor/generators as inductors by connecting their neutral points to an external source for charging the battery, or external loads for supplying power to them. The external charging source can be a dc, single or multiphase ac power supply depending on the number of onboard drive units. Figure 2(a) illustrates an arrangement for a series of HEVs, where two inverter/converters and two motor/generators are employed. For such vehicles, virtually no additional

components, except some wiring and connectors are required. For parallel HEVs, where only one inverter/converter and motor/generator are used, two switches need to be added, as shown in Figure 2(b).

All the switch legs in each inverter/converter collectively function as a single switch leg and the motor/generator as an inductor. Together, the drive units form a single-phase or multiphase converter, when operating in the charging mode, to regulate the dc bus voltage. When operating in the generation mode, the drive units form a single or multiphase inverter to supply external loads. In this mode, the



(a) For HEVs using two inverters and motors



(b) For HEVs using a single inverter and motor

Figure 2. Topologies for utilizing the onboard electrical drive system to provide plug-in charging and mobile generation capabilities for HEVs. (Red denotes added components.)

motor/generator of the drive unit coupled to the engine shaft is driven by an engine to generate power for supplying the dc bus and ultimately the external loads, or power can be drawn from the battery for short time interval operations.

Figure 3 shows an equivalent circuit of Figure 2(a), when operating in the charging mode. All the three switch-legs (a1, b1, c1 and a2, b2, c2) in each of the two inverters/converters, INV/CONV1 and INV/CONV2, collectively function as a single switch leg, and the motors/generators as two impedance networks [stator zero sequence impedance networks (ZSIN1 and ZSIN2)]. Each of the ZSINs consists of three branches, and each branch is comprised of the stator winding phase resistance (R_{ms1} or R_{ms2}) and the stator phase leakage inductance (l_{m0s1} or l_{m0s2}). Together, the two drive units form a single-phase converter to regulate the battery voltage, V_{bat} , or the charging current, I_{bat} . Normally, the single-phase converter is controlled in such a way as to maintain a unity power factor by keeping the source current, i_s , in phase with the source voltage, v_s . An additional benefit of operating the three-phase converters as single leg converters is the reduced harmonic current components resulted from interleaving the gating signals of the three legs.

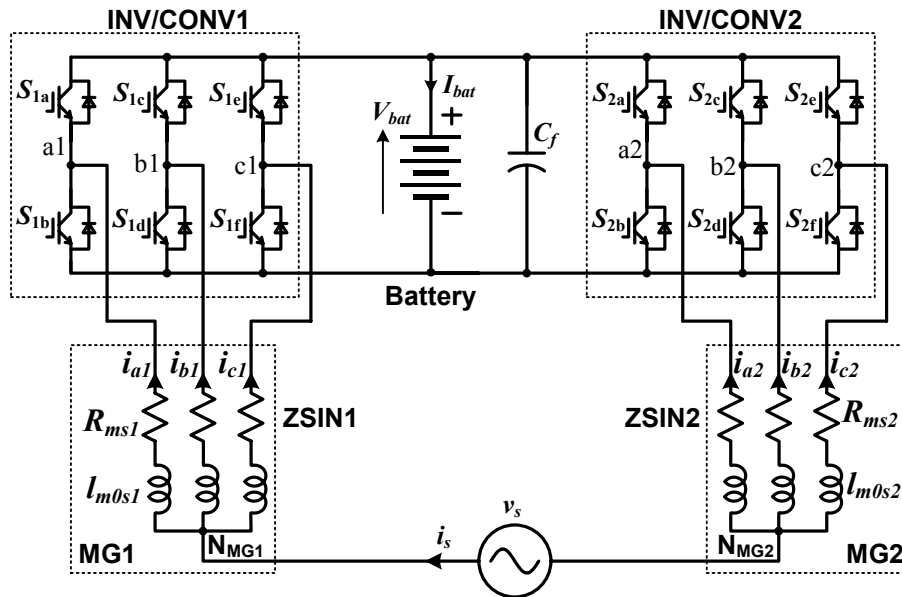
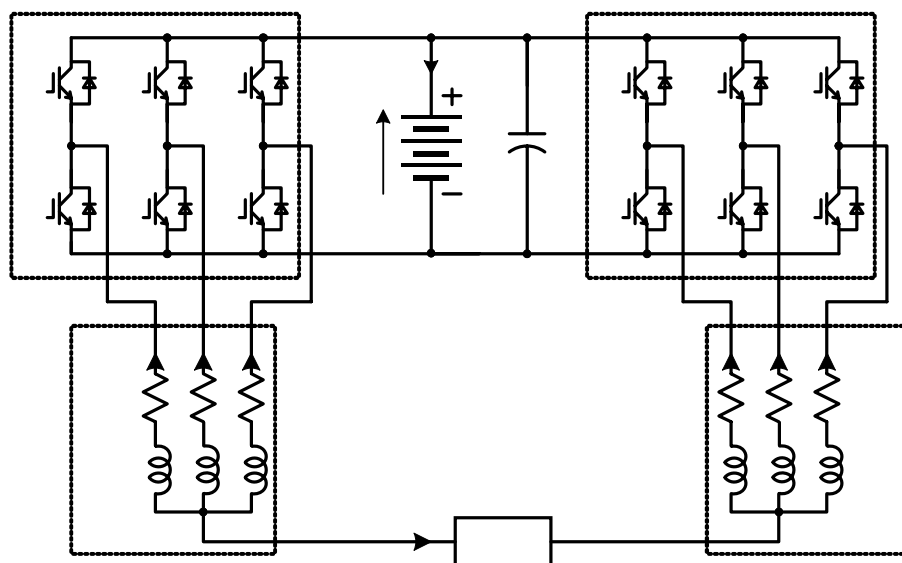


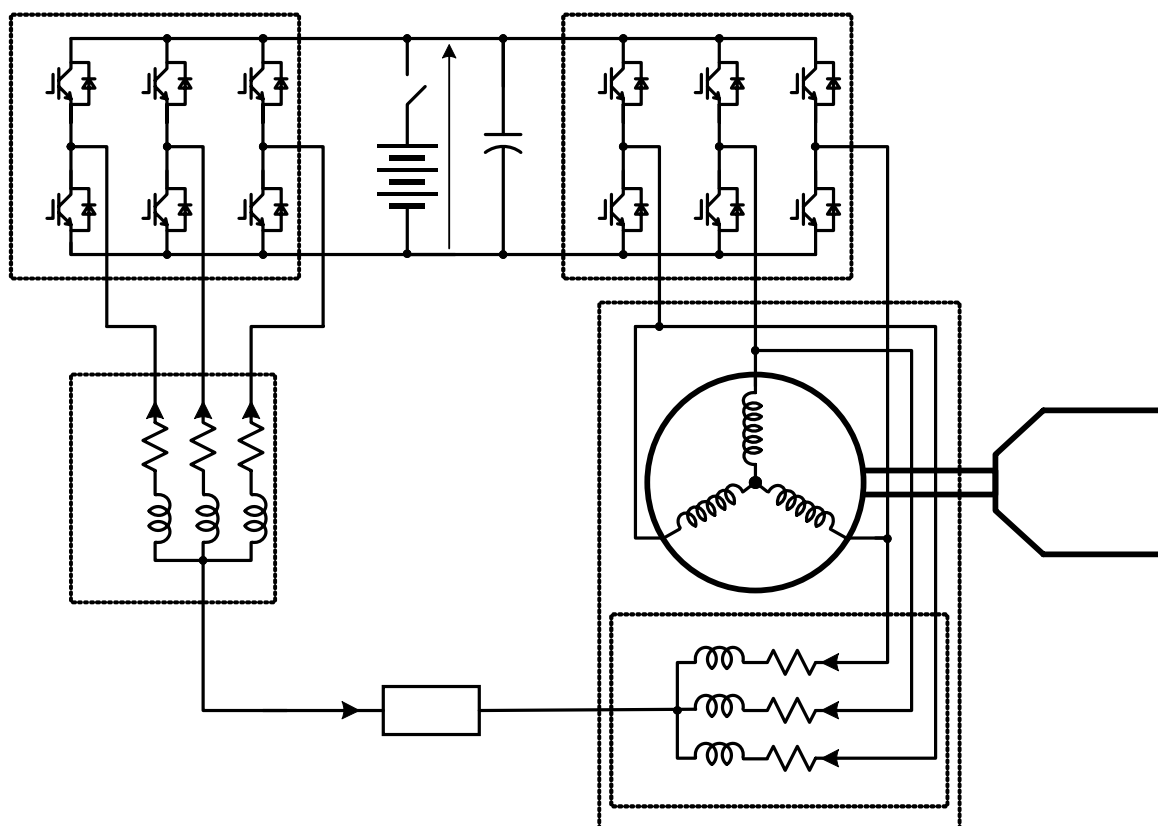
Figure 3. An equivalent circuit for the battery charging mode.

Figure 4 shows equivalent circuits of Figure 2(a), when operating in the mobile generation mode. There are two available power sources, the battery and the engine. Figure 4(a) illustrates the case where the battery is the source. In this case, all the three switch-legs in each of the two inverters/converters collectively function as a single switch leg and the motors/generators as two impedance networks. Together, the two drive units form a single-phase inverter to regulate the load voltage, v_{Load} .

Figure 4(b) illustrates the case where power is generated by the MG2 driven by the engine. In this case, the three switch-legs in INV/CONV1 collectively function as the first single switch leg of a single-phase inverter and the MG1 as an impedance network. The other inverter/converter, INV/CONV2, has dual functions. It first operates as a three-phase converter to regulate the dc bus voltage V_{dc} by drawing power from the generator; at the same time, its three-phase legs collectively form the second switch leg of the single-phase inverter to regulate the load voltage, v_{Load} .



(a) Using the battery as the power source



(b) Using the motor MG2 driven by the engine as the power source

Figure 4. Equivalent circuits for mobile generator mode.

Simulation Results

Detailed circuit simulations were performed in PSIM to prove the concepts and provide circuit design data for use in the prototype design of a 55-kW drive system with plug-in charging function. Figure 5 gives simulation results showing the system is operating in the charging mode when the battery is charged at 20 kW from a 240-V source. Figure 6 plots simulation results for operating in the charging mode, but the charging power is reduced to 10 kW from a 120-V source. In both cases, the charger is operating at a unity power factor as indicated by the fact that the source current, i_s is in phase with the source voltage, v_s .

Figures 7 and 8 show simulation results when the system is operating in the generating mode. The first figure is for the case where the system is supplying 2-kW power at 120 V to a resistive load, and power is drawn from the battery as indicated by the negative battery current. The second figure is for the system drawing power from the generator and supplying 5 kW to a resistive load at 120 V.

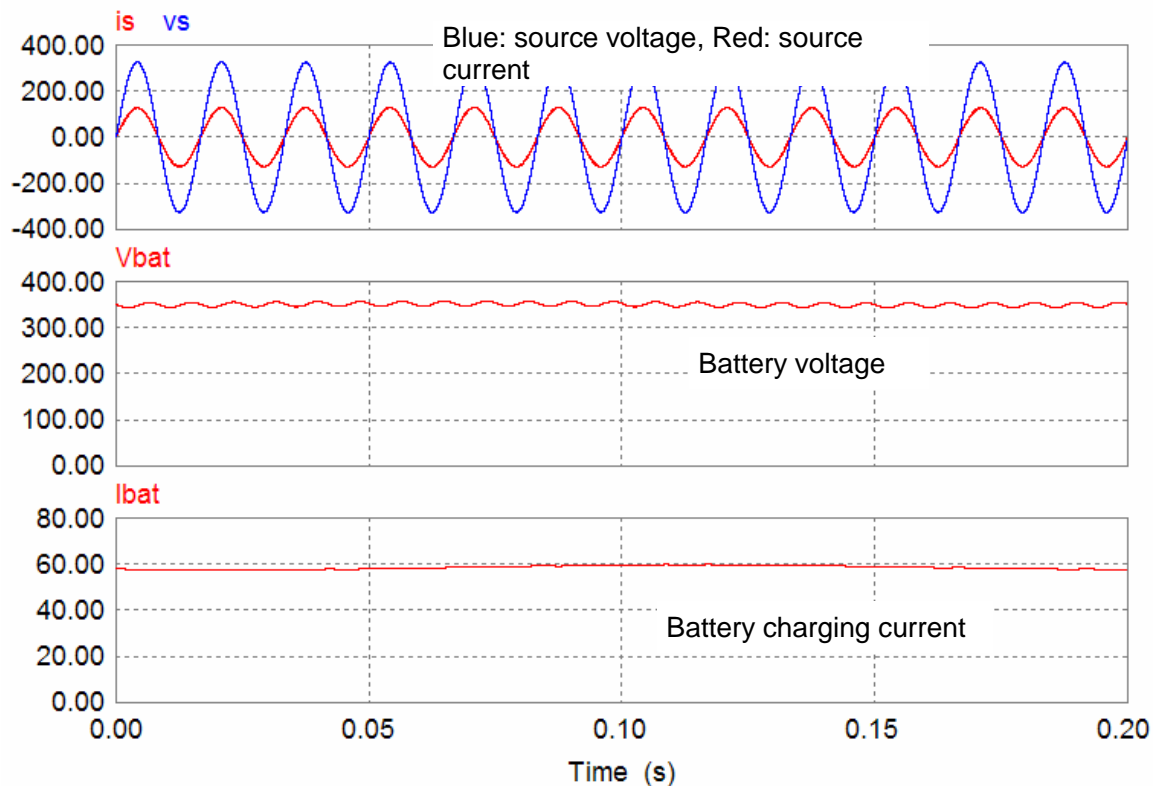


Figure 5. Simulation results showing operation in the charging mode at 20 kW from a 240-V source.

