

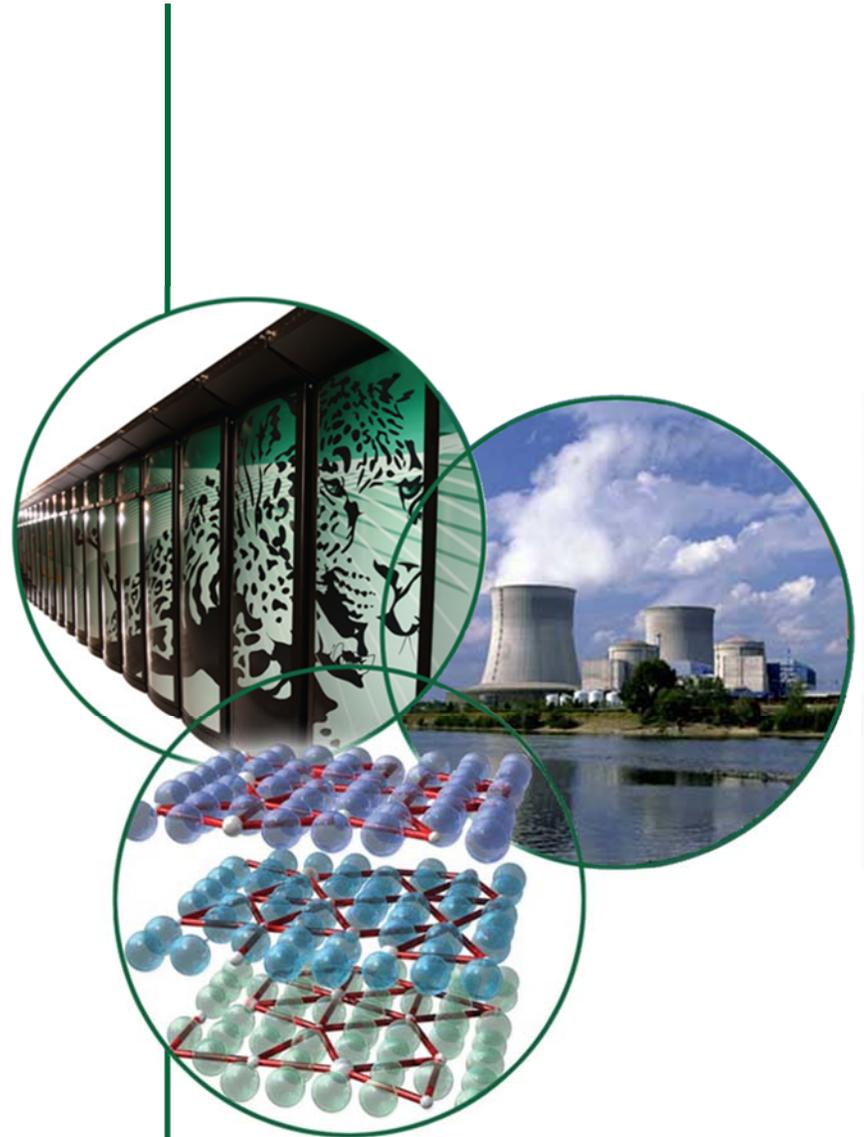
Response of the Fukushima Dai-ichi Nuclear Plant to the March 11, 2011 Earthquake in Japan

Dr. George Flanagan

Oak Ridge National Laboratory

Presented to the EERI/NEC
Meeting

April 12, 2012

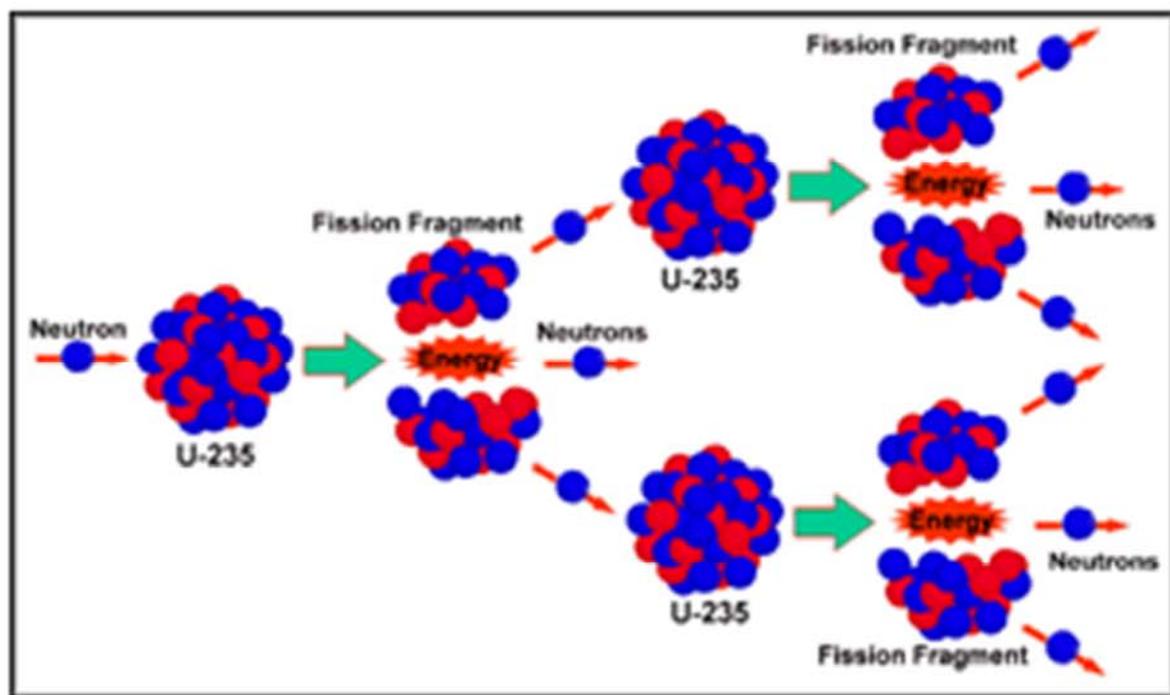


Presentation Outline

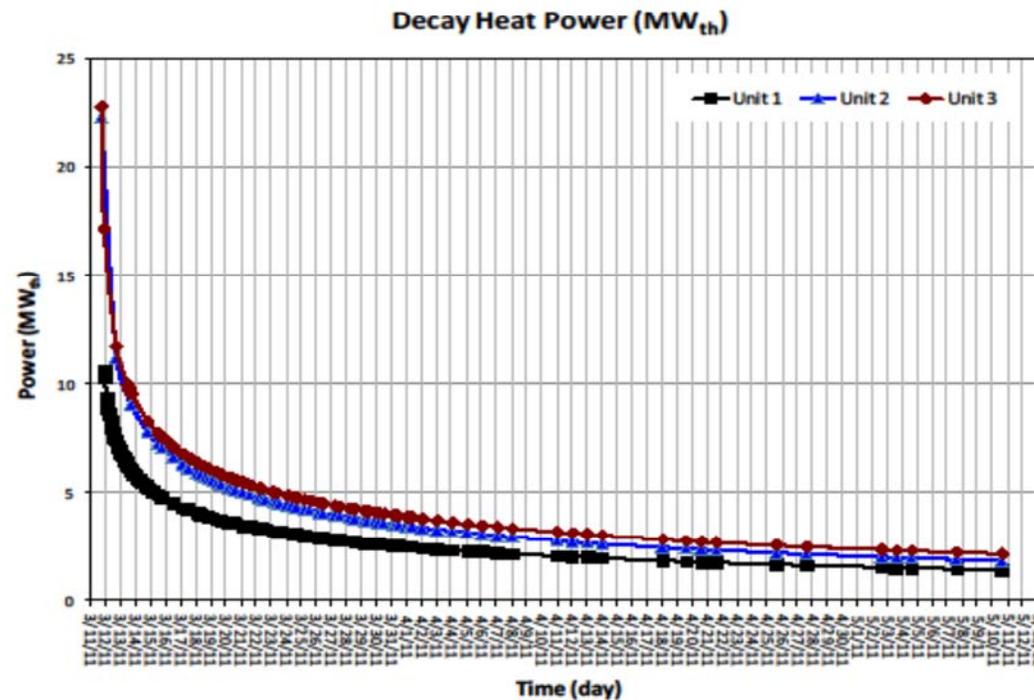
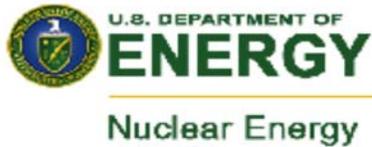
- Basic Reactor Physics and Boiling-Water Design
- Sequence of Events
- Consequences and Mitigation
- Conclusions and Lessons Learned

Basic Reactor Physics and Boiling-Water Reactor (BWR) Design

Fission Results in the Production of Energy, Neutrons, and Fission Fragments (Products) — Which are Highly Radioactive