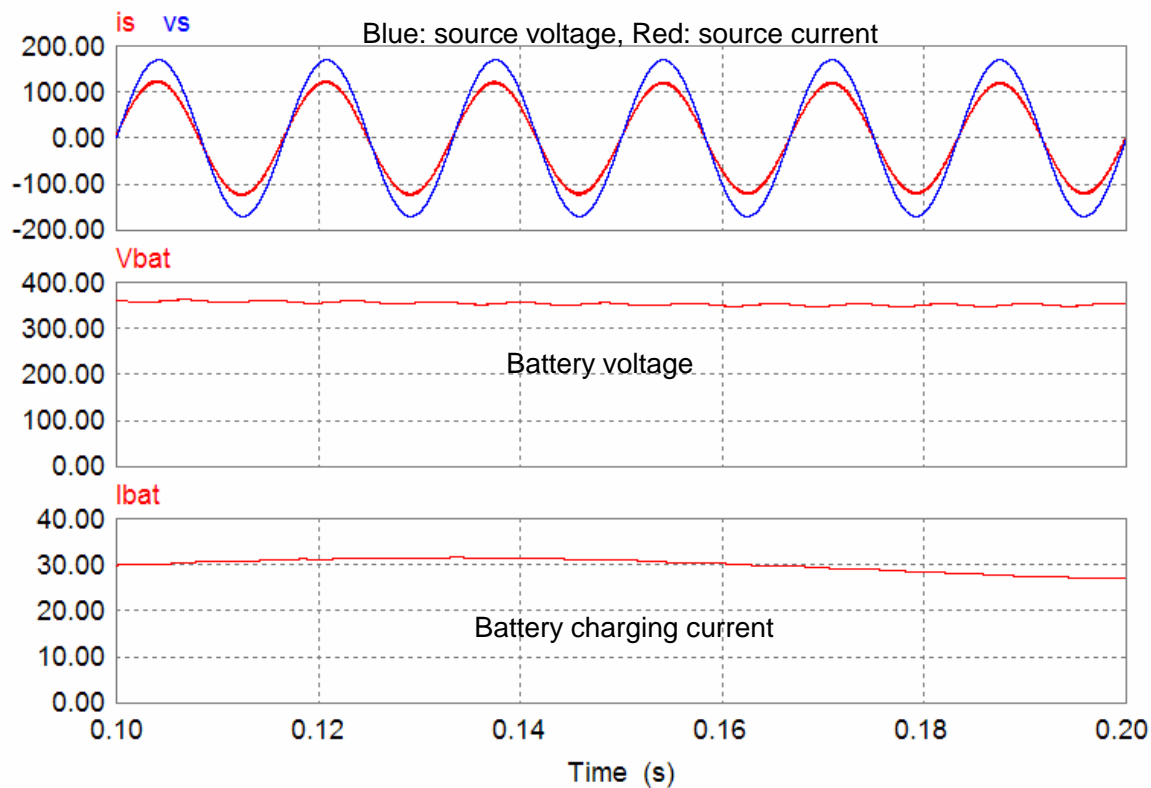


Figure 6. Simulation results showing operation in the charging mode at 10 kW from a 120-V source.

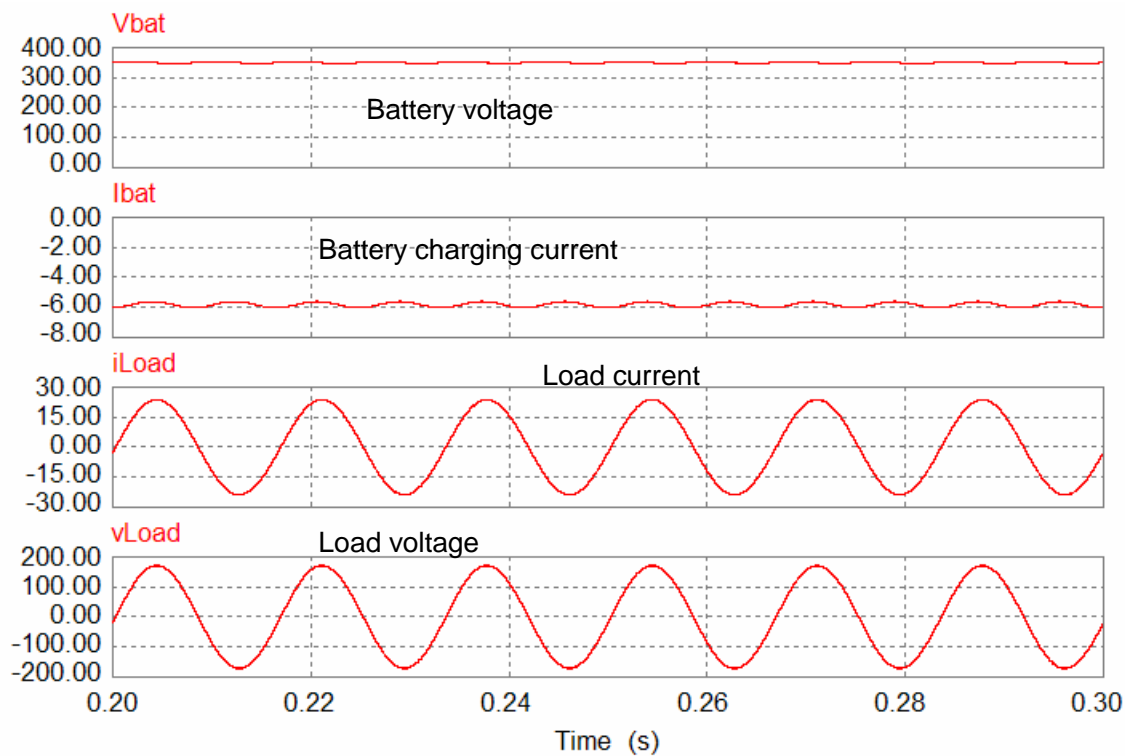


Figure 7. Simulation results showing operation in the generating mode, supplying 2 kW at 120 V.

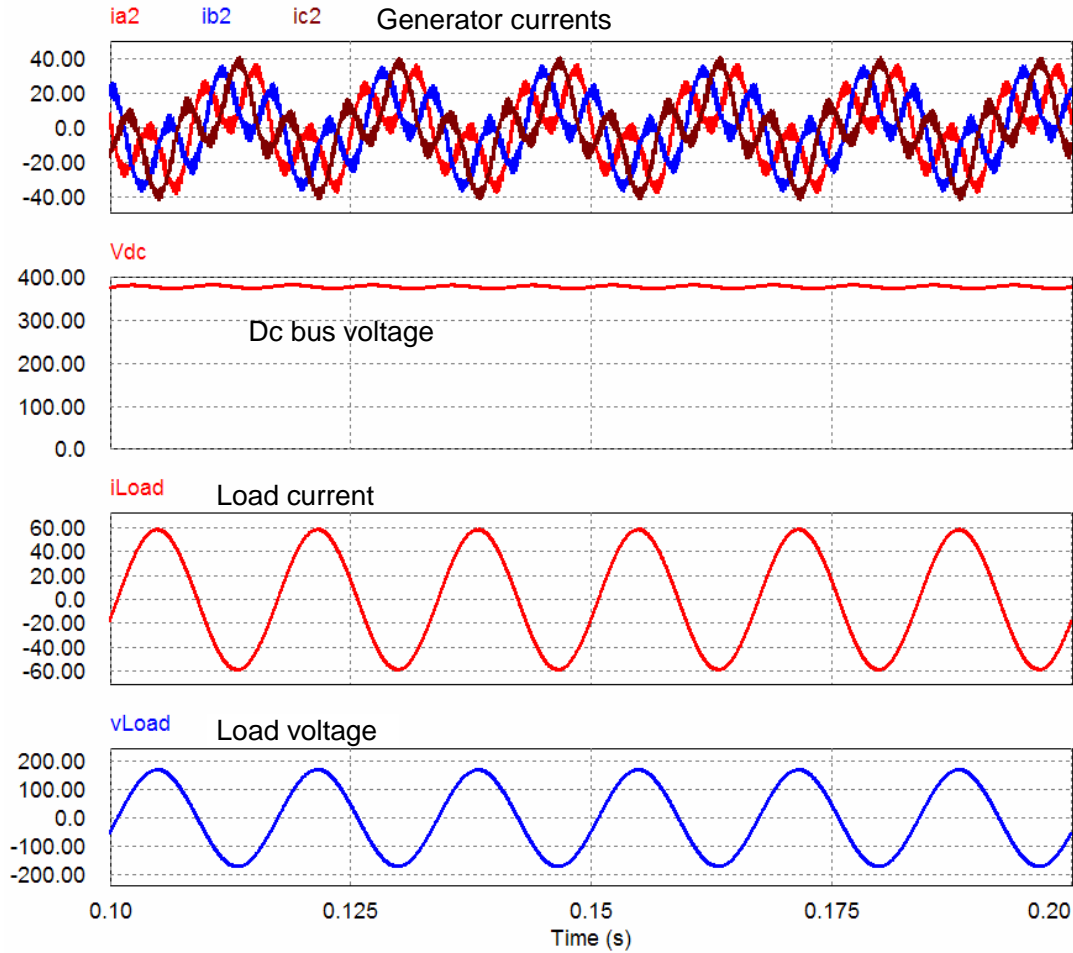


Figure 8. Simulation results showing operation in the generating mode, supplying 5 kW at 120 V.

Conceptual Design of a 55-kW Prototype

Based on the simulation results, a preliminary prototype design of a 55-kW drive system with plug-in charging and mobile generation capabilities was carried out and major components selected. Table 1 gives a list of the components, and Figure 9 shows a 3-D layout of the drive system.

Table 1. A list of major components

Component description	Part No.	Specifications	Quantity
Inverter IGBT module	PM600CLA060	6 pack, 600 V, 600 A	1
Converter IGBT module	PM300CLA060	6 pack, 600 V, 300 A	1
Bus capacitor	UP33BC0375	600 VDC, 375 μ F	4
Heat sink	416201U - 305	Mounting surface: 12 in. \times 7 in.	1

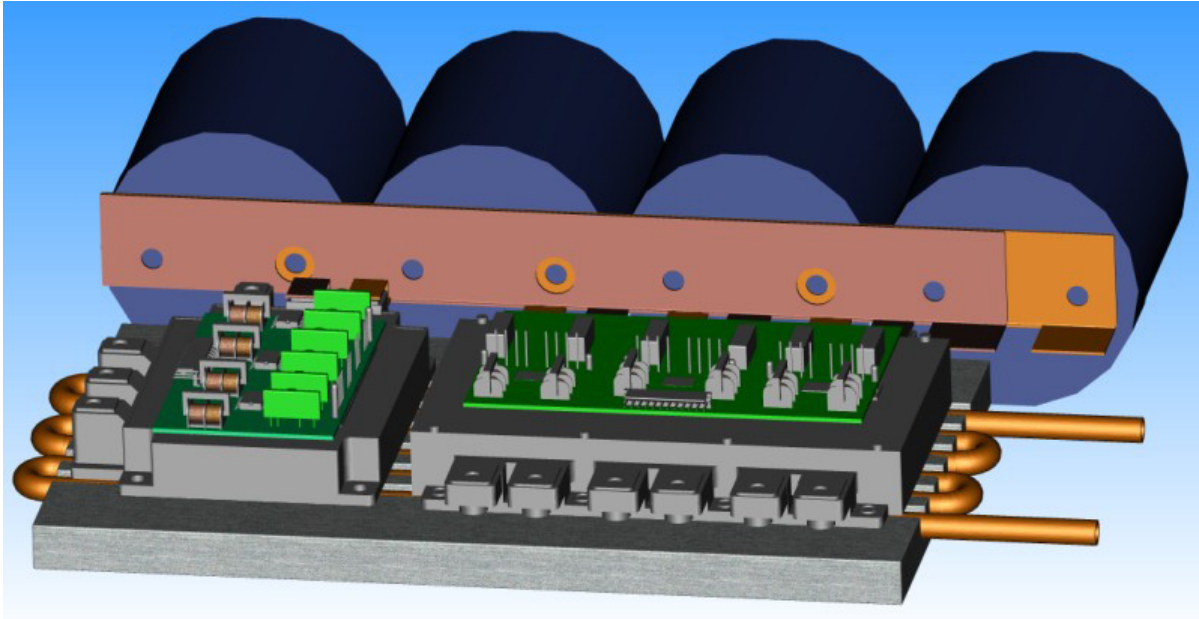


Figure 9. A 3-D drawing of a 55-kW inverter layout design with plug-in charging capability. Heat sink footprint: 12 in. W \times 7 in. D.

Conclusion

In this project, several ways have been proposed to utilize the onboard electrical drive system in different HEV configurations to provide plug-in charging capability. The proposed charging schemes offer many benefits including (1) significantly reducing the cost and volume of battery chargers in plug-in PHEVs, (2) providing rapid charging capability, and (3) enabling PHEVs to function as mobile generators. Detailed circuit simulation has been carried out, and the simulation results have proved the concepts and validated the rapid charging capability.

A preliminary design of a 55-kW drive system with plug-in charging and mobile generation capabilities has been carried out, and major components have been selected.

Patent

Electric Vehicle System for Charging and Supplying Electrical Power, Pending.

Reference

1. EPRI report 1009299, *Advanced Batteries for Electric-Drive Vehicles*, May 2004.

4.7 dc-dc Converter for Fuel Cell and Hybrid Vehicle

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Objectives

The objective of this project was to develop and fabricate a 5-kW dc-dc converter with a baseline 14-V output capability for fuel cell and hybrid vehicles. The major objectives for this dc-dc converter technology are to meet

- higher efficiency (92%),
- high coolant temperature capability (105°C),
- high reliability (15 years/150,000 miles),
- smaller volume (5 L),
- lower weight (6 kg), and
- lower cost (\$75 kW).

Approach

The key technical challenge for this converter design was the 105°C coolant temperature. The power switches and magnetics had to be designed to sustain these operating temperatures reliably, without a large cost/mass/volume penalty. The following key technologies were proposed to break through technical barriers to achieve the project goals.

Topology

A novel interleaved dc-dc converter topology was proposed for this high power conversion, as shown in Figure 1. The key merits of this topology are

- lower root mean square current stresses on components due to interleaving,
- reduced ripple current on capacitors due to interleaving,
- lower power losses due to low R_{ds_on} and soft-switching,
- smaller magnetics due to high switching frequency, and
- low electromagnetic interference (EMI) due to integrated power devices and magnetics.

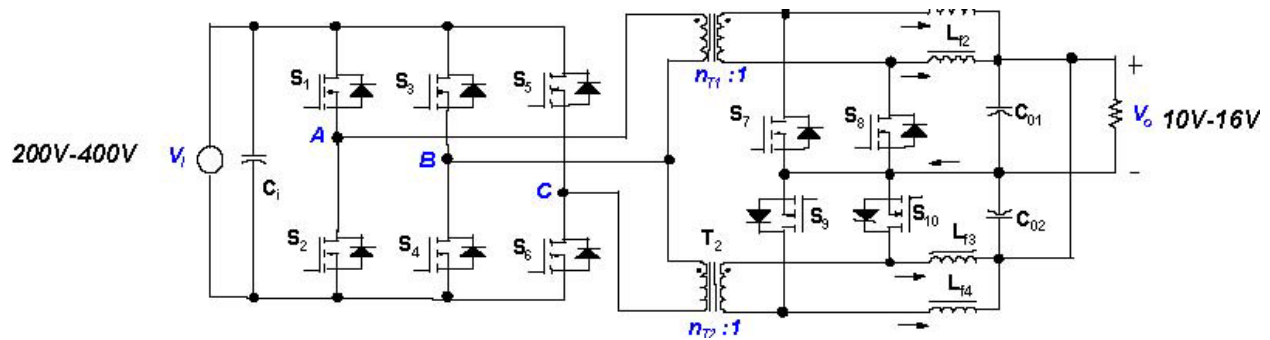
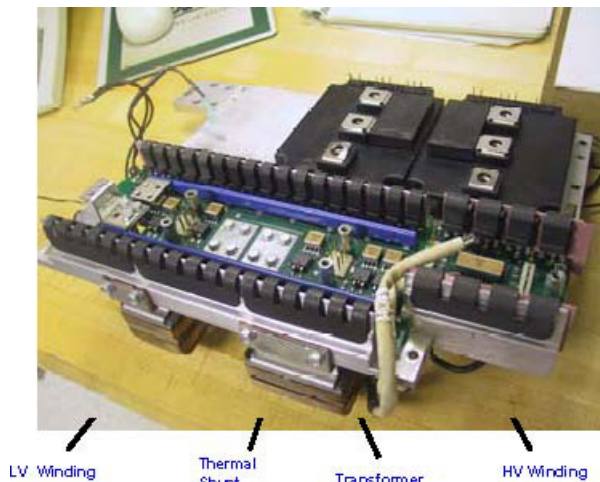


Figure 1. The novel interleaved dc-dc converter topology.

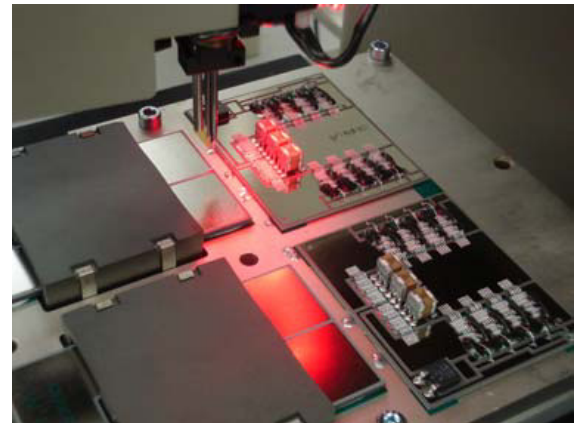
Integrated Module-Based dc-dc Converter

A power module-based integration technology was employed in this design. The 105°C coolant temperature was technically challenging. To meet the design criteria of junction temperature of 125°C, the thermal impedance has to be very small. Power module integration simplifies thermal stack-up layers, obtaining smaller thermal resistance. Furthermore, the customized power module design enhanced the high current interconnection path, reducing the conduction losses. The bolt connections in the transformer winding and the busbars were replaced with using wire bonds that improved reliability. Figure 2 shows a traditional dc-dc converter packaging and the power module-based design approach adopted by this project. The major advantages of the power module based dc-dc converters are

- enhanced thermal performance,
- reduced number of devices,
- increased reliability, and
- higher level of integration.



(a) Conventional design



(b) Power module based design

Figure 2. A traditional dc-dc converter packaging vs power module based packaging.

Planar Magnetics with Enhanced Cooling

This converter was also designed using planar magnetics, a technology that is thought to be critical for reliable and cost-effective high-volume production of such products. The benefits from this technology are

- lower leakage inductance due to shorter winding termination and smaller circuit paths,
- elimination of discrete contacts' ohmic loss,

- reduction of ohmic loss due to shorter conduction paths,
- lower ac loss due to flat winding structure,
- higher core window utilization ratio,
- smaller core volume and weight,
- higher surface-to-volume ratio for improved heat conduction,
- direct cooling of core by direct contact to heat sink, and
- higher power density.

The planar transformer winding structure is shown in Figure 3:

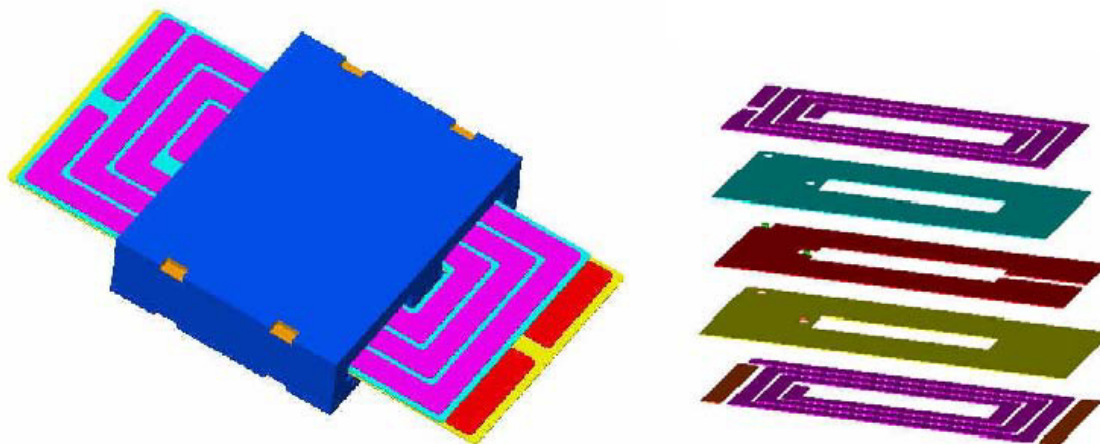


Figure 3. A planar transformer winding structure.

Major Accomplishments

During the year the focus of the FY 2007 work was on the manufacturing issues and testing of the Beta prototype. Table 1 summarizes the final test results vs the Department of Energy (DOE) goals and highlights the percentage of the goals achieved or missed.

Table 1. Final test results and DOE goal achieved

	Parameters	DOE goal	Beta final test result (3/15/2007)	Percent goal achieved
1	Output power	5 kW	5.1 kW	102%
2	Efficiency	92%	93%	101%
3	Cost estimation	\$375 total (\$75/kW)	\$458	82%
3	Coolant temperature	105 °C	105°C	100%
5	Volume	5 L	5.1 L	98%
6	Weight	6 kg	8.33 kg	72%
7	Coolant pressure drop	0.73 psi (5 kPa)	0.25 psi	292%

Future Direction

This project was completed in FY 2007.

Technical Discussion

Manufacturing Process Development—Power Module Process

The power module process includes solder paste printing, die attachment, reflow wire bonding, intermediate testing, and end of line testing. Figure 4 shows the wire bond operation on the power module baseplate. There were many multiple iterations before realizing an appropriate temperature profile for the reflow and wire bond program for the bonding machine.