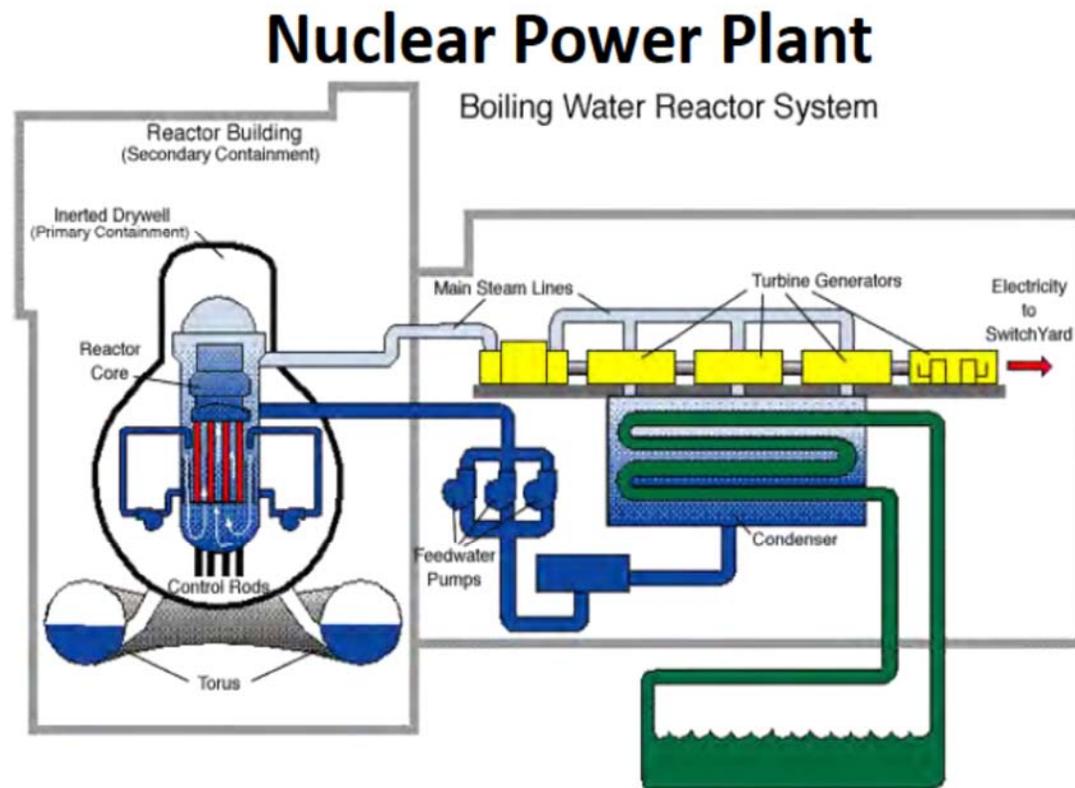


After a Reactor is Shutdown — Heat is Still Generated Because of the Decay of the Radioactive Fission Products (Fragments)



Boiling-Water Reactor (BWR) Uses Nuclear Heat to Boil Water to Create Steam to Produce Electricity

Courtesy of NEXTERA Energy

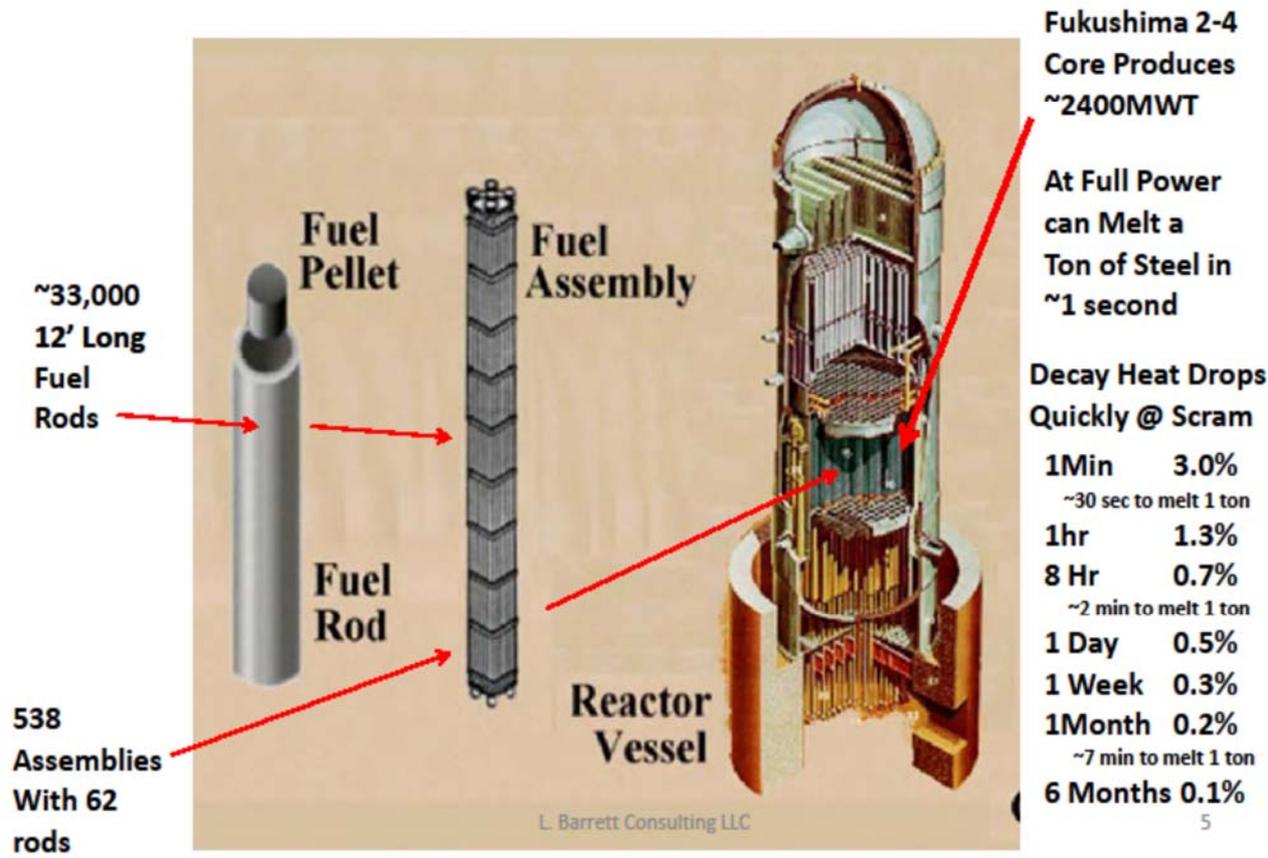


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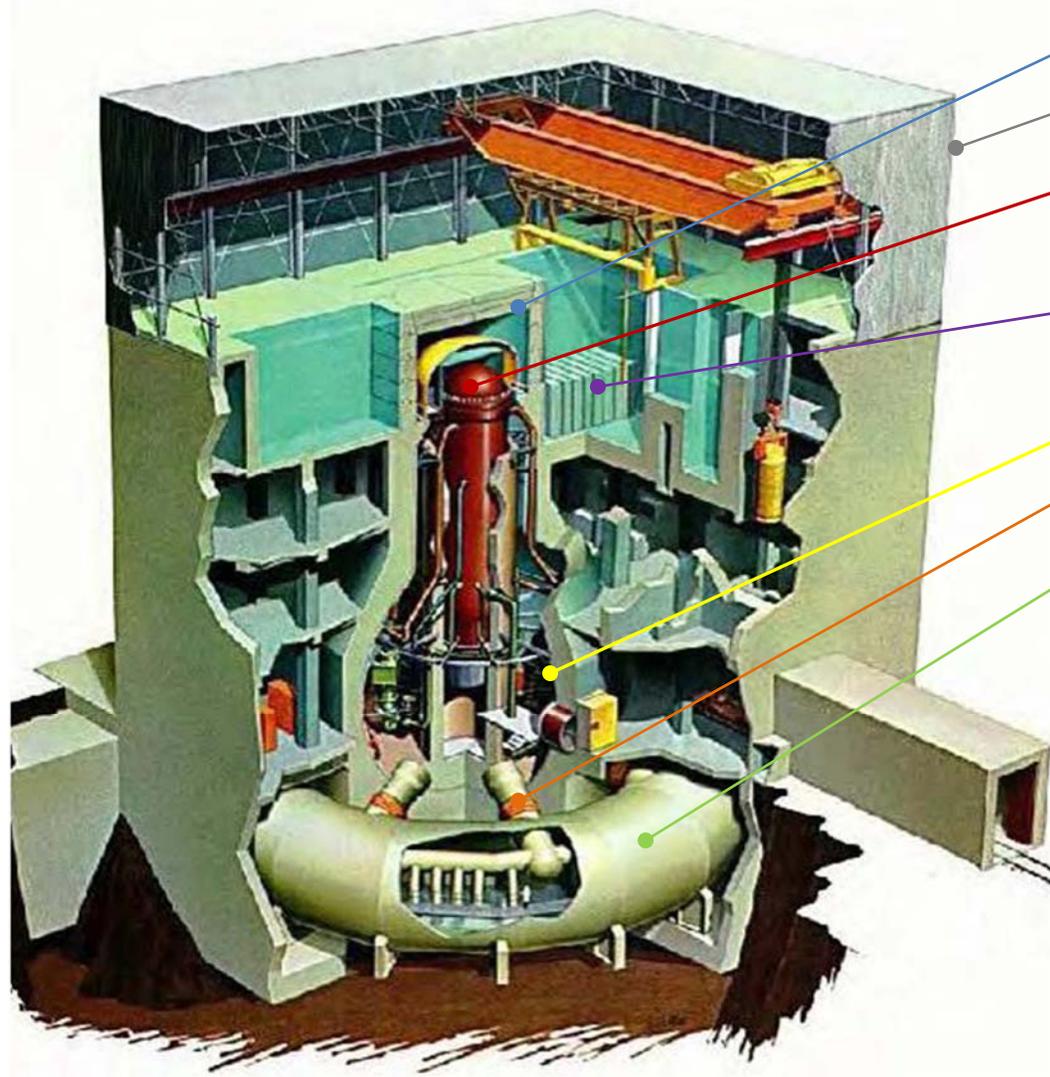
4

Nuclear Plants are Designed With Many Barriers to Prevent Release of Radioactive Material Resulting from Fission

Nuclear Fuel Barriers & Heat Output



Mark 1 Boiling-Water Reactor Containment Design



Major Structures

Biological Shield

Secondary Containment Building

Reactor Pressure Vessel

Reactor Containment (Dry Well, Duct, Suppression Chamber or Pool-torus)

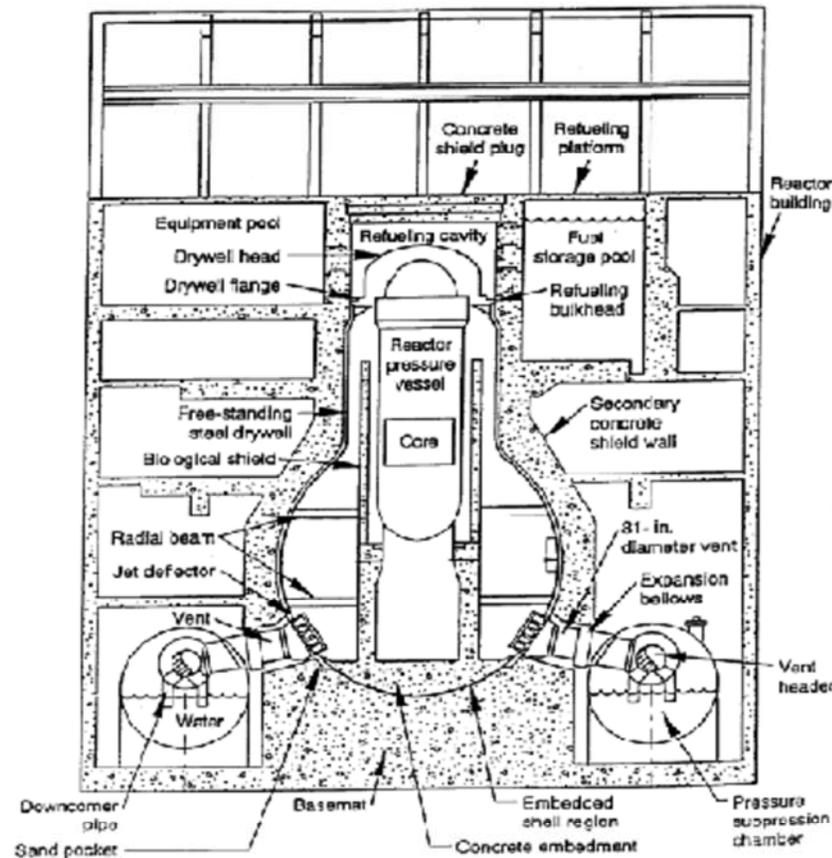
Spent Fuel Pool



Courtesy of TVA

GE BWR Mark 1 Containment

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Briefing on Fukus

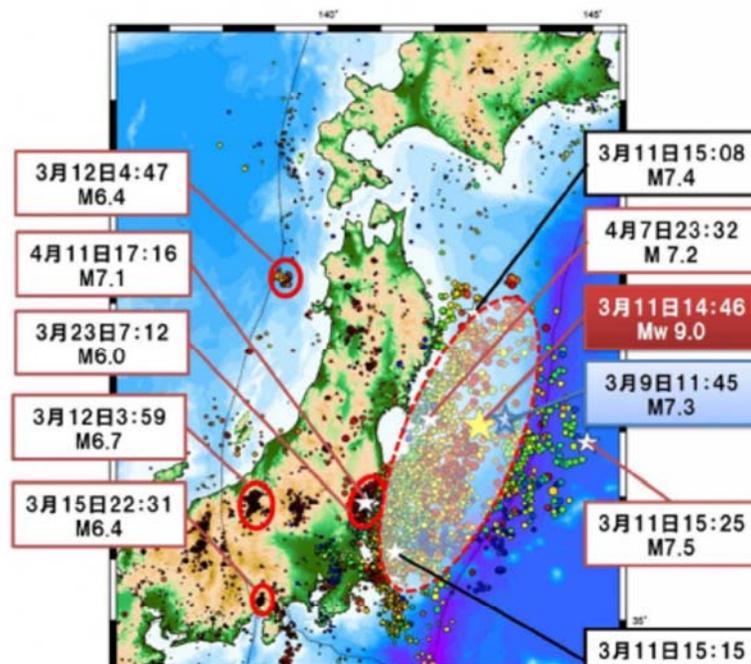
Figure 20. Mark I General Electric, GE BWR Containment.

Myung-Hyun Kim

Sequence of Events

9.0 Earthquake Occurs off the Coast of Japan at 2:46 P.M., March 11, 2011

3.11 Earthquake and aftershocks



Statement by the Headquarter for Earthquake Research, 11 March 2011

The Earthquake Research Committee evaluated earthquake motion and tsunami for the individual region off-shore of Miyagi prefecture, to the east off-shore south of Sanriku along the trench, and to the south off-shore of Ibaraki prefecture, but occurrence of the earthquake that is linked to all of these regions is "out of hypothesis".

[SOURCE]

<http://www.jishin.go.jp/main/index-e.html> The 2011 off the Pacific Coast of Tohoku Earthquake

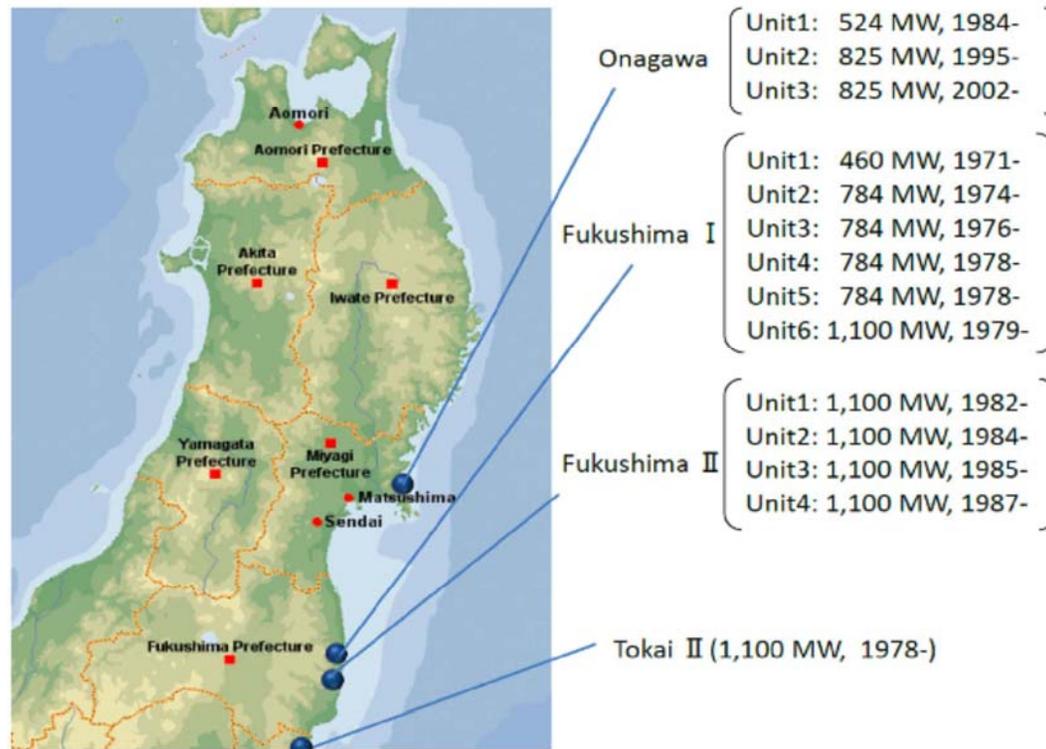
http://outreach.eri.u-tokyo.ac.jp/eqvolc/201103_tohoku/eng/#mesonet

"Earthquake Research Institute, University of Tokyo, Prof. Takashi Furumura and Project Researcher Takuto Maeda"

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Earthquake/Tsunami Affected 14 Plants on the Eastern Coast of Japan

14 NPPs along the coastal line affected by Tsunami



6
Courtesy of TEPCO

Some Units of Fukushima 1 (Dai-ichi) were in Operation at the Time of Earthquake

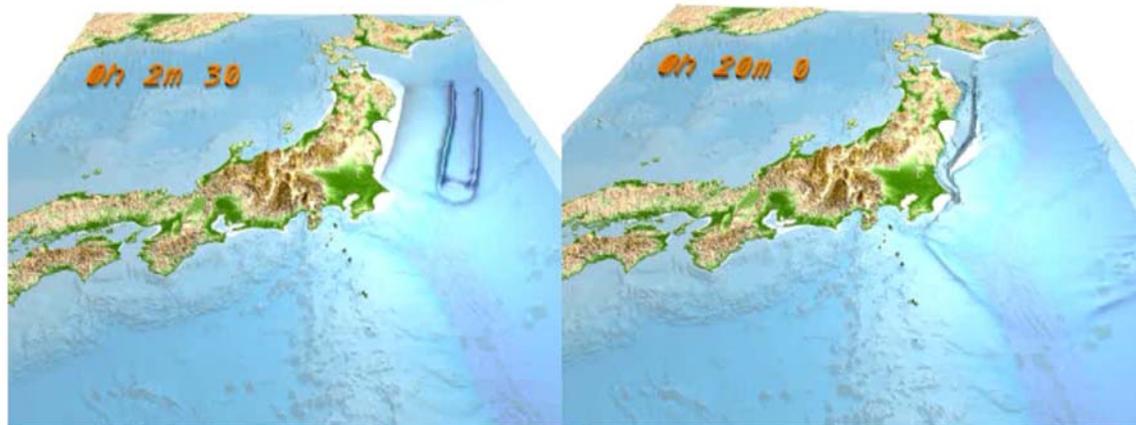
- Units 1–3 were operating at full power
- Unit 4 was defueled (entire core stored in spent fuel pool)
- Units 5–6 in a refueling outage