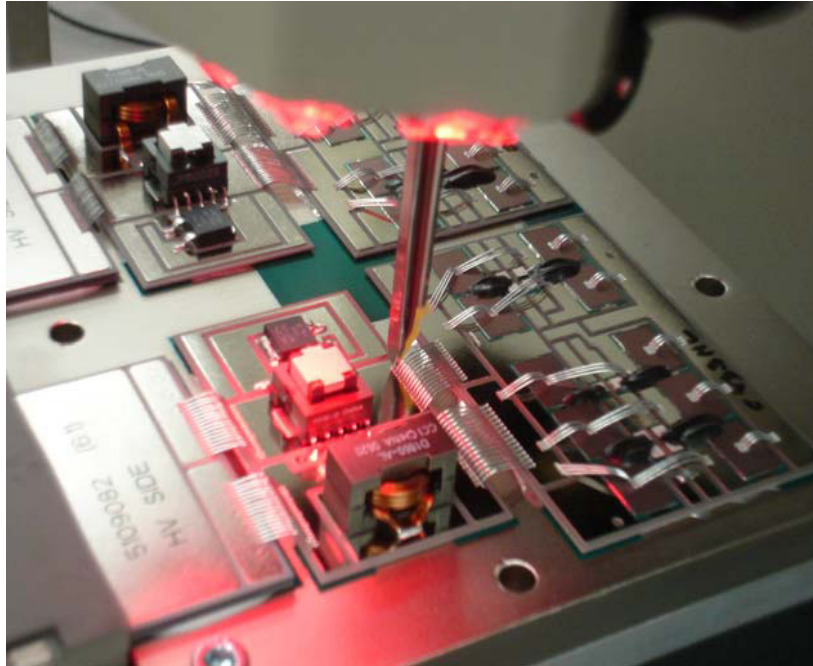


Figure 4. Wire bonding operation.

Manufacturing Process Development—Pilot Plant Process

The manufacturing process is an operation sequence that assembles parts from the bill of materials (BOM) into a finished dc-dc converter. Figure 5 shows a screen shot of one assembly step. The parts to be assembled are listed. The torque values are specified. After completion, the actual torque value is recorded. Figure 6 shows the flow of three representative sequences of three steps in the process.

Beta Prototype Fabrication

It had originally been planned to construct 20 of the power modules, which included units for qualification testing. Budgetary constraints limited the number of builds to nine power modules and five finished dc-dc converters. Figure 7 shows the finished power modules in the clean room.

Beta dc-dc Converter Prototype Final Testing

Four units of the Beta dc-dc converters were tested at the Ballard facility to verify the final design. Oak Ridge National Laboratory (ORNL) representatives later witnessed electrical testing of the unit. The test results among units were consistent. Figure 8 shows the efficiency test setup. It includes the chiller that can provide up to 105°C coolant, a high-voltage power supply with a 200-V to 400-V adjustable range, and 5-kW low-voltage electronic loads and meters.

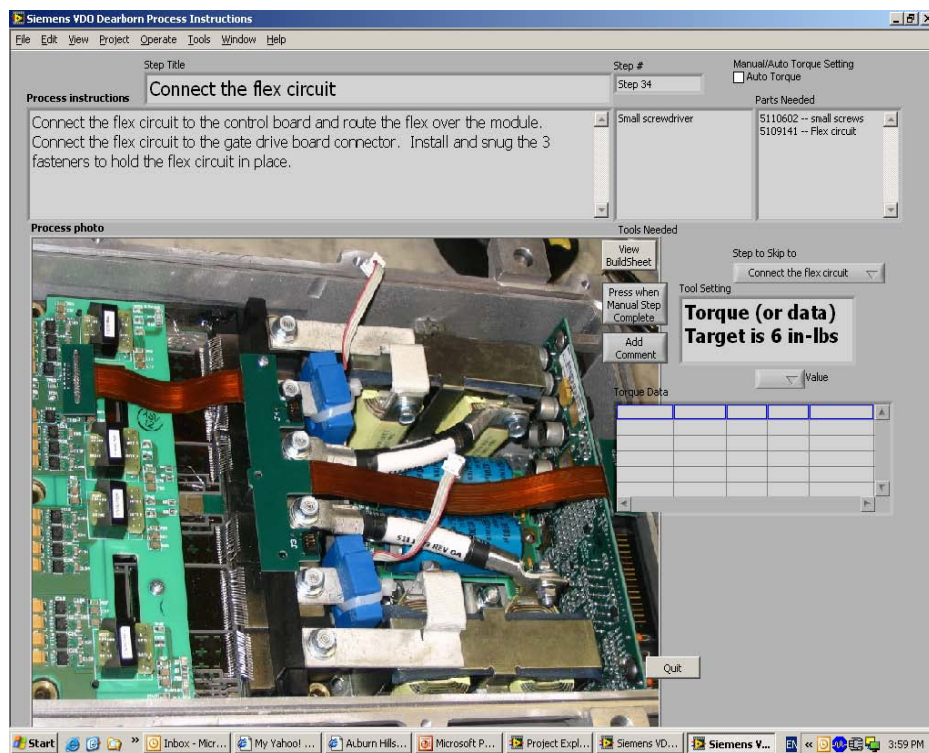


Figure 5. An example of an assembly step.



Figure 6. Assembly process flow diagram.



Figure 7. Completed ORNL Beta power modules.



Figure 8. Engineering test setup for up to 105°C operation.

Figures 9–12 shows the test efficiency mapping. The test conditions are

- four input voltages: 200 V, 300 V, 350 V, 400 V;
- two output voltages: 13.3 V, 15 V;
- two coolant temperatures: 25°C, 105°C; and
- load varies from 0–5 kW.

From the test results, it can be seen that the peak efficiency reaches 94%. The most efficiency curves are 92% or better. At 105°C coolant, the efficiency drops about 1% compared to operation with 25°C coolant. Efficiency at 15-V output is about 1% higher than at a lower output like 13.3 V, because the load current is lower at the higher voltage. The lower current yields lower conduction losses.

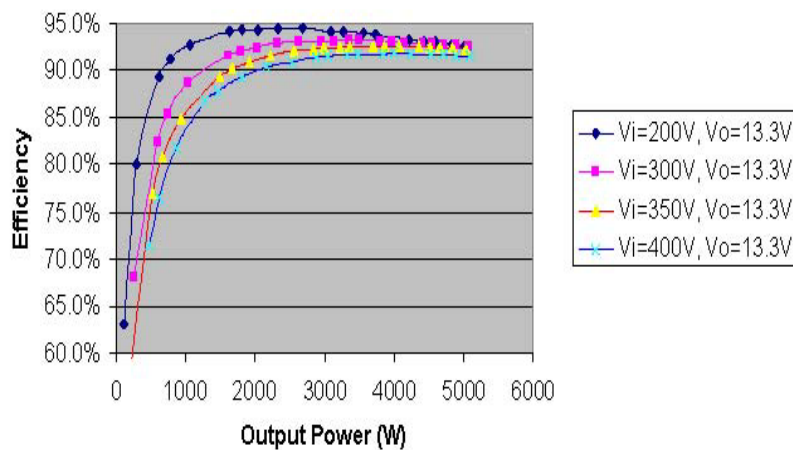


Figure 9. Efficiency test results at $V_o = 13.3$ V, coolant temperature = 25°C .

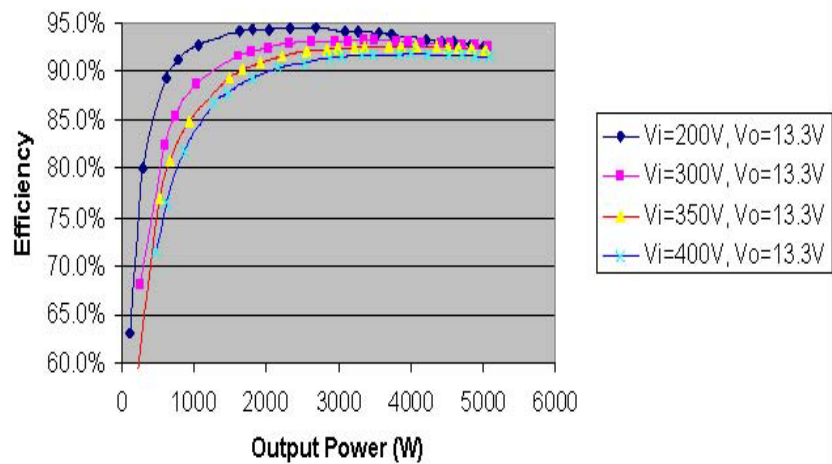


Figure 10. Efficiency test results at $V_o = 13.3$ V and coolant temperature = 150°C .

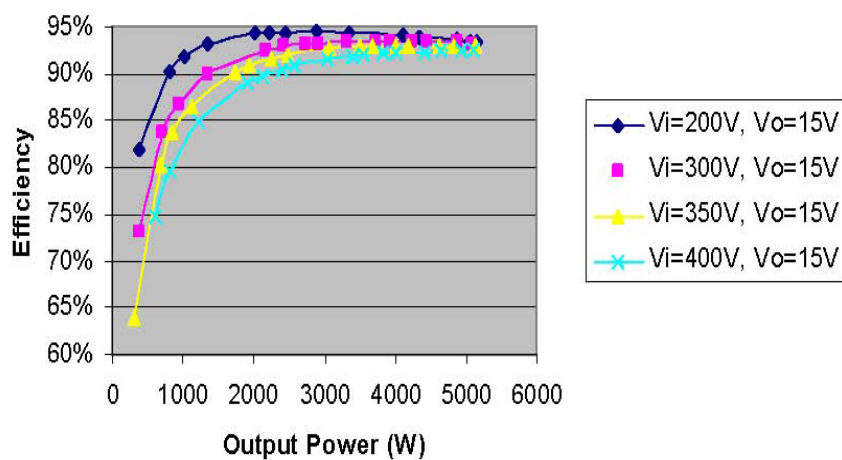


Figure 11. Efficiency test results at $V_o = 15$ V and coolant temperature = 25°C .

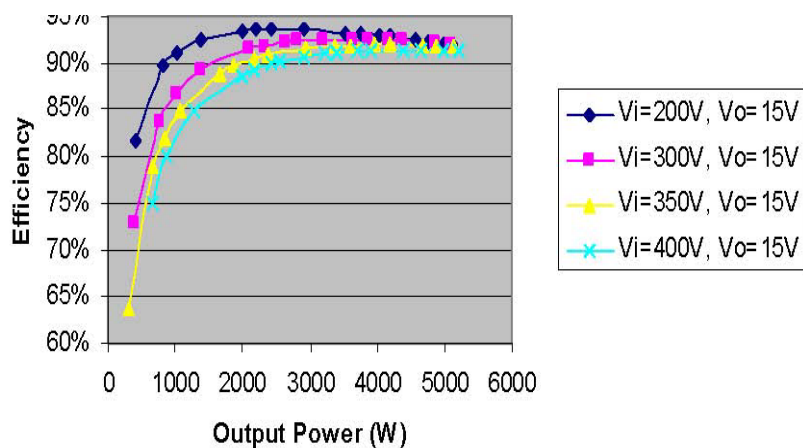
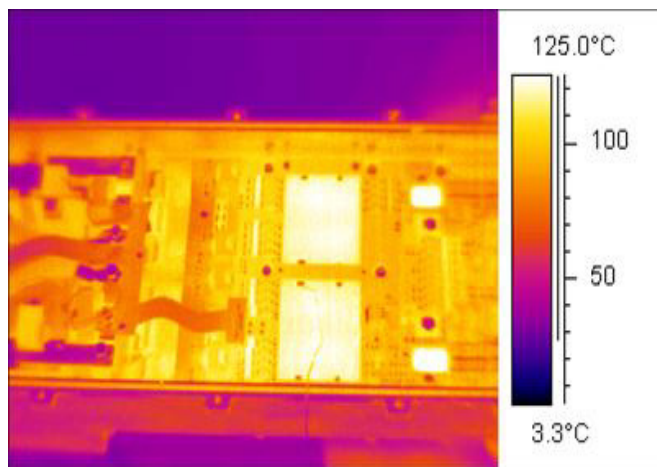


Figure 12. Efficiency test results at $V_o = 15$ V and coolant temperature = 150°C .

Figure 13 shows an infrared photo taken when the dc-dc converter operated at 5 kW continuously at 105°C . From the photo it can be seen that some areas in the floor reached 125°C , which was consistent with the design.



**Figure 13. An infrared photo for dc-dc converter test condition:
 $V_i = 300$ V, $P_o = 5$ kW, and coolant temperature = 105°C .**

Detailed test results are contained in the TM report referenced below.

Beta Prototype Size and Weight

The final design had a total volume of 5.1 L, which is slightly over the DOE target of 5 L. Figure 14 depicts the dimensions of the Beta prototype. The total weight ended up at 8.33 kg, slightly higher than the DOE target.