Nuclear Plant Safety Features Perform as Designed Until the Tsunami Hits

3.11 Tsunami

1F1-3 Plant response immediately after the earthquake

- 14.46 Earthquake followed by Reactor SCRAM, LOOP, EDGs start, IC/RCIC in operation
- 15.38-41 Tsunami followed by complete (AC/DC) blackout and (mostly) isolation from the Ultimate Heat Sink



http://outreach.eri.u-tokyo.ac.jp/eqvolc/201103_tohoku/eng/#mesonet

"Earthquake Research Institute, University of Tokyo, Prof. Takashi Furumura and Project Researcher Takuto Maeda"

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Horizontal E-W Acceleration Exceeded the Seismic Design on Units 2, 3, and 5

Seismic Observed Data

Comparison between Basic Earthquake Ground Motion and the record of intensity

Observation Point (The lowest basement of reactor buildings)		Observed data (*interim)			Maximum Response Acceleration against Basic Earthquake Ground Motion (Gal)		
		Maximum Response Acceleration (gal)					
		Horizontal (N-S)	Horizontal (E-W)	Vertical	Horizontal (N-S)	Horizontal (E-W)	Vertical
Fukushima Daichi	Unit 1	460*2	447*2	258*2	487	489	412
	Unit 2	348*2	550*2	302*2	441	438	420
	Unit 3	322*2	507*2	231*2	449	441	429
	Unit 4	281*2	319*2	200*2	447	445	422
	Unit 5	311*2	548*2	256*2	452	452	427
	Unit 6	298*2	444*2	244	445	448	415
Fukushima Daini	Unit 1	254	230*2	305	434	434	512
	Unit 2	243	196*2	232*2	428	429	504
	Unit 3	277*2	216*2	208*2	428	430	504
	Unit 4	210*2	205*2	288*2	415	415	504

*1: The data above is interim and is subject to change.

*2: The recording time was about 130-150 seconds

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Damage at Switchyard at Fukushima Dai-ichi NPS

[275kV air blast breaker: completely destroyed]



2. Outline of Fukushima Dai-ichi NPS



Courtesy of TEPCO

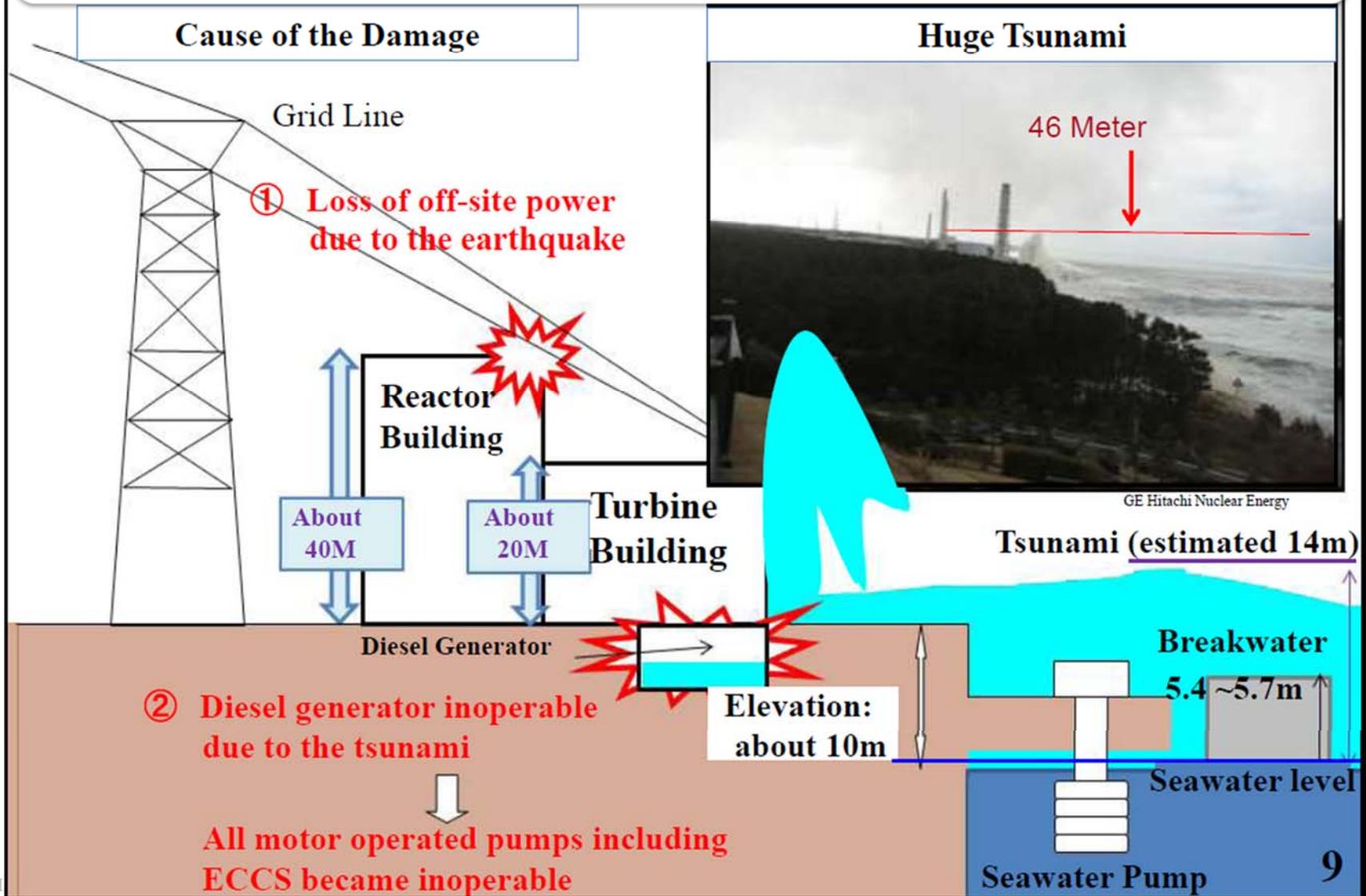
7

Tsunami Waves (47 feet) Hit Fukushima 1 Plant About 1 Hour After the Earthquake

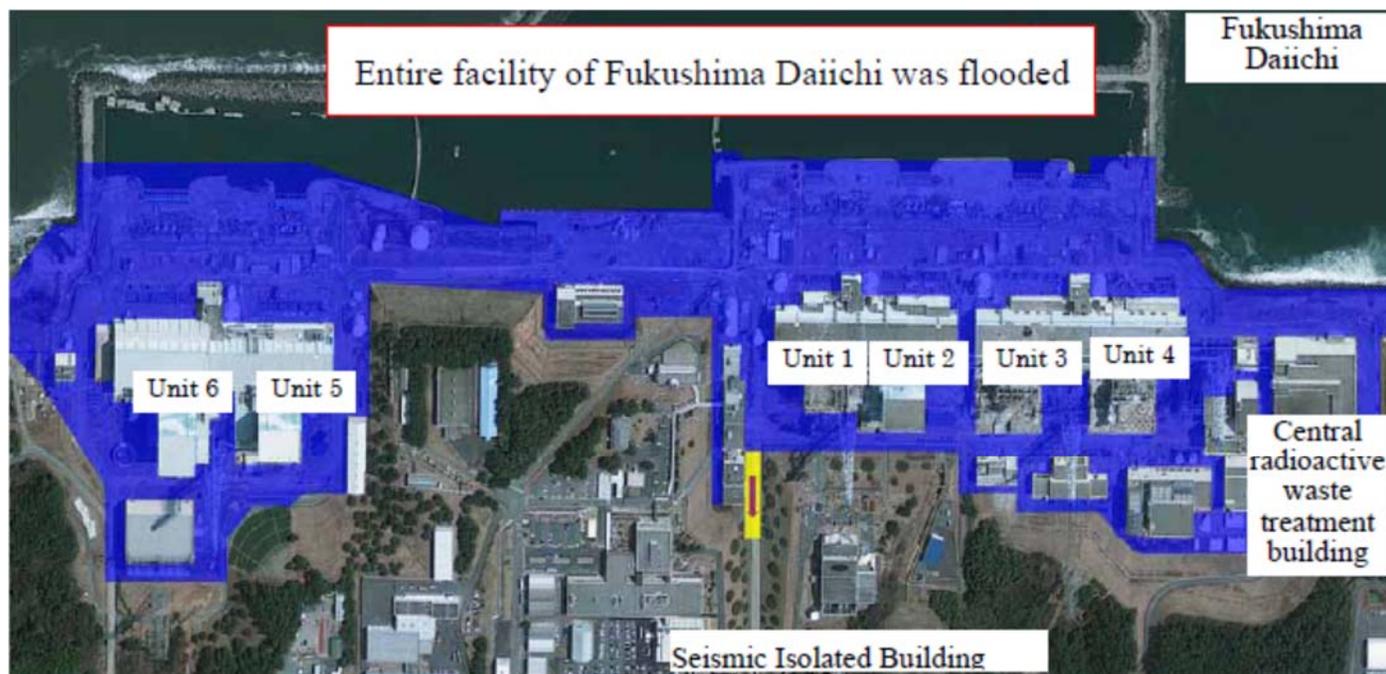


3. Nuclear Power Stations

Fukushima Dai-ichi Nuclear Power Station



Nearly all the Dai-ichi Site was Flooded



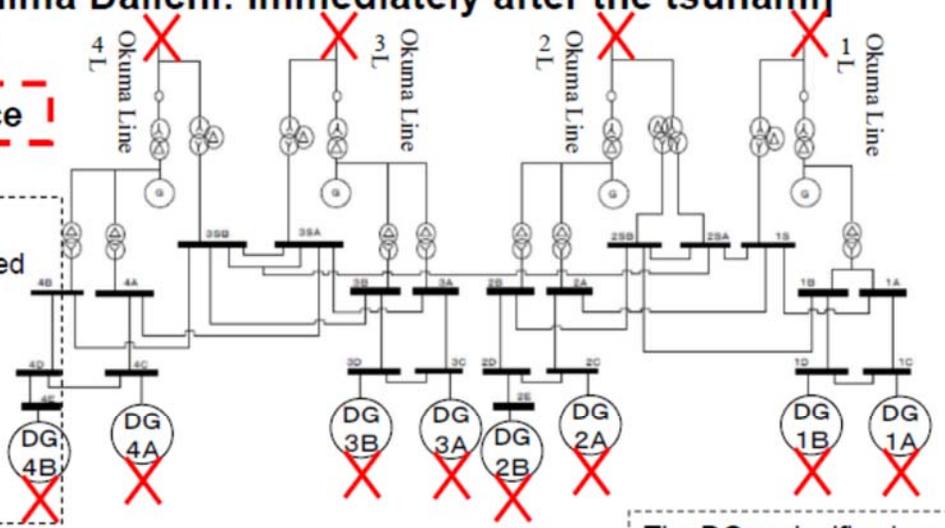
Only One Diesel Generator Survived at Dai-ichi

[Power supply at Fukushima Daiichi: Immediately after the tsunami]

Fukushima Daiichi Units 1-4

No surviving power source

- Okuma Line 1L, 2L
Receiving circuit breaker damaged in earthquake
- Okuma Line 3L
Renovation work in progress
- Okuma Line 4L
Cause of shutdown is currently being investigated

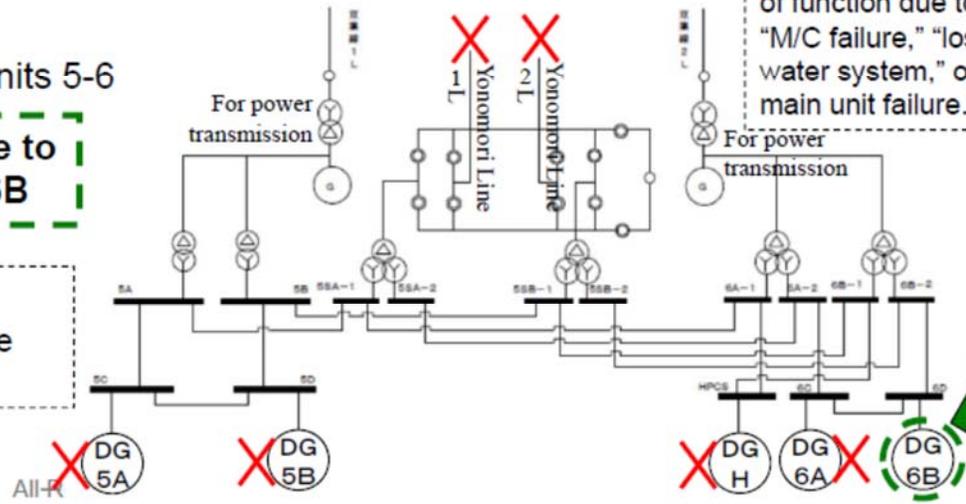


The DG × signifies loss of function due to either "M/C failure," "loss of sea water system," or "DG main unit failure."

Fukushima Daiichi Units 5-6

Only power source to survive was DG6B

- Yonomori Line 1L, 2L
Partial collapse of the iron tower

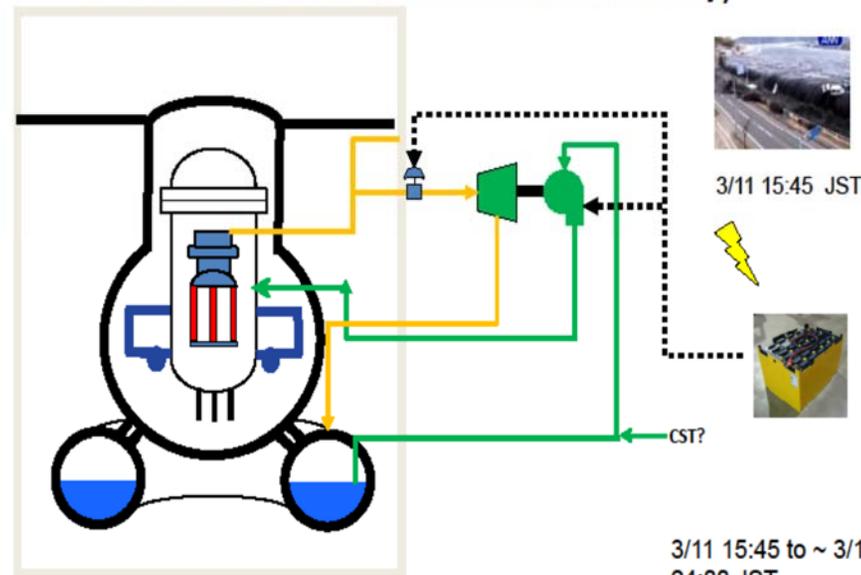


Survived

Earthquake Resulted in Loss of Offsite Power/Tsunami Resulted in Loss of All Onsite AC Power (Except Unit 6)

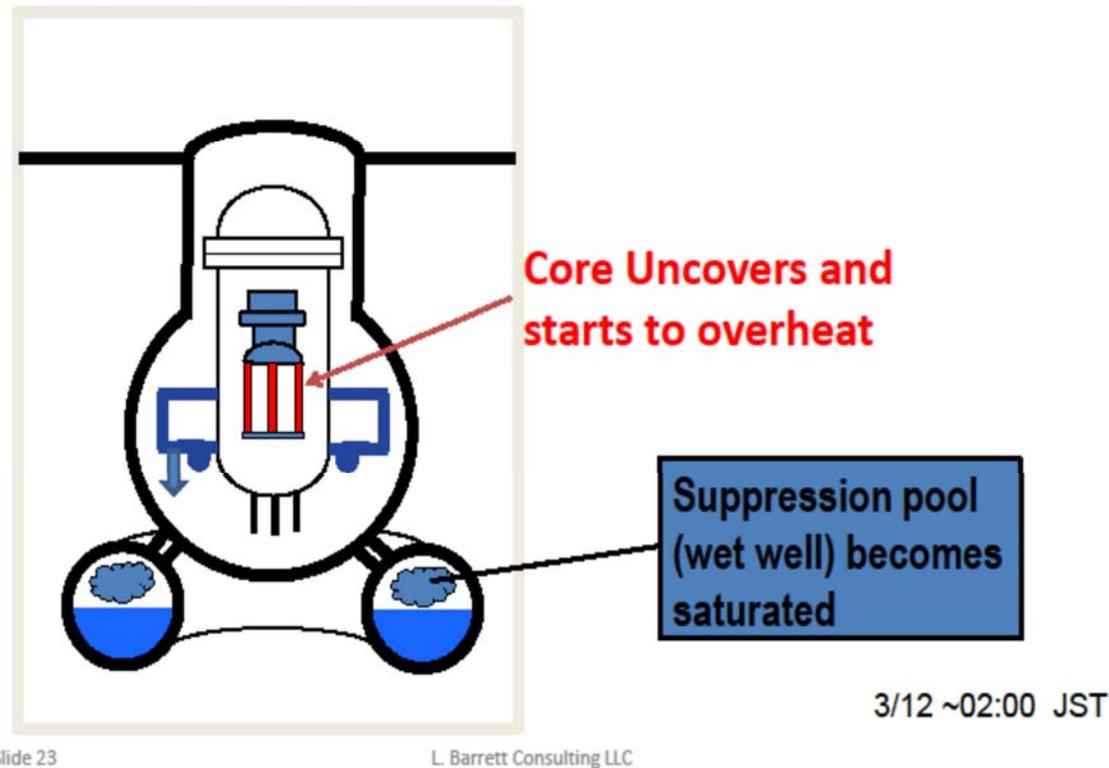
- Emergency plant systems work as designed after earthquake
- Diesel generators were submerged by tsunami (Unit 1 batteries were submerged)
- Backup batteries were depleted after 8-10 hours

Battery Power Control of Steam-Driven Reactor Core Isolation Cooling System In Units 2 & 3 (Unit 1 Had Isolation Condenser which Boiled Dry)



Loss of Battery Power Results in Loss of Ability to Remove Decay Heat From the Core