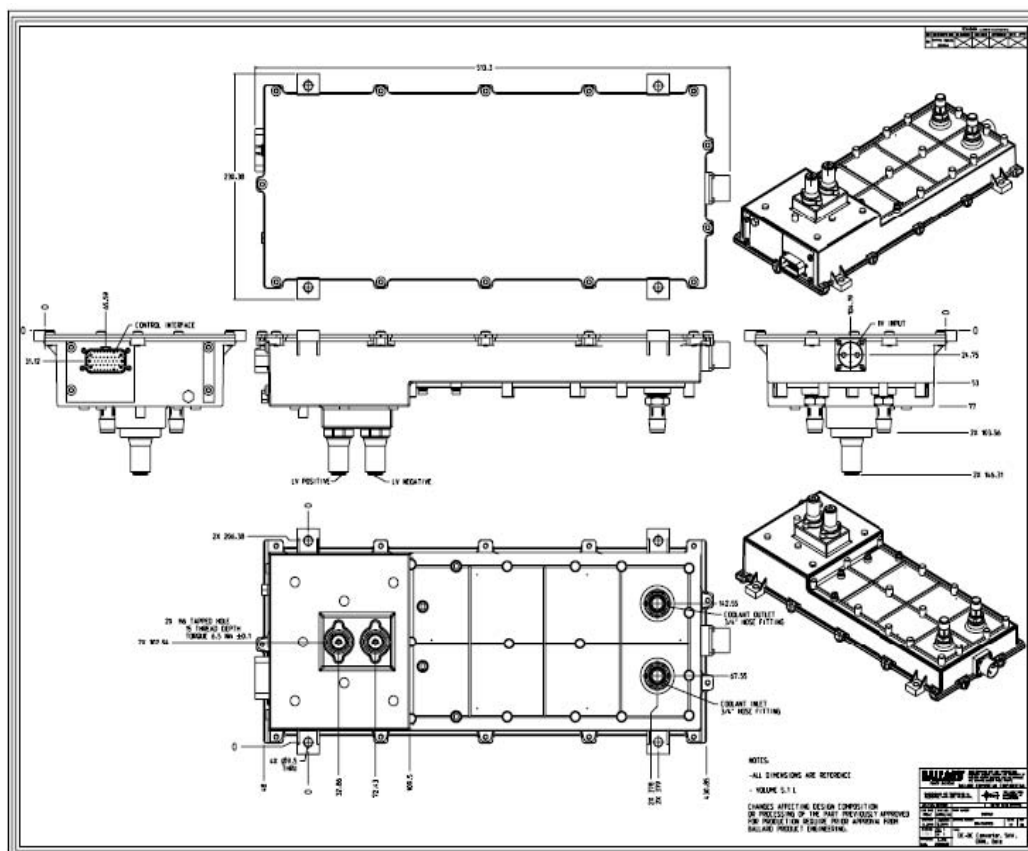


Figure 14. The Beta dc-dc mechanical dimensions.

Conclusions

Table 1 is a summary of the results achieved for this program. The module achieved five out of seven goals. It is thought that the weight target can be achieved in a high-volume production design and the cost can also be reduced. The coolant pressure exceeds the goal by 192% because of the extreme effort made in the thermal and coolant channel design.

The DOE weight target was 6 kg. The Beta design result is 8.33 kg, target by 2.33 kg. There are three potential opportunities to meet the weight target:

1. The power module currently occupies 2.8 kg; moving the coolant channel to the housing will reduce the thickness of the baseplate, resulting in 45% of weight reduction.
2. The housing and cover currently weigh 2.83 kg. This part was done with sand casting. In high-volume production, it would be die casted, which allows the wall thickness to be reduced from 4 mm to 2 mm–2.5mm, resulting in 35% weight reduction. The cover is over-designed for the beta design and can be reduced 30% in high-volume production.
3. The low-voltage output studs occupy 0.29 kg. This was an existing motor feedthrough part previously used in another E-drive product. The length is more than needed for the dc-dc converter. With a custom design for high-volume production, the weight can be reduced 60% by redesigning around a smaller length.

With these three weight reduction plans, it is estimated that the weight can be reduced by 2.39 kg, which would achieve the DOE goal of 6 kg.

The DOE cost target for this project was \$375. The Beta design result came in at an estimated cost of \$458, which is 82% of the DOE target. The usage of two expensive materials in this design can be revisited to reduce the cost in high-volume production. They are

1. AlSiC power module baseplate, and
2. silicon nitride planar transformer windings.

Further opportunities for cost reduction include

1. improve the material utilization factor,
2. work with supplier to identify major cost driver, and
3. improve the yield.

Publications

L. Zhu (Ballard), L. D. Marlino, and G. J. Su, *DC-DC Converter for Fuel Cell and Hybrid Vehicles Subcontract Report*, ORNL/TM-2007-110, Oak Ridge National Laboratory, 2007.

Presentation on Industrial Power Converter Products and Services Session in IEEE IAS 2006, Tampa, Florida, October 12, 2006.

Patents

“An Interleaved High Power DC/DC Converter,” U.S. Patent Application No. 20050270806.

“Integration of Planar Magnetics Transformer and Power Switching Devices in a Liquid Cooled High Power DC/DC Converter,” Patent Application No. 20050270745.

References

None.

5. Systems Research and Technology Development

5.1 Benchmarking of Competitive Technologies

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Objectives

- Provide status of nondomestic hybrid electric vehicle (HEV) technologies through assessment of design, packaging, fabrication, and performance during comprehensive evaluations
 - Compare results with other HEV technologies
 - Distribute findings in open literature
- Support FreedomCAR program planning and assist in guiding research efforts
 - Confirm validity of the program technology targets
 - Provide insight for program direction
- Produce a technical basis that aids in modeling/designing
- Foster collaborations with EETT and VSATT
 - Identify unique permanent magnet synchronous motor (PMSM)/inverter/converter/drive-train technologies
 - Ascertain what additional testing is needed to support R&D

Approach

- Choose vehicle subsystem
 - Evaluate potential benchmarking value of various HEVs
 - Consult with original equipment manufacturers (OEMs) as to which system is most beneficial
- Teardown power converter unit (PCU) and transaxle
 - Determine volume, weight, specific power, and power density
 - Assess design and packaging improvements
 - Conduct tests on magnets and capacitors
- Prepare secondary components for experimental evaluation
 - Develop interface and control algorithm
 - Design and fabricate hardware necessary to conduct tests
 - Instrument subsystems with measurement devices
- Evaluate hybrid subsystems
 - Determine peak and continuous operation capabilities
 - Evaluate efficiencies of subsystems
 - Analyze thermal data to determine assorted characteristics

Major Accomplishments

- The Camry HEV was selected for benchmarking based on its consumer appeal.
- Design/packing studies of the Camry PCU revealed significant improvements when compared to the Prius design.
- The PCU motor inverter controls were bypassed to allow full control over testing conditions.
- Intensive efforts were made to disassemble and evaluate key components within the PCU/transaxle.
- Mass, volume, power density, and specific power of various PCU/transaxle components were assessed.
- Efficiency, performance, and continuous capabilities of the Camry subsystems were evaluated.

Future Direction

- Discussions will be conducted with EETT and VSATT to determine the appropriate system to study in FY 2008.
- Focus will likely be placed upon a new high-power system of the hybrid Lexus product line, such as the GS-600h.
- Approaches similar to that of previous benchmarking studies will be taken while working to suit the universal need for standardized testing conditions.

Technical Discussion

The subsystems of the 2007 Hybrid Toyota Camry Synergy Drive were obtained in order to conduct thorough studies of design, packaging, efficiency, performance, and operational characteristics. Two separate systems were obtained, because some of the studies are destructive by nature. Additionally, a parallel effort was made as the system that was not disassembled was prepared for experimental evaluation.

The hybrid Camry drive system is similar to the Prius in design and function. A key modification of the design is an increase of the maximum motor speed from 6,000 rpm to 14,000 rpm. Torque is directly proportional to current, and power is directly proportional to torque; generally speaking, the amount of torque and current required to maintain a consistent power level decreases as rotor speed increases. This is accomplished by rearranging the winding configuration from series to parallel. Although this reduces the low-speed torque capability of the motor, the torque output is increased through the high-speed reduction gear, and thus the Camry peak torque of about 667 Nm is greater than the 400-Nm torque rating of the Prius. Hence, the increase of rotor speed has allowed for an increase in power rating while also increasing the low-speed torque capabilities. Specifications published by Toyota state that the peak power capability of a primary Camry drive motor has increased to 105 kW from the Prius drive motor rating of 50 kW. The published power rating of the Prius was verified in previous tests, but the power rating of the Camry motor was found to be much lower.

Teardown—Power Converter Unit

The PCU shown in Figure 1 includes a heat sink, boost converter, motor inverter, generator inverter, and their associated components such as capacitors, drivers, and controllers. While the overall function of the Camry PCU is similar to the Prius PCU, there is a significant difference between the two in terms of architecture. The surface area of the heat sink is utilized more efficiently, and the amount of null space was reduced drastically. In the Prius PCU, there is a large amount of null space above the integrated power module (IPM) and boost converter. A different type of power connector and bus bar design for the dc link and motor/generator leads also facilitated an increase in volumetric efficiency. Only small portions of the under side of the Prius cold plate were used to dissipate heat. The Camry PCU design makes use of nearly all the available heat sink surface area. The boost converter section is located in the upper portion of the PCU, and the IPM is mounted upside down to the bottom side of the cold plate.

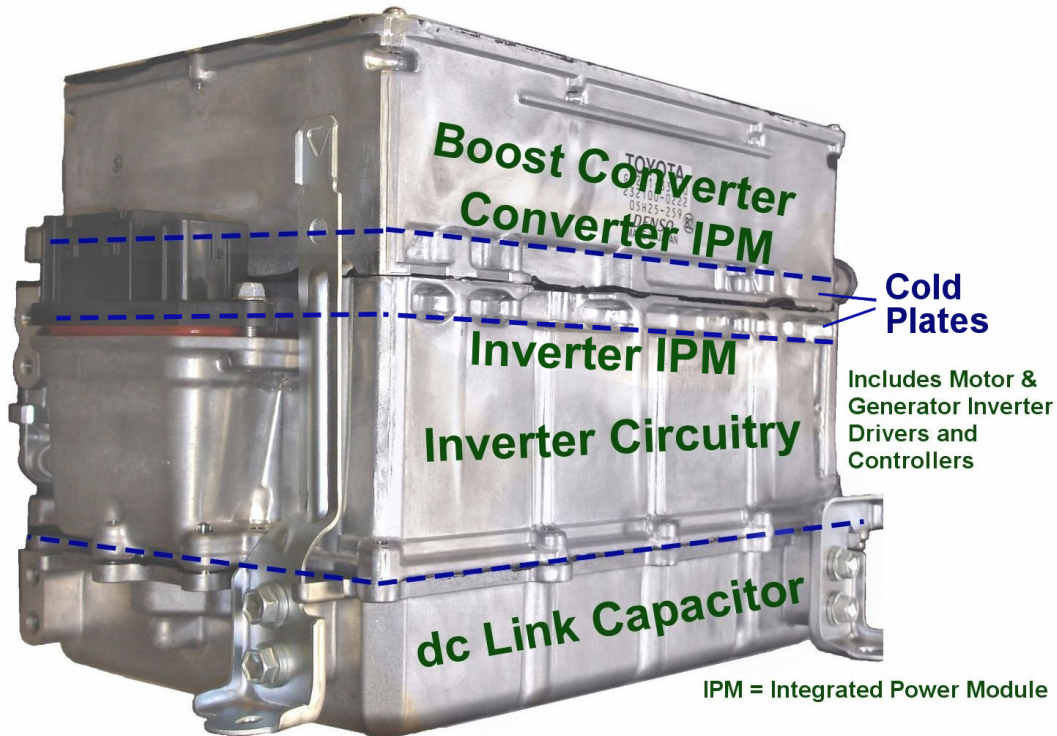


Figure 1. Power converter unit.

Along with the IPM driver board and controller board, the dc link capacitor is located on the very bottom of the PCU.