Battery Power Exhausted



Slide 23

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Loss of All AC/DC Power Prevented Use of Cooling and Venting Systems

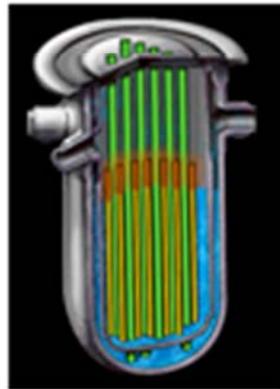
1F1 Equipment status after the tsunami (equipment used for water injection to the reactor and PCV venting)

Equipment name	Status	Damage status	Applied operations	Remarks (2F1)	
Water injection equipment	×	High Pressure Coolant Injection system (HPCI)	Loss of power (oil pump)	—	○ Timely water injection is possible using the MUWC
	×	Condensate and Feed Water System (FDW)	Water injection not possible due to isolation signal	—	
	×	Core Spray System (CS)	Power and sea water system loss	—	
	×	Shut down Cooling system (SHC)	Power and sea water system loss	—	
	×	Make Up Water Condensate (MUWC)	Loss of power, motor water damage	Fire engine used	
	×	Fire Protection System (FP)	D/D FP* startup not possible		
PCV Venting equipment	×	S/C vent valve Valve number: AO-1601-72	DC power loss/low air pressure	Temporary battery Temporary air compressor	○ Valves can be operated when necessary
	×	S/C vent bypass valve Valve number: AO-1601-90	DC power loss/low air pressure		
	×	D/W vent valve Valve number: AO-1601-1	DC power loss/low air pressure		
	×	D/W vent bypass valve Valve number: AO-1601-83	DC power loss/low air pressure		
	×	PCV vent valve Valve number: MO-1601-210	Power loss	Manual operation	
Applied operations were required as the above-mentioned equipment could not immediately be used after the tsunami.					

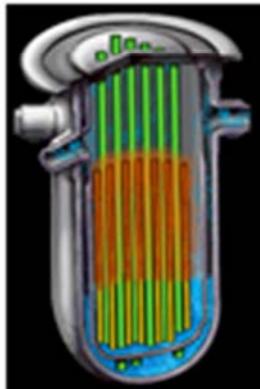
Possible Sequence Leading to Core Damage and Release of Hydrogen



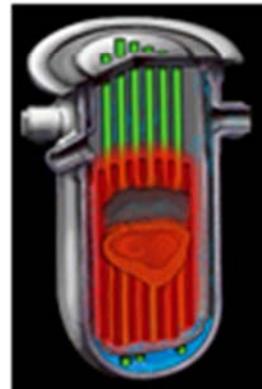
Core Damage Sequence



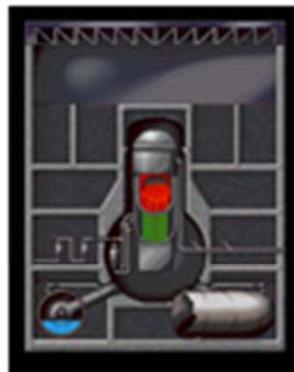
Core Uncovered



Fuel Overheating



Fuel melting - Core Damaged



Core Damaged but retained in vessel



Core Melt-through
Some portions of core melt into lower RPV head



Containment pressurizes.
Leakage possible at drywell head



Releases of hydrogen into secondary containment

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Hydrogen Produced by Zr Clad Interacting with the Steam

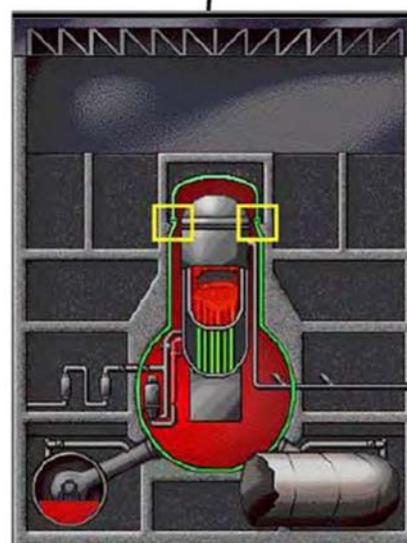
Fukushima: Reactor Vessel-Primary-Secondary Containment Sequence

Primary Coolant System



Core Over Heat
 -Clad Burst ~900C
 -Clad Oxidize ~1200C
 -H2 Release
 -Partial Melt~1800C-2700C
 -Primary Coolant System
 Overpressure

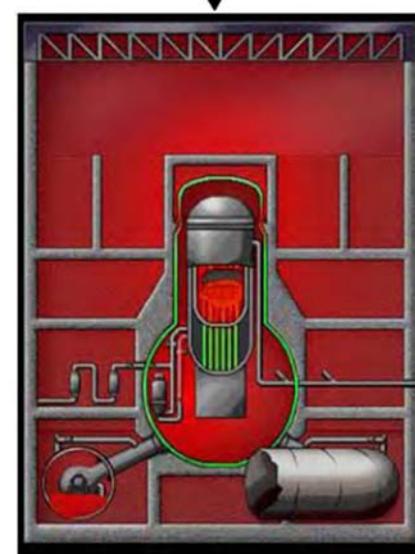
Primary Containment



Vent from Primary
 Coolant Sys to Primary
 Containment- H2,
 Steam, & Fission
 Products (Xe, Kr, I, Cs
 etc)

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Secondary Containment



No Primary Containment
 Cooling therefore Primary
 Containment Overpressure-
 Vent to Secondary
 Containment

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Overpressure of the Containment Resulted in Opening Leakage Pathways for Some Steam and Hydrogen to Enter the Reactor Building—Bypassing the Vent Lines

- Resulted in explosive mixture of hydrogen gas to accumulate in the reactor buildings of Units 1 and 3
- A panel was removed from Unit 2 to vent the building
- A fire and explosion occurred in Unit 4 (reactor was defueled)
 - Thought to be a result of uncovering of the spent fuel
 - Appears this was not the case
 - Cause of Unit 4 explosion is now thought to be from hydrogen generated in Unit 3 being carried into Unit 4 through a shared vent line

Result was an Explosion in Units 1 and 3 Destroying Parts of the Reactor Buildings



Unit 1

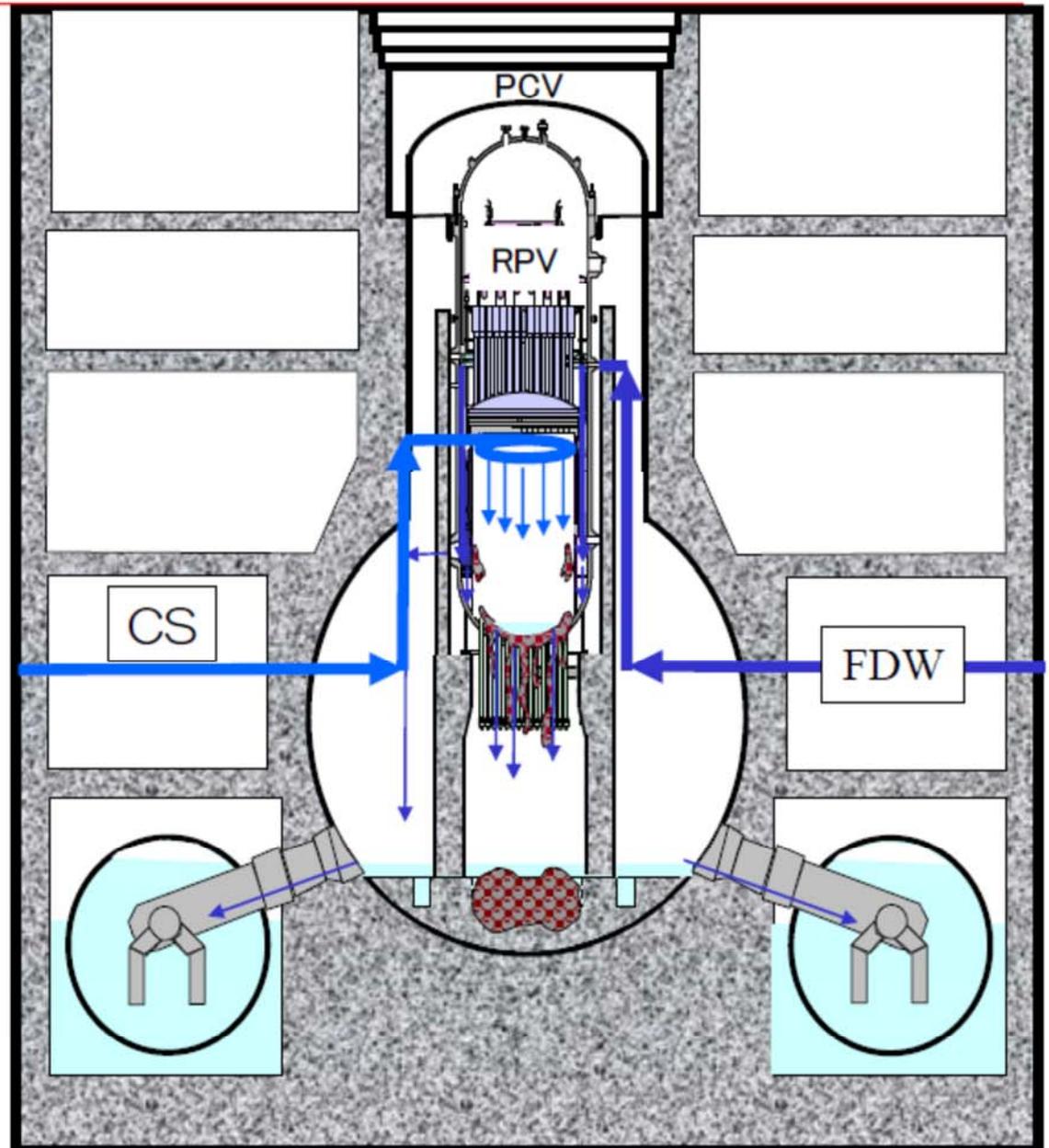
Unit 3

Aftermath Destroyed the Secondary Containment, Some Vent Lines — Allowed Uncontrolled Release of Radioactivity to the Atmosphere, to the Site, and to Areas Surrounding the Site—Resulting in an Evacuation (20 km)



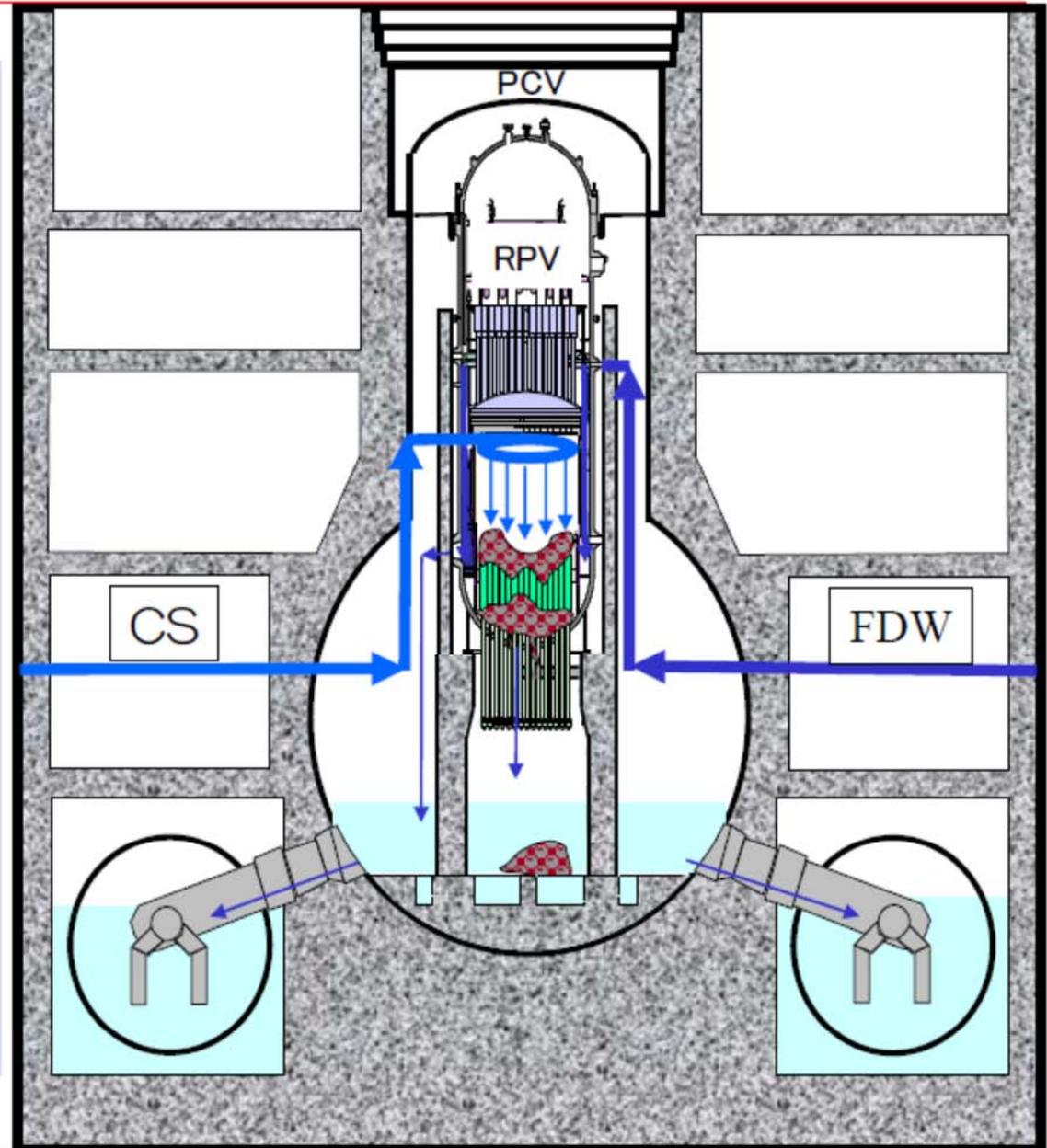
Presumption of reactor core statement (Unit 1)

- Almost no fuel was left at the original position, and completely moved downward after it melted.
- The moved fuel likely damaged PCV and assumed that most of it had dropped to the bottom. (Details for dropped fuel is unknown)
- Dropped fuel is assumed to have caused core concrete reaction.
- Therefore, it is evaluated that all the moved fuel is expected to be cooled directly by water injection. It is also evaluated that the core concrete reaction has been stopped.



Presumption of reactor core statement (Unit 2 and 3)

- There is a range in the evaluation result from “damaged fuel dropped to part of the bottom of PCV” to “Almost all the fuel is left inside RPV”.
- If the part of damaged fuel were to have dropped to the bottom of PCV, it can be assumed that core concrete reaction was caused.
- Therefore, it is evaluated that all the moved fuel is expected to be cooled directly by water injection. It is also evaluated that the core concrete reaction has been stopped.



Consequences and Mitigation

Most of the Time Following the Accident
the Wind was Blowing Toward the Southeast; wpp3
However, There Were Times When the
Winds Blew Toward the Northwest

- **Resulted in a plume carrying radiation to drift inland**
 - Mandatory evacuation ordered for 20 km around the plant
 - Area between 20–30 km asked to shelter in place and later advised to evacuate
 - Some areas in path of plume affected beyond 30 km
 - Over 70,000 inhabitants affected by evacuation

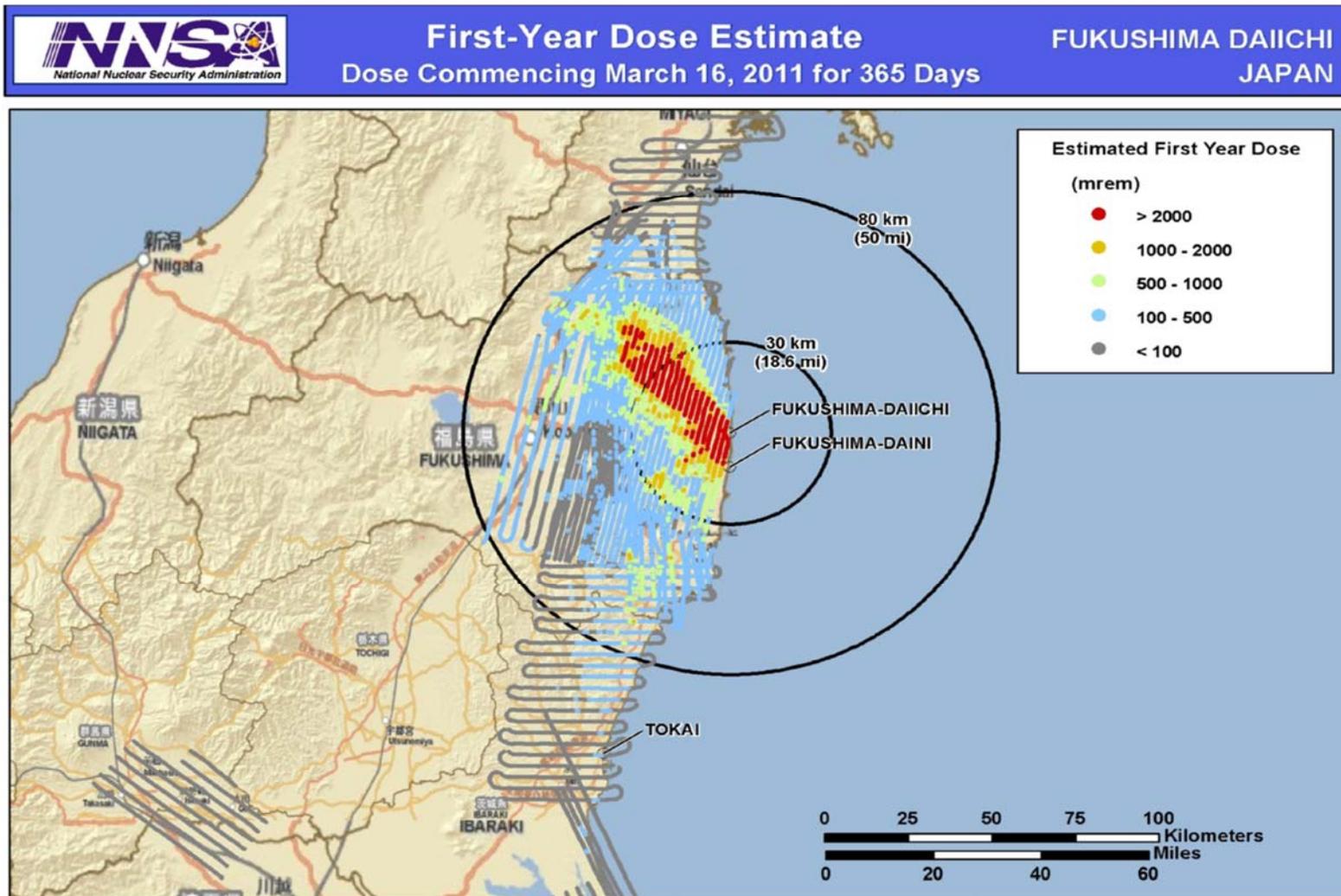
Slide 33

wpp3

On this slide, I would not try to make CAP each word--just make it read like a sentence