All components of the PCU except for the dc link capacitor are shown in Figure 2. Shown in the upper segment of Figure 2 is the IPM, which includes a three-phase motor and generator inverter along with a driver board that incorporates protection features. There are six IGBTs per each phase of the Camry motor inverter, where the Prius has four IGBTs per phase. Similar to the Prius generator inverter, the Camry generator inverter includes two IGBTs per phase. The area of silicon for each IGBT has decreased from about 133 mm^2 to 117 mm^2 for the Prius and Camry, respectively. A comparison of the inverter layouts in Figure 3 indicates significant distinctions between the designs. Overall, the Camry IPM is slightly smaller than the Prius IPM even though the peak power capability has increased by at least 30%. Note that the amount of heat sink area per silicon area is less than half of that of the Prius, and although the peak power is approximately proportional to the silicon area, the continuous duration is not proportional, but it does increase as the heat is now distributed amongst more devices. Just as in the Prius PCU, the motor and generator inverters share the same direct current (dc) link, which allows power to be supplied to the primary drive motor from the battery and the internal combustion engine (ICE).

A controller board for the boost converter and motor/generator is mounted to the driver board. Various feedback signals, such as motor and generator current, rotor position, speed, and temperature are obtained from an assortment of sensors. The same Tamagawa speed and position resolver and AU6802N1 integrated chip are used for feedback from the generator and motor. The controller communicates with the vehicle control unit via a controller area network (CAN) interface system. Commands and information such as desired motor traction effort, regenerative braking torque, and enable signals are transmitted over the network. This differs from the controller layout of the Prius, which is mostly controlled externally of the PCU.

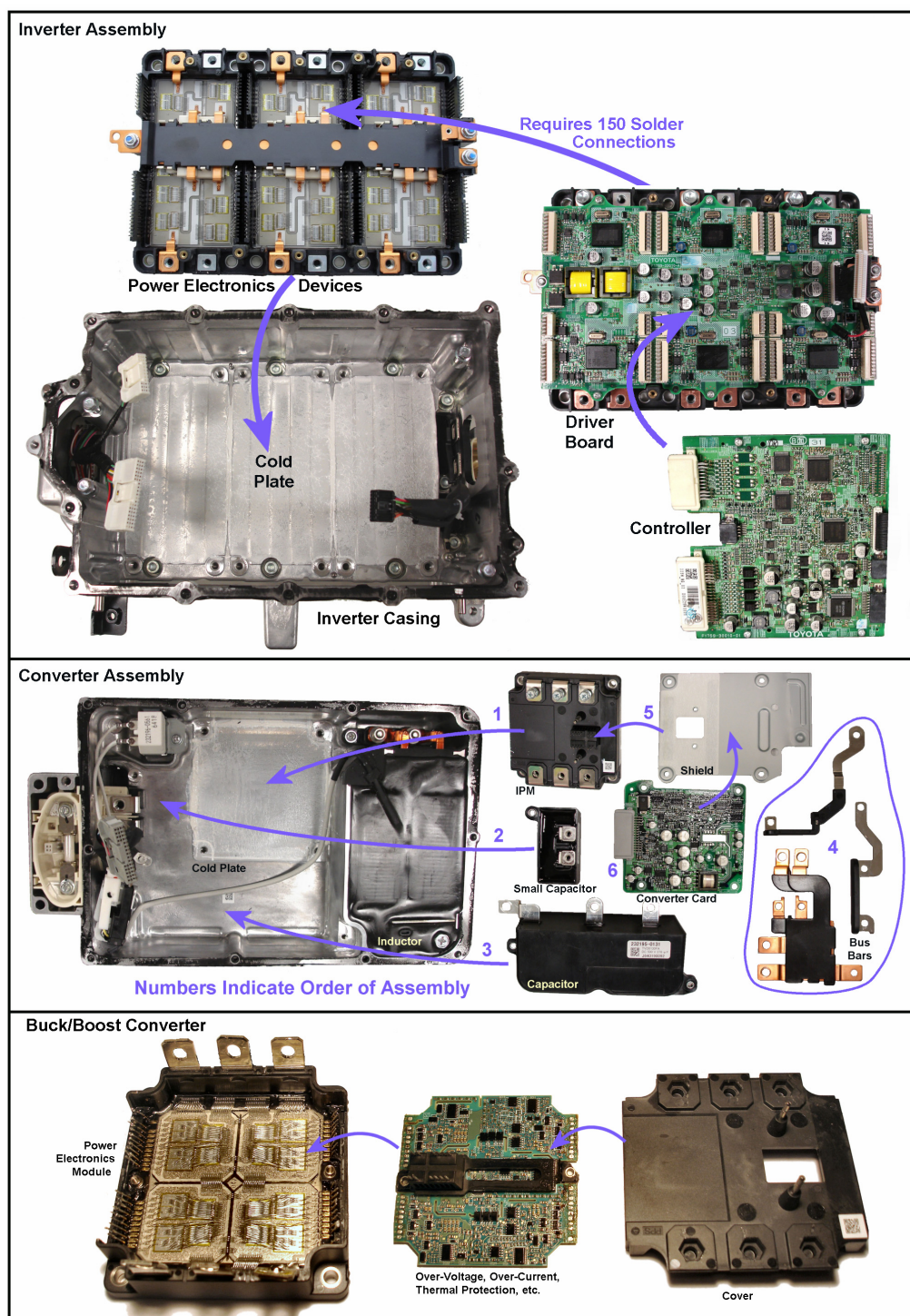


Figure 2. PCU teardown.

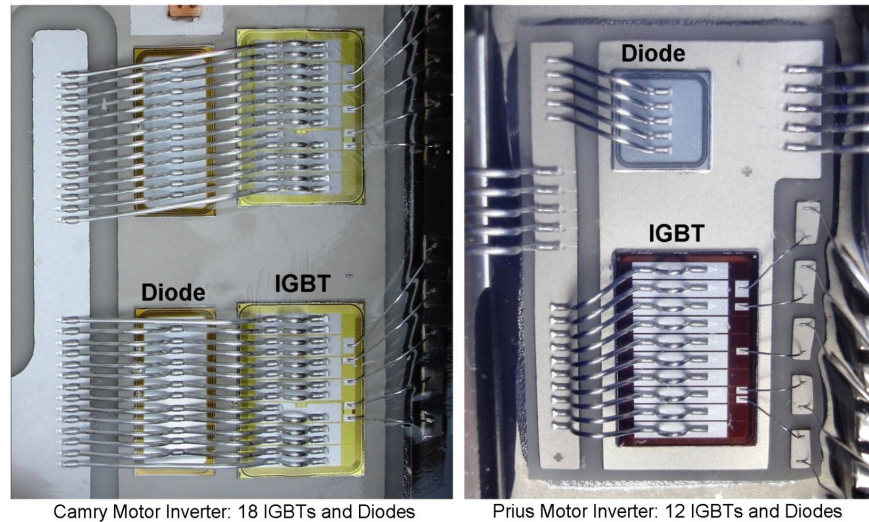


Figure 3. Camry and Prius inverter layout.

The middle segment of Figure 2 shows the components of the boost converter, which includes a large inductor, low-side capacitor, small filter capacitor, a small resistor, power electronics, and driver circuitry. The Camry boost converter power rating has been increased to about 30 kW from the 20 kW rating of the Prius. Input voltage from the battery pack to the boost converter has been increased from about 202 V to 245 V, and the boosted voltage output has been increased from 500 V to 650 V. The boost converter circuit topology is that of a traditional bidirectional converter, which allows regenerative energy to flow to the battery. There are four individual IGBTs in parallel, forming the upper switching device, and four IGBTs in parallel to form the lower switching device, as shown in the lower segment of Figure 2.

The dc link capacitor is connected to the high-voltage output of the boost converter, and its size has increased considerably from the Prius. The volume associated with the dc link capacitor of the Camry is larger than the volume of all three Prius capacitors together. All three capacitors were packaged as one unit in the Prius PCU, but all three are separated in the Camry PCU. The large capacitor on the dc link has a capacitance of 2,098 μF rated at 750 V vs the Prius capacitance of 1,130 μF rated at 600 V. The Camry and Prius both have an additional small 750-V capacitor on the high-voltage dc link with capacitances of 0.9 μF and 0.1 μF , respectively. Also common to both systems is a capacitor on the low voltage side of the boost converter. The size of this capacitor was increased slightly from the Prius at 282 μF rated at 600 V to 278 μF rated at 500 V.

According to X-ray images of the large, 2,098- μF capacitor, it contains 24 discrete capacitor modules. One of the capacitor modules was removed to be tested and compared with a capacitor module from the Prius. The single Prius capacitor equivalent series resistance (ESR) values are lower, but they vary more with frequency. Note that the Prius only has 8 in parallel instead of 24, and the combined effect is much different. The capacitance of the large Prius capacitor varies much more than the Camry capacitance does with frequency. The dissipation factor for the Camry capacitor is much lower than the Prius.

The permanent magnets were obtained from the rotor through destructive removal in order to perform Hysteresis tests. During Hysteresis tests, a magnet is subjected to an intense positive magnetic field, and then the magnetic field intensity is slowly decreased until it eventually becomes negative. The strength of the negative magnetic field is increased until demagnetization occurs, and then a positive field is applied until the magnet is fully magnetized again. During this cycle, the strength of the magnet is measured to reveal important characteristics such as the remanent flux density and coercivity. These tests are conducted at various temperatures, as the properties of a magnet are influenced greatly by thermal conditions, as indicated in Figure 4. The remanent flux density correlates with the strength of the magnet, in which the Camry permanent magnet is about 4.2% weaker than the Prius magnet. However, at all

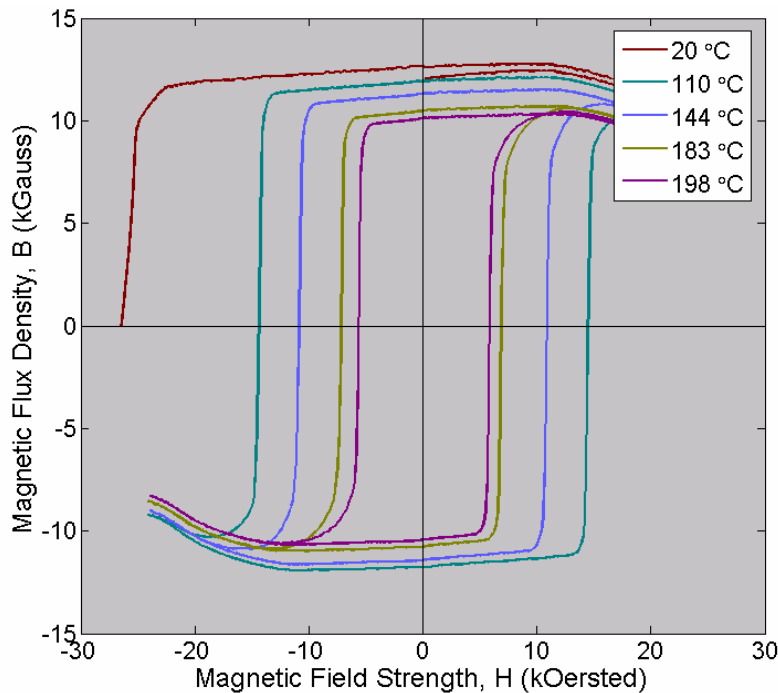


Figure 4. Hysteresis graphs for Camry PMSM magnet.

temperatures, the coercivity of the Camry magnet is about 70% of the Prius magnet coercivity. This means that the Camry magnets are more easily demagnetized when opposing fields are applied to the magnet. In automotive applications, permanent magnet motors will often run at high temperatures. Additionally, these characteristics are especially important in reluctance PMSMs, wherein not only field weakening control methods are used, but reluctance torque is utilized, which also entails field weakening. The high temperature operation with strong field weakening control methods greatly increases the chance of permanently demagnetizing or weakening the strength of the rotor magnets.

Teardown-transaxle

The overall functionality of the 2007 Camry transaxle is similar to the Prius, yet there are slight differences. A high-speed reduction gear was added to convert the output of the 14,000-rpm primary drive motor. A planetary gear is used as a compact solution for the conversion. The high-speed rotor is connected to the sun of the reduction planetary gear, and the planetary carrier is fixed to the transaxle housing. The planets mesh with the ring of the power split planetary gear, giving a total gear ratio of 2.47. The drive portion of the transaxle was also modified, in which a drive gear is used in the Camry transaxle as a replacement of a drive chain in the Prius transaxle.

Shown in Figure 5 are various perspectives of the transaxle, and the volume associated with the primary motor is indicated. The volume was reduced to about 77% of the volume devoted to the primary Prius motor. This was primarily done by reducing the rotor length, while the motor actually increased in power capability by increasing the rotor speed. Although the Camry rotor lamination stack is about 0.85 in., or about 26% shorter, the rotor weight is only about 1.2 kg, or 12% lighter than that of the Prius rotor. The lack of weight improvement is mostly due to the addition of a spline to the Camry rotor, which is needed to interface with the high-speed reduction gear. The stator lamination stack has a matching reduction in length, and the weight was reduced by about 30%. The Camry stator fabrication techniques appear to be more articulate. For example, the amount of wasted copper at the end turns is lower. This is a benefit from having a parallel winding configuration, which is used to extend the speed range. However, with parallel windings, the low-speed torque capability decreases if the total phase current is constant.

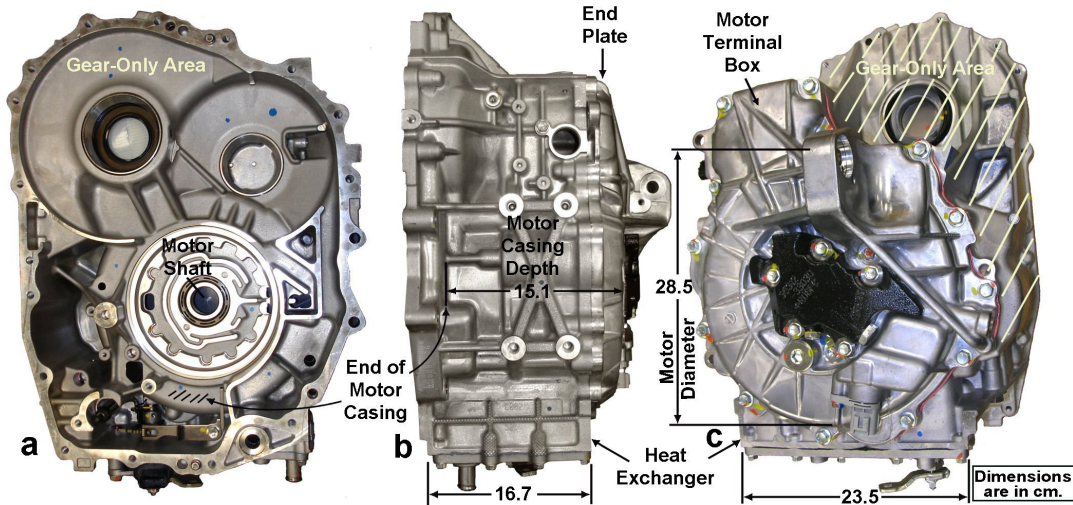


Figure 5. Various perspectives of 2007 Camry transaxle.

Even though the Camry inverter current rating has increased to about 300 A rms from the Prius inverter current rating of about 225 A rms, the peak torque of the Camry is only 270 Nm compared with 400 Nm for the Prius. However, a speed reduction gear with a ratio of 2.47 increases the 270-Nm rating to about 667 Nm. The Camry has 14 turns of a 9-strand bundle of copper per pole, where the Prius has 9 turns of a 13-strand bundle of copper per pole. The Camry stator contains a total of 12.5 lb of copper, while the Prius stator contains 15 lb.

More focus must be placed on the mechanical integrity of the rotor as the speed range of the motor is expanded. The rotor lamination design, shown in Figure 6, was modified to suit the mechanical stress demands of retaining the permanent magnets during high-speed operation. Notably, a bridge was added between each pair of magnets, which are oriented in a “V” arrangement. Interestingly, the rotor diameter of the Camry and Prius are the same. The stator laminations are quite similar, with the Camry winding slots being slightly shorter, yet wider than that of the Prius. Just as the stator and rotor lamination stack length was reduced, the magnet length was reduced by about 0.88 in. The Camry magnets are 0.004 in. thicker and 0.006 in. wider. Therefore the reduction of magnet weight is approximately directly proportional to length reduction, which is 58 g vs 77 g for the Prius individual magnet weight. This 25% reduction is also observed in the total magnet weight, which was reduced from 1,232 g to 928 g.

A comparison of the specific power and power density of three HEV systems, the Accord, Prius, and the Camry is provided in Table 1. To provide an accurate comparison with single motor systems such as

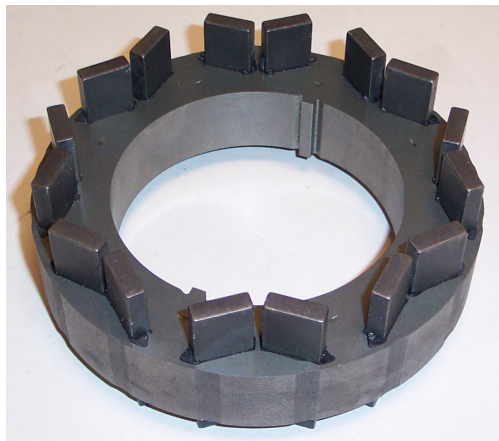


Figure 6. Partially disassembled 2007 Camry rotor.

Table 1. Comparison of specific power and power densities for various HEV components

Component and parameter	Accord (12 kW)	Prius (50 kW)	Camry (70kW)
<i>Motor</i>			
Peak power density, kW/L	1.15	3.3	~5.9
Peak specific power, kW/kg	0.53	1.11	~1.7
<i>Inverter (excluding generator inverter and buck/boost converter)</i>			
Peak power density, kW/L	2.89	5.7	~11.7
Peak specific power, kW/kg	2.37	5.7	~9.3

the Accord, the mass and volume associated with only the primary drive motor and inverter were used in these calculations. The results indicate that the peak power density of the inverter was more than doubled from the Prius to the Camry. Additionally, the peak specific power of the motor and inverter and the peak power density of the motor were almost doubled. Both the Camry and the Prius systems significantly surpass the Accord system. Note that peak power capabilities were used in these calculations, and the use of continuous ratings may yield closer results. However, it is difficult to generalize continuous power ratings because they are based upon a variety of conditions such as coolant temperature, stator temperature limit, and motor speed.

Experimental evaluation

Various evaluations were conducted upon the PCU and transaxle to determine operational characteristics such as efficiency, continuous capability, and performance. Initial tests include measurement of back-emf voltage, no load losses, and locked rotor torque. These tests provide parameters and characteristics of the motor that are useful for approximating the capabilities of the motor. Secondary evaluations include efficiency, performance, and continuous analyses upon the subsystems. Before any tests could be conducted, the transaxle had to be modified to provide access to the motor shaft. The only shafts externally accessible are the engine input shaft and the differential gear output shafts. Although the differential gear is indirectly connected to the motor through several drive and planetary gears, power measurements through these gears would not be accurate.

Two separate approaches were taken to access the motor shaft. The first approach, similar to the approach taken with the Prius, involved welding the planetary gear so that the motor output was accessible from the engine input shaft. Although no-load loss tests were conducted to obtain losses associated with the high-speed gear, these evaluations do not portray how the gear behaves under load and varying power levels. While the first approach was an efficient method to initiate testing, there were still uncertainties associated with high-speed gear losses, which could potentially skew the efficiency and performance analysis of the motor. Therefore a second, more rigorous approach was developed but could not be initiated until a previously ordered commercial gear-box arrived to suit the speed range of our newly installed dynamometer, shown in Figure 7. The rotor shaft was modified with a spline, which is fed directly to a speed and torque transducer. The other side of the torque transducer was coupled to the speed reduction gear box, as shown in Figure 7. The gear box is capable of handling speed up to 18,000 rpm, and the new dynamometer can operate at power levels of up to 400 hp. All hardware on the high-speed portion of the shaft was designed to have face mount couplings, which provides extra safety since the shafts are shorter and are not exposed. Additionally, shaft alignment issues are avoided with this

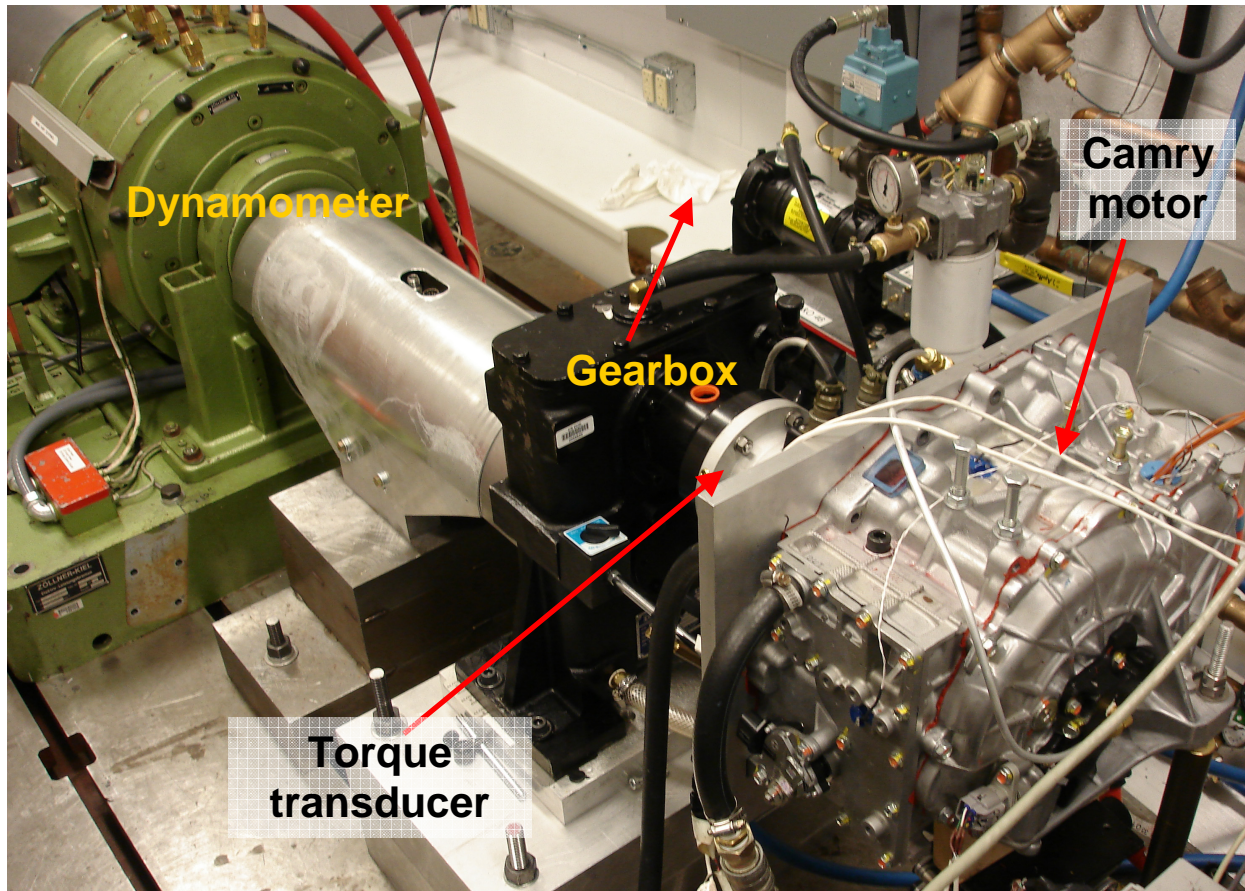


Figure 7. Newly installed 400-hp dynamometer, high-speed reduction gear, and Camry setup.

approach. A comparison of results from the two test setups yields very little discrepancies, indicating that the high-speed reduction gear losses do not vary significantly as the amount of load changes.

During the design and fabrication process of the transaxle modification, a lot of effort was devoted to ensuring that the cooling system was not hindered or enhanced in any way. The system depends greatly on proper oil circulation for heat conduction and lubrication. Oil is circulated via slinging action of the gears and is also circulated with a mechanically driven trochoid oil pump. Reservoirs are located in the upper portion of the transaxle to catch oil that is slung by the gears. Channels distribute the oil throughout the transaxle to the motor, generator, gears, and bearings. Windows were strategically placed in the transaxle housing to monitor the behavior of the oil flow and to ensure that any modifications did not affect the flow behavior. A large reservoir is adjacent to the heat exchanger and is nearly full when the ring of the planetary gear rotates at about 1000 rpm. The heat exchanger is in series with the inverter, and according to the Camry service manual, under normal conditions, the ethylene glycol and water coolant temperature is near 65°C at a flow rate about 10 L/in. Therefore, these conditions were used throughout most of the tests. Thermocouples were tactically placed to monitor stator, inner/outer case, and oil temperatures both near and far from the heat exchanger.