W. P. (Mike) Poore, 4/4/2012

Estimated Dose is About 10 Times Average Background (240 mrem)



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Nuclear Incident Team DOE NIT
Contact (202) 586 - 8100

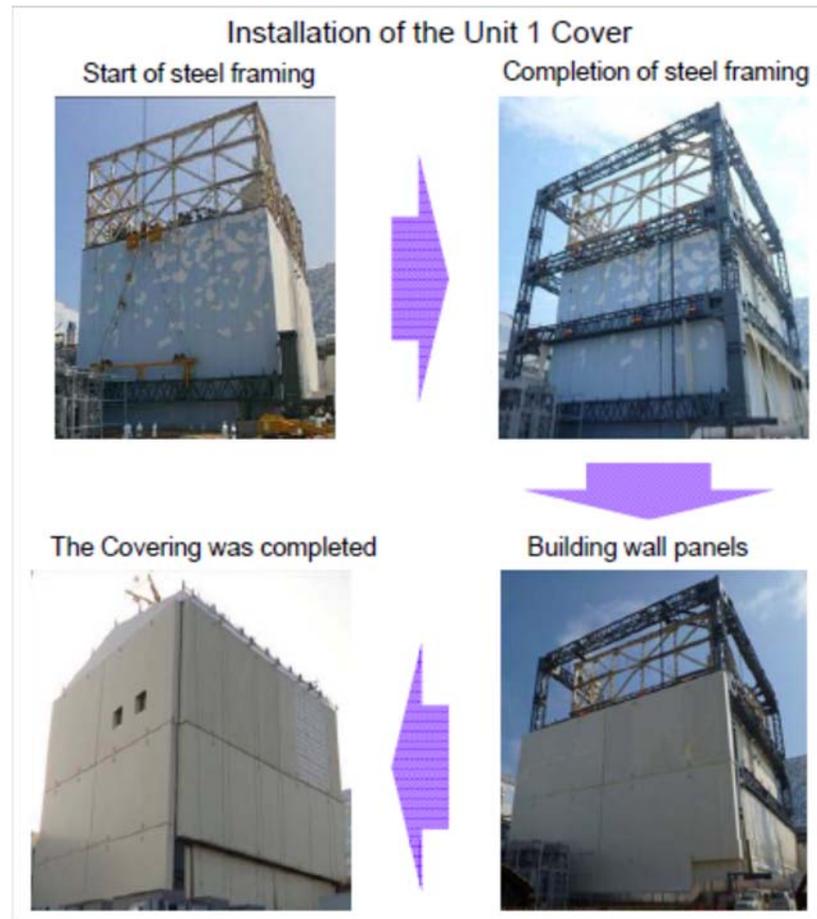
With the Successful Evacuation There was No Significant Radiation Dose to the General Public

- Currently there are no acute radiation effects (even to workers onsite)
- Estimated cancer increase is expected to be below statistical measurement threshold
- Economic impacts enormous
 - Evacuees only allowed limited access within 30 km radius in March 2012
 - Some limited access allowed to some areas within 20 km radius in early April 2012
 - Loss of productivity (manufacturing, agricultural, fishing)
 - Decontamination activities have begun (estimates in 10–250 billion of dollars)
 - Radioactive waste volumes are very large and pose a problem finding appropriate disposal sites in a country with limited land mass

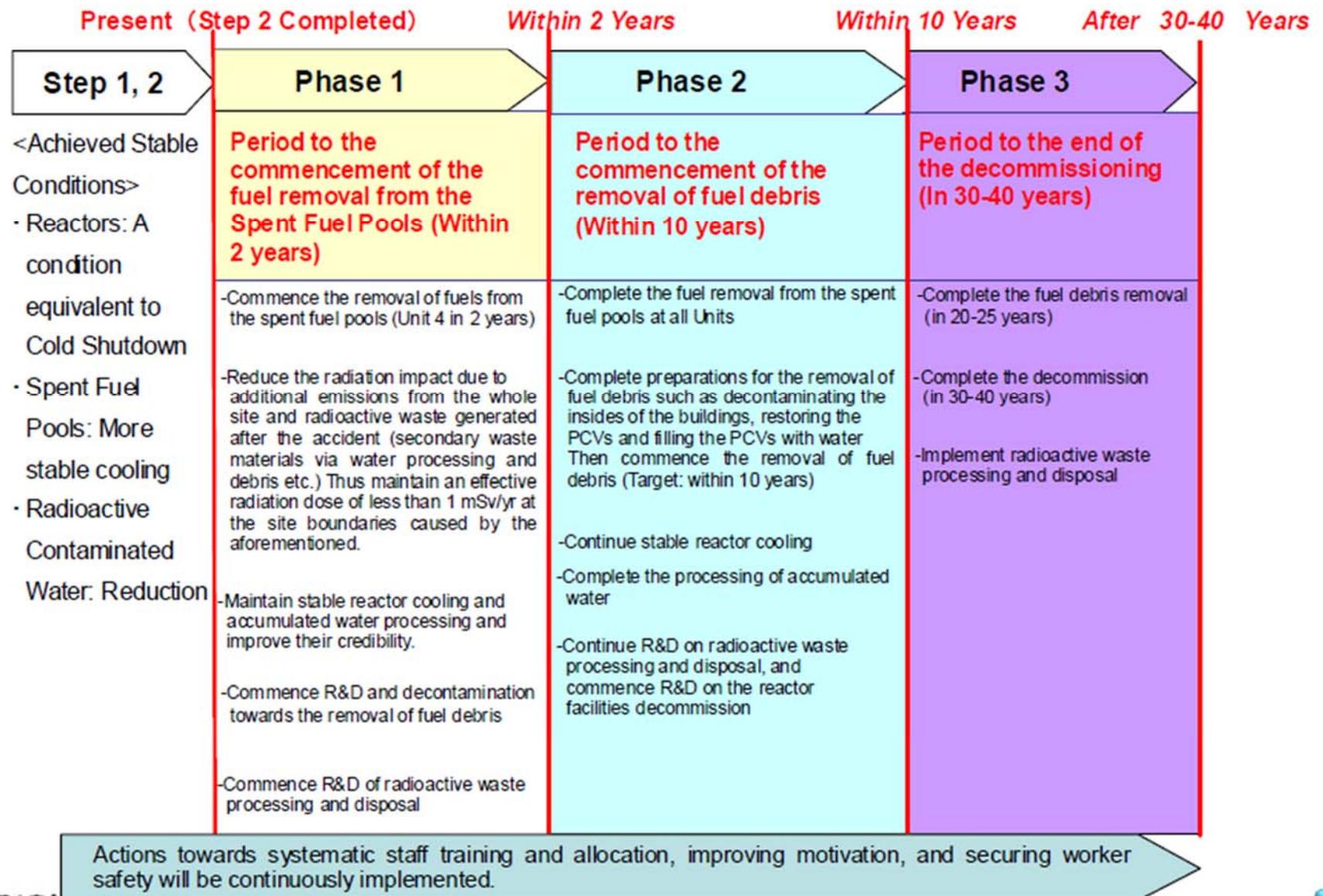
Reactor Cores are Being Cooled and are Stabilized

- All reactors declared to be in cold shutdown in December 2011
 - Temperatures inside the reactors are below 100°C
 - Cooling water leaking out of reactors is collected
 - Treated to remove radioactive materials
 - Recirculated back into the reactor
 - Radioactive water accumulated on-site immediately following accident is being collected and treated as well
 - Water has been prevented from entering the ocean by use of dikes and dams
 - Decontamination of areas surrounding the reactors (on-site) is ongoing—surfaces have been treated to prevent dust

Cover has been Installed Around Unit 1 Debris is Being Removed Before Covering Units 3 and 4



Mid-to-Long-Term Roadmap towards the Decommissioning of Fukushima Nuclear Power Units 1-4



Social/Political Impacts in Japan and Worldwide

- Resignation of Japan's Prime Minister
- Reorganization of Japanese Nuclear Regulatory Structure
- Lack of confidence in TEPCO and the government
- Shutdown of 50+ reactors in Japan (electricity shortage predicted this summer)
- Germany and Switzerland will shutdown their existing plants, and Italy has chosen not to restart their nuclear program
- U.S. NRC just issued orders to nuclear plant owners to reexamine all existing nuclear reactors regarding seismic design, AC power sources, and venting
- Some delay of new reactor builds worldwide

Conclusions and Lessons Learned

- External events may pose the greatest threat to nuclear plants
 - Multiple system failures can lead to significant plant damage
 - Loss of infrastructure (roads, bridges, water, power) prevented assistance
- Planning/training is essential to prevent injury and death (emergency planning, severe accident plans)
- Communication during and following an event is crucial
 - Significant delays in transmission of information between onsite and centralized locations probably contributed to the event
 - Instrumentation used to transmit plant status was lost
- Public relations during an event is very important
 - Information was difficult to obtain both within Japan and clearly in other countries
 - Contradictions led to lack of trust by the public and media
 - Lack of information prevented early assistance from outside sources