Additional instrumentation was added to the transaxle and PCU and a data acquisition system was developed to collect thermal, mechanical, and electrical data such as coolant temperatures, heat sink temperatures, torque, speed, currents, and voltages. These data were collected and fed into an immense spreadsheet and saved for future use. An optimal control scheme was developed to ensure the most efficient operation of the motor throughout the entire operation range. The controller uses speed, position, and current feedback to regulate the output conditions supplied by the inverter. The original equipment

manufacturer (OEM) motor inverter controls were bypassed to allow full control over the inverter, enabling uninhibited testing of the system over various operation conditions.

Back-electromotive force (emf) tests were conducted by spinning the PMSM rotor with a secondary motor as the voltages across the open motor leads were measured. These tests provide information about the air gap flux due to the permanent magnets, as the induced back-emf voltage is proportional to speed and permanent magnet flux. Because the windings of the Camry are connected in parallel instead of being connected in series like the Prius, the back-emf voltage induced by the permanent magnets is lower for a given speed. The RMS line-to-neutral voltage of the Camry motor at 14,000 rpm is about 400 V vs about 550 V for the maximum Prius speed of 6,000 rpm. The low back-emf voltage of the Camry allows for operation at higher speeds, because the supply voltage limit is not reached until a much higher speed than for the Prius.

No-load loss tests were conducted with a similar setup, and the torque generated by the rotor and various gears was determined as the motor was spun at various speeds. With only the motor rotor installed, these loss tests provide information about core and friction losses associated with rotational movement. Losses of each gear in the gear train were also determined by removing one gear after each loss test is conducted. These tests were also conducted with various oil temperatures that drastically affect losses due to varying oil viscosity. For example, at 3,500 rpm, gear losses dropped from 1,600 W with an oil temperature of 30°C to 900 W with an oil temperature of 90°C.

Locked rotor torques were measured as a positive dc current was fed to phase “a” and returned through phases “b” and “c” connected in parallel, and the rotor position was swept through an entire electrical cycle. The torque measurements for stator currents of 25 A, 50 A, 150 A, and 200 A are shown in Figure 8. To avoid extreme stator temperatures and possible stator damage, measurements were only taken during the peak torque region for the higher dc currents of 250 A, 300 A, 350 A, and 400 A. A stator dc current of about 440 A is required to create the rated torque of 270 Nm, and this dc current corresponds with a phase current of about 310 A-rms.

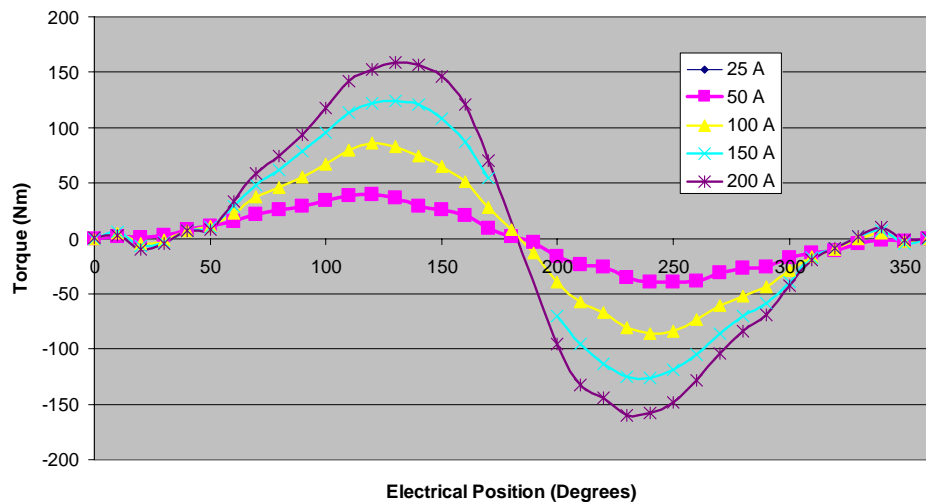


Figure 8. 2007 Camry locked rotor test results.

Efficiency measurements of the motor and inverter were taken over the entire operation range of the motor. The efficiency contour map in Figure 9 represents the steady state efficiency characteristics of the motor for efficiencies above 60%. When compared to the efficiency map of the Prius, the advantages of the high-speed Camry rotor become apparent. The peak efficiency of 94% as well as efficiencies above 88% are spread out over a much larger area of the operation region. Additionally, for speeds below the base speed, the efficiencies of the Prius decrease much more quickly than they do for the Camry. Note

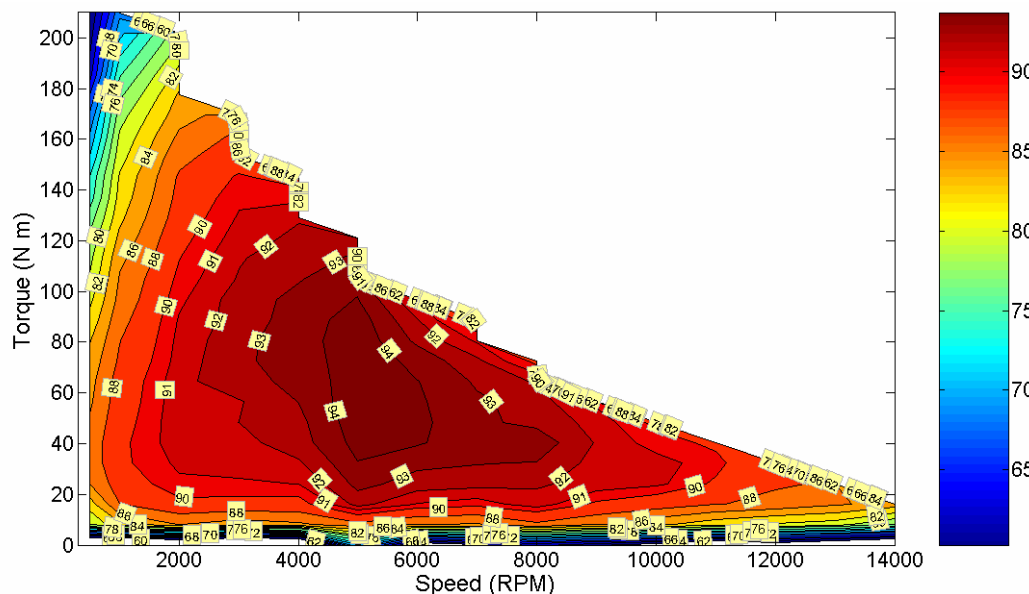


Figure 9. 2007 Camry motor efficiency map.

that only a peak power of nearly 70 kW was reached during these tests, as a voltage limit condition was encountered at high power levels. Interestingly, the peak power was not limited by thermal constraints. A dc voltage of 650 V was used throughout the tests, and rigorous efforts were made to ensure that the motor was being operated optimally because the peak power fell far short of the claimed rating. Simulations using parameters that account for nonlinear effects such as saturation also produce similar results. Efficiency maps are also available for the inverter and the motor and inverter combined. If the efficiency map is scaled using a gear ratio of 2.47, the resulting efficiency map is more comparable with the Prius in terms of the speed range.

Continuous tests were conducted at 25 kW, 33.5 kW, and 50 kW at 3,000 rpm, 5,000 rpm, and 7,000 rpm with coolant temperatures of 20°C, 25°C, 50°C, and 65°C. Stator, internal/external case, inverter, and coolant temperatures were measured throughout the tests. Shown in Figure 10 are the results

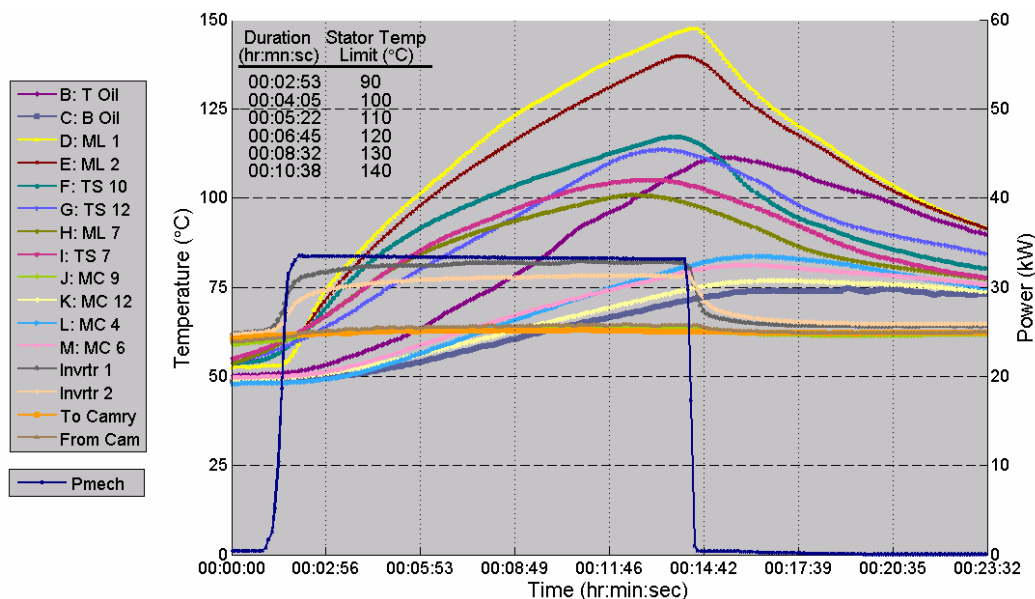


Figure 10. 2007 Camry continuous tests at 33.5 kW and 3,000 rpm with 65°C coolant.

from a test conducted at 33.5 kW at 3,000 rpm with 65°C coolant. The hottest location in the motor is near the upper portion of the stator, which is furthest away from the heat exchanger, as indicated by the yellow line. This particular test condition was maintained for about 11 min, at which time a stator temperature of 140°C was reached. For the same conditions, 33.5 kW was maintained at 5,000 rpm for about 30 min until a stator temperature of 140°C was reached. The duration of operation at a specific power level is effected by speed, coolant temperature, and temperature restraints placed on the stator. The service manual for the Camry indicates that the maximum stator temperature for normal operation is 90°C.

Conclusions

- The mass and volume of the PCU and transaxle were reduced significantly from the Prius design, even though the power capability has increased by at least 30%.
- The maximum speed of the primary motor has increased from 6,000 rpm to about 14,000 rpm.
- The motor lamination stack length has been reduced by about 0.85 in.
- Volumetric consumption associated with the primary motor was reduced 77% from the Prius design.
- Power densities for the Camry motor and inverter have been improved by 77% and 105%, respectively, when compared to the Prius motor and inverter.
- The specific power of the Camry motor and inverter has been improved by 53% and 63%, respectively.
- Benefits of moving to a high-speed motor are apparent through efficiency, performance, and continuous test results.
- Motor efficiencies are above 90% for a great portion of the operation range. Low-speed efficiencies of the Camry are much higher than those of the Prius, particularly when a gear ratio of 2.47 is used for speed reduction, in which the torque is increased significantly.
- The peak power of the primary Camry motor is about 70 kW at 5,000 rpm, which is much lower than the published rating of 105 kW. There are no specifications published for the generator, and the published power rating may be for both the motor and generator. Simulations of this motor and a comparison of specific power characteristics with other high-speed motors also suggest that the power rating is near 70 kW.
- Continuous duration varies significantly with speed, specified stator temperature limit, and coolant temperature. A power level of 33.5 kW was maintained at 5,000 rpm for about 30 min with 65°C coolant, at which a stator temperature of 140°C was reached.

Publications

T. A. Burruss, R. H. Staunton, and C. L. Coomer, *Evaluation of the 2007 Toyota Camry Hybrid Synergy Drive System*, ORNL/TM-2007/190, Oak Ridge National Laboratory, 2007.

